



Rep. Michael W. Tryon

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LRB099 10047 MGM 33808 a

1 AMENDMENT TO HOUSE BILL 3341

2 AMENDMENT NO. _____. Amend House Bill 3341, AS AMENDED, by
3 replacing everything after the enacting clause with the
4 following:

5 "Section 5. The Environmental Protection Act is amended by
6 changing Section 39.5 as follows:

7 (415 ILCS 5/39.5) (from Ch. 111 1/2, par. 1039.5)

8 Sec. 39.5. Clean Air Act Permit Program.

9 1. Definitions.

10 For purposes of this Section:

11 "Administrative permit amendment" means a permit revision
12 subject to subsection 13 of this Section.

13 "Affected source for acid deposition" means a source that
14 includes one or more affected units under Title IV of the Clean
15 Air Act.

16 "Affected States" for purposes of formal distribution of a

1 draft CAAPP permit to other States for comments prior to
2 issuance, means all States:

3 (1) Whose air quality may be affected by the source
4 covered by the draft permit and that are contiguous to
5 Illinois; or

6 (2) That are within 50 miles of the source.

7 "Affected unit for acid deposition" shall have the meaning
8 given to the term "affected unit" in the regulations
9 promulgated under Title IV of the Clean Air Act.

10 "Applicable Clean Air Act requirement" means all of the
11 following as they apply to emissions units in a source
12 (including regulations that have been promulgated or approved
13 by USEPA pursuant to the Clean Air Act which directly impose
14 requirements upon a source and other such federal requirements
15 which have been adopted by the Board. These may include
16 requirements and regulations which have future effective
17 compliance dates. Requirements and regulations will be exempt
18 if USEPA determines that such requirements need not be
19 contained in a Title V permit):

20 (1) Any standard or other requirement provided for in
21 the applicable state implementation plan approved or
22 promulgated by USEPA under Title I of the Clean Air Act
23 that implements the relevant requirements of the Clean Air
24 Act, including any revisions to the state Implementation
25 Plan promulgated in 40 CFR Part 52, Subparts A and O and
26 other subparts applicable to Illinois. For purposes of this

1 paragraph (1) of this definition, "any standard or other
2 requirement" means only such standards or requirements
3 directly enforceable against an individual source under
4 the Clean Air Act.

5 (2) (i) Any term or condition of any preconstruction
6 permits issued pursuant to regulations approved or
7 promulgated by USEPA under Title I of the Clean Air
8 Act, including Part C or D of the Clean Air Act.

9 (ii) Any term or condition as required pursuant to
10 Section 39.5 of any federally enforceable State
11 operating permit issued pursuant to regulations
12 approved or promulgated by USEPA under Title I of the
13 Clean Air Act, including Part C or D of the Clean Air
14 Act.

15 (3) Any standard or other requirement under Section 111
16 of the Clean Air Act, including Section 111(d).

17 (4) Any standard or other requirement under Section 112
18 of the Clean Air Act, including any requirement concerning
19 accident prevention under Section 112(r)(7) of the Clean
20 Air Act.

21 (5) Any standard or other requirement of the acid rain
22 program under Title IV of the Clean Air Act or the
23 regulations promulgated thereunder.

24 (6) Any requirements established pursuant to Section
25 504(b) or Section 114(a)(3) of the Clean Air Act.

26 (7) Any standard or other requirement governing solid

1 waste incineration, under Section 129 of the Clean Air Act.

2 (8) Any standard or other requirement for consumer and
3 commercial products, under Section 183(e) of the Clean Air
4 Act.

5 (9) Any standard or other requirement for tank vessels,
6 under Section 183(f) of the Clean Air Act.

7 (10) Any standard or other requirement of the program
8 to control air pollution from Outer Continental Shelf
9 sources, under Section 328 of the Clean Air Act.

10 (11) Any standard or other requirement of the
11 regulations promulgated to protect stratospheric ozone
12 under Title VI of the Clean Air Act, unless USEPA has
13 determined that such requirements need not be contained in
14 a Title V permit.

15 (12) Any national ambient air quality standard or
16 increment or visibility requirement under Part C of Title I
17 of the Clean Air Act, but only as it would apply to
18 temporary sources permitted pursuant to Section 504(e) of
19 the Clean Air Act.

20 "Applicable requirement" means all applicable Clean Air
21 Act requirements and any other standard, limitation, or other
22 requirement contained in this Act or regulations promulgated
23 under this Act as applicable to sources of air contaminants
24 (including requirements that have future effective compliance
25 dates).

26 "CAAPP" means the Clean Air Act Permit Program, developed

1 pursuant to Title V of the Clean Air Act.

2 "CAAPP application" means an application for a CAAPP
3 permit.

4 "CAAPP Permit" or "permit" (unless the context suggests
5 otherwise) means any permit issued, renewed, amended, modified
6 or revised pursuant to Title V of the Clean Air Act.

7 "CAAPP source" means any source for which the owner or
8 operator is required to obtain a CAAPP permit pursuant to
9 subsection 2 of this Section.

10 "Clean Air Act" means the Clean Air Act, as now and
11 hereafter amended, 42 U.S.C. 7401, et seq.

12 "Designated representative" has the meaning given to it in
13 Section 402(26) of the Clean Air Act and the regulations
14 promulgated thereunder, which state that the term "designated
15 representative" means a responsible person or official
16 authorized by the owner or operator of a unit to represent the
17 owner or operator in all matters pertaining to the holding,
18 transfer, or disposition of allowances allocated to a unit, and
19 the submission of and compliance with permits, permit
20 applications, and compliance plans for the unit.

21 "Draft CAAPP permit" means the version of a CAAPP permit
22 for which public notice and an opportunity for public comment
23 and hearing is offered by the Agency.

24 "Effective date of the CAAPP" means the date that USEPA
25 approves Illinois' CAAPP.

26 "Emission unit" means any part or activity of a stationary

1 source that emits or has the potential to emit any air
2 pollutant. This term is not meant to alter or affect the
3 definition of the term "unit" for purposes of Title IV of the
4 Clean Air Act.

5 "Federally enforceable" means enforceable by USEPA.

6 "Final permit action" means the Agency's granting with
7 conditions, refusal to grant, renewal of, or revision of a
8 CAAPP permit, the Agency's determination of incompleteness of a
9 submitted CAAPP application, or the Agency's failure to act on
10 an application for a permit, permit renewal, or permit revision
11 within the time specified in subsection 13, subsection 14, or
12 paragraph (j) of subsection 5 of this Section.

13 "General permit" means a permit issued to cover numerous
14 similar sources in accordance with subsection 11 of this
15 Section.

16 "Major source" means a source for which emissions of one or
17 more air pollutants meet the criteria for major status pursuant
18 to paragraph(c) of subsection 2 of this Section.

19 "Maximum achievable control technology" or "MACT" means
20 the maximum degree of reductions in emissions deemed achievable
21 under Section 112 of the Clean Air Act.

22 "Owner or operator" means any person who owns, leases,
23 operates, controls, or supervises a stationary source.

24 "Permit modification" means a revision to a CAAPP permit
25 that cannot be accomplished under the provisions for
26 administrative permit amendments under subsection 13 of this

1 Section.

2 "Permit revision" means a permit modification or
3 administrative permit amendment.

4 "Phase II" means the period of the national acid rain
5 program, established under Title IV of the Clean Air Act,
6 beginning January 1, 2000, and continuing thereafter.

7 "Phase II acid rain permit" means the portion of a CAAPP
8 permit issued, renewed, modified, or revised by the Agency
9 during Phase II for an affected source for acid deposition.

10 "Potential to emit" means the maximum capacity of a
11 stationary source to emit any air pollutant under its physical
12 and operational design. Any physical or operational limitation
13 on the capacity of a source to emit an air pollutant, including
14 air pollution control equipment and restrictions on hours of
15 operation or on the type or amount of material combusted,
16 stored, or processed, shall be treated as part of its design if
17 the limitation is enforceable by USEPA. This definition does
18 not alter or affect the use of this term for any other purposes
19 under the Clean Air Act, or the term "capacity factor" as used
20 in Title IV of the Clean Air Act or the regulations promulgated
21 thereunder.

22 "Preconstruction Permit" or "Construction Permit" means a
23 permit which is to be obtained prior to commencing or beginning
24 actual construction or modification of a source or emissions
25 unit.

26 "Proposed CAAPP permit" means the version of a CAAPP permit

1 that the Agency proposes to issue and forwards to USEPA for
2 review in compliance with applicable requirements of the Act
3 and regulations promulgated thereunder.

4 "Regulated air pollutant" means the following:

5 (1) Nitrogen oxides (NO_x) or any volatile organic
6 compound.

7 (2) Any pollutant for which a national ambient air
8 quality standard has been promulgated.

9 (3) Any pollutant that is subject to any standard
10 promulgated under Section 111 of the Clean Air Act.

11 (4) Any Class I or II substance subject to a standard
12 promulgated under or established by Title VI of the Clean
13 Air Act.

14 (5) Any pollutant subject to a standard promulgated
15 under Section 112 or other requirements established under
16 Section 112 of the Clean Air Act, including Sections
17 112(g), (j) and (r).

18 (i) Any pollutant subject to requirements under
19 Section 112(j) of the Clean Air Act. Any pollutant
20 listed under Section 112(b) for which the subject
21 source would be major shall be considered to be
22 regulated 18 months after the date on which USEPA was
23 required to promulgate an applicable standard pursuant
24 to Section 112(e) of the Clean Air Act, if USEPA fails
25 to promulgate such standard.

26 (ii) Any pollutant for which the requirements of

1 Section 112(g) (2) of the Clean Air Act have been met,
2 but only with respect to the individual source subject
3 to Section 112(g) (2) requirement.

4 (6) Greenhouse gases.

5 "Renewal" means the process by which a permit is reissued
6 at the end of its term.

7 "Responsible official" means one of the following:

8 (1) For a corporation: a president, secretary,
9 treasurer, or vice-president of the corporation in charge
10 of a principal business function, or any other person who
11 performs similar policy or decision-making functions for
12 the corporation, or a duly authorized representative of
13 such person if the representative is responsible for the
14 overall operation of one or more manufacturing,
15 production, or operating facilities applying for or
16 subject to a permit and either (i) the facilities employ
17 more than 250 persons or have gross annual sales or
18 expenditures exceeding \$25 million (in second quarter 1980
19 dollars), or (ii) the delegation of authority to such
20 representative is approved in advance by the Agency.

21 (2) For a partnership or sole proprietorship: a general
22 partner or the proprietor, respectively, or in the case of
23 a partnership in which all of the partners are
24 corporations, a duly authorized representative of the
25 partnership if the representative is responsible for the
26 overall operation of one or more manufacturing,

1 production, or operating facilities applying for or
2 subject to a permit and either (i) the facilities employ
3 more than 250 persons or have gross annual sales or
4 expenditures exceeding \$25 million (in second quarter 1980
5 dollars), or (ii) the delegation of authority to such
6 representative is approved in advance by the Agency.

7 (3) For a municipality, State, Federal, or other public
8 agency: either a principal executive officer or ranking
9 elected official. For the purposes of this part, a
10 principal executive officer of a Federal agency includes
11 the chief executive officer having responsibility for the
12 overall operations of a principal geographic unit of the
13 agency (e.g., a Regional Administrator of USEPA).

14 (4) For affected sources for acid deposition:

15 (i) The designated representative shall be the
16 "responsible official" in so far as actions,
17 standards, requirements, or prohibitions under Title
18 IV of the Clean Air Act or the regulations promulgated
19 thereunder are concerned.

20 (ii) The designated representative may also be the
21 "responsible official" for any other purposes with
22 respect to air pollution control.

23 "Section 502(b)(10) changes" means changes that contravene
24 express permit terms. "Section 502(b)(10) changes" do not
25 include changes that would violate applicable requirements or
26 contravene federally enforceable permit terms or conditions

1 that are monitoring (including test methods), recordkeeping,
2 reporting, or compliance certification requirements.

3 "Solid waste incineration unit" means a distinct operating
4 unit of any facility which combusts any solid waste material
5 from commercial or industrial establishments or the general
6 public (including single and multiple residences, hotels, and
7 motels). The term does not include incinerators or other units
8 required to have a permit under Section 3005 of the Solid Waste
9 Disposal Act. The term also does not include (A) materials
10 recovery facilities (including primary or secondary smelters)
11 which combust waste for the primary purpose of recovering
12 metals, (B) qualifying small power production facilities, as
13 defined in Section 3(17)(C) of the Federal Power Act (16 U.S.C.
14 769(17)(C)), or qualifying cogeneration facilities, as defined
15 in Section 3(18)(B) of the Federal Power Act (16 U.S.C.
16 796(18)(B)), which burn homogeneous waste (such as units which
17 burn tires or used oil, but not including refuse-derived fuel)
18 for the production of electric energy or in the case of
19 qualifying cogeneration facilities which burn homogeneous
20 waste for the production of electric energy and steam or forms
21 of useful energy (such as heat) which are used for industrial,
22 commercial, heating or cooling purposes, or (C) air curtain
23 incinerators provided that such incinerators only burn wood
24 wastes, yard waste and clean lumber and that such air curtain
25 incinerators comply with opacity limitations to be established
26 by the USEPA by rule.

1 "Source" means any stationary source (or any group of
2 stationary sources) that is located on one or more contiguous
3 or adjacent properties that are under common control of the
4 same person (or persons under common control) and that belongs
5 to a single major industrial grouping. For the purposes of
6 defining "source," a stationary source or group of stationary
7 sources shall be considered part of a single major industrial
8 grouping if all of the pollutant emitting activities at such
9 source or group of sources located on contiguous or adjacent
10 properties and under common control belong to the same Major
11 Group (i.e., all have the same two-digit code) as described in
12 the Standard Industrial Classification Manual, 1987, or such
13 pollutant emitting activities at a stationary source (or group
14 of stationary sources) located on contiguous or adjacent
15 properties and under common control constitute a support
16 facility. The determination as to whether any group of
17 stationary sources is located on contiguous or adjacent
18 properties, and/or is under common control, and/or whether the
19 pollutant emitting activities at such group of stationary
20 sources constitute a support facility shall be made on a case
21 by case basis.

22 "Stationary source" means generally any source of air
23 pollutant except those emissions resulting directly from an
24 internal combustion engine for transportation purposes or from
25 a nonroad engine or nonroad vehicle as defined in Section 216
26 of the Clean Air Act. ~~"Stationary source" means any building,~~

1 ~~structure, facility, or installation that emits or may emit any~~
2 ~~regulated air pollutant or any pollutant listed under Section~~
3 ~~112(b) of the Clean Air Act.~~

4 "Subject to regulation" has the meaning given to it in 40
5 CFR 70.2, as now or hereafter amended.

6 "Support facility" means any stationary source (or group of
7 stationary sources) that conveys, stores, or otherwise assists
8 to a significant extent in the production of a principal
9 product at another stationary source (or group of stationary
10 sources). A support facility shall be considered to be part of
11 the same source as the stationary source (or group of
12 stationary sources) that it supports regardless of the 2-digit
13 Standard Industrial Classification code for the support
14 facility.

15 "USEPA" means the Administrator of the United States
16 Environmental Protection Agency (USEPA) or a person designated
17 by the Administrator.

18 1.1. Exclusion From the CAAPP.

19 a. An owner or operator of a source which determines
20 that the source could be excluded from the CAAPP may seek
21 such exclusion prior to the date that the CAAPP application
22 for the source is due but in no case later than 9 months
23 after the effective date of the CAAPP through the
24 imposition of federally enforceable conditions limiting
25 the "potential to emit" of the source to a level below the

1 major source threshold for that source as described in
2 paragraph(c) of subsection 2 of this Section, within a
3 State operating permit issued pursuant to subsection (a) of
4 Section 39 of this Act. After such date, an exclusion from
5 the CAAPP may be sought under paragraph(c) of subsection 3
6 of this Section.

7 b. An owner or operator of a source seeking exclusion
8 from the CAAPP pursuant to paragraph (a) of this subsection
9 must submit a permit application consistent with the
10 existing State permit program which specifically requests
11 such exclusion through the imposition of such federally
12 enforceable conditions.

13 c. Upon such request, if the Agency determines that the
14 owner or operator of a source has met the requirements for
15 exclusion pursuant to paragraph (a) of this subsection and
16 other applicable requirements for permit issuance under
17 subsection (a) of Section 39 of this Act, the Agency shall
18 issue a State operating permit for such source under
19 subsection (a) of Section 39 of this Act, as amended, and
20 regulations promulgated thereunder with federally
21 enforceable conditions limiting the "potential to emit" of
22 the source to a level below the major source threshold for
23 that source as described in paragraph(c) of subsection 2 of
24 this Section.

25 d. The Agency shall provide an owner or operator of a
26 source which may be excluded from the CAAPP pursuant to

1 this subsection with reasonable notice that the owner or
2 operator may seek such exclusion.

3 e. The Agency shall provide such sources with the
4 necessary permit application forms.

5 2. Applicability.

6 a. Sources subject to this Section shall include:

7 i. Any major source as defined in paragraph (c) of
8 this subsection.

9 ii. Any source subject to a standard or other
10 requirements promulgated under Section 111 (New Source
11 Performance Standards) or Section 112 (Hazardous Air
12 Pollutants) of the Clean Air Act, except that a source
13 is not required to obtain a permit solely because it is
14 subject to regulations or requirements under Section
15 112(r) of the Clean Air Act.

16 iii. Any affected source for acid deposition, as
17 defined in subsection 1 of this Section.

18 iv. Any other source subject to this Section under
19 the Clean Air Act or regulations promulgated
20 thereunder, or applicable Board regulations.

21 b. Sources exempted from this Section shall include:

22 i. All sources listed in paragraph (a) of this
23 subsection that are not major sources, affected
24 sources for acid deposition or solid waste
25 incineration units required to obtain a permit

1 pursuant to Section 129(e) of the Clean Air Act, until
2 the source is required to obtain a CAAPP permit
3 pursuant to the Clean Air Act or regulations
4 promulgated thereunder.

5 ii. Nonmajor sources subject to a standard or other
6 requirements subsequently promulgated by USEPA under
7 Section 111 or 112 of the Clean Air Act that are
8 determined by USEPA to be exempt at the time a new
9 standard is promulgated.

10 iii. All sources and source categories that would
11 be required to obtain a permit solely because they are
12 subject to Part 60, Subpart AAA - Standards of
13 Performance for New Residential Wood Heaters (40 CFR
14 Part 60).

15 iv. All sources and source categories that would be
16 required to obtain a permit solely because they are
17 subject to Part 61, Subpart M - National Emission
18 Standard for Hazardous Air Pollutants for Asbestos,
19 Section 61.145 (40 CFR Part 61).

20 v. Any other source categories exempted by USEPA
21 regulations pursuant to Section 502(a) of the Clean Air
22 Act.

23 vi. Major sources of greenhouse gas emissions
24 required to obtain a CAAPP permit under this Section if
25 any of the following occurs:

26 (A) enactment of federal legislation depriving

1 the Administrator of the USEPA of authority to
2 regulate greenhouse gases under the Clean Air Act;

3 (B) the issuance of any opinion, ruling,
4 judgment, order, or decree by a federal court
5 depriving the Administrator of the USEPA of
6 authority to regulate greenhouse gases under the
7 Clean Air Act; or

8 (C) action by the President of the United
9 States or the President's authorized agent,
10 including the Administrator of the USEPA, to
11 repeal or withdraw the Greenhouse Gas Tailoring
12 Rule (75 Fed. Reg. 31514, June 3, 2010).

13 If any event listed in this subparagraph (vi)
14 occurs, CAAPP permits issued after such event shall not
15 impose permit terms or conditions addressing
16 greenhouse gases during the effectiveness of any event
17 listed in subparagraph (vi). If any event listed in
18 this subparagraph (vi) occurs, any owner or operator
19 with a CAAPP permit that includes terms or conditions
20 addressing greenhouse gases may elect to submit an
21 application to the Agency to address a revision or
22 repeal of such terms or conditions. If any owner or
23 operator submits such an application, the Agency shall
24 expeditiously process the permit application in
25 accordance with applicable laws and regulations.
26 Nothing in this subparagraph (vi) shall relieve an

1 owner or operator of a source from the requirement to
2 obtain a CAAPP permit for its emissions of regulated
3 air pollutants other than greenhouse gases, as
4 required by this Section.

5 c. For purposes of this Section the term "major source"
6 means any source that is:

7 i. A major source under Section 112 of the Clean
8 Air Act, which is defined as:

9 A. For pollutants other than radionuclides,
10 any stationary source or group of stationary
11 sources located within a contiguous area and under
12 common control that emits or has the potential to
13 emit, in the aggregate, 10 tons per year (tpy) or
14 more of any hazardous air pollutant which has been
15 listed pursuant to Section 112(b) of the Clean Air
16 Act, 25 tpy or more of any combination of such
17 hazardous air pollutants, or such lesser quantity
18 as USEPA may establish by rule. Notwithstanding
19 the preceding sentence, emissions from any oil or
20 gas exploration or production well (with its
21 associated equipment) and emissions from any
22 pipeline compressor or pump station shall not be
23 aggregated with emissions from other similar
24 units, whether or not such units are in a
25 contiguous area or under common control, to
26 determine whether such stations are major sources.

1 B. For radionuclides, "major source" shall
2 have the meaning specified by the USEPA by rule.

3 ii. A major stationary source of air pollutants, as
4 defined in Section 302 of the Clean Air Act, that
5 directly emits or has the potential to emit, 100 tpy or
6 more of any air pollutant subject to regulation
7 (including any major source of fugitive emissions of
8 any such pollutant, as determined by rule by USEPA).
9 For purposes of this subsection, "fugitive emissions"
10 means those emissions which could not reasonably pass
11 through a stack, chimney, vent, or other
12 functionally-equivalent opening. The fugitive
13 emissions of a stationary source shall not be
14 considered in determining whether it is a major
15 stationary source for the purposes of Section 302(j) of
16 the Clean Air Act, unless the source belongs to one of
17 the following categories of stationary source:

18 A. Coal cleaning plants (with thermal dryers).

19 B. Kraft pulp mills.

20 C. Portland cement plants.

21 D. Primary zinc smelters.

22 E. Iron and steel mills.

23 F. Primary aluminum ore reduction plants.

24 G. Primary copper smelters.

25 H. Municipal incinerators capable of charging
26 more than 250 tons of refuse per day.

1 I. Hydrofluoric, sulfuric, or nitric acid
2 plants.

3 J. Petroleum refineries.

4 K. Lime plants.

5 L. Phosphate rock processing plants.

6 M. Coke oven batteries.

7 N. Sulfur recovery plants.

8 O. Carbon black plants (furnace process).

9 P. Primary lead smelters.

10 Q. Fuel conversion plants.

11 R. Sintering plants.

12 S. Secondary metal production plants.

13 T. Chemical process plants.

14 U. Fossil-fuel boilers (or combination
15 thereof) totaling more than 250 million British
16 thermal units per hour heat input.

17 V. Petroleum storage and transfer units with a
18 total storage capacity exceeding 300,000 barrels.

19 W. Taconite ore processing plants.

20 X. Glass fiber processing plants.

21 Y. Charcoal production plants.

22 Z. Fossil fuel-fired steam electric plants of
23 more than 250 million British thermal units per
24 hour heat input.

25 AA. All other stationary source categories,
26 which as of August 7, 1980 are being regulated by a

1 standard promulgated under Section 111 or 112 of
2 the Clean Air Act.

3 BB. Any other stationary source category
4 designated by USEPA by rule.

5 iii. A major stationary source as defined in part D
6 of Title I of the Clean Air Act including:

7 A. For ozone nonattainment areas, sources with
8 the potential to emit 100 tons or more per year of
9 volatile organic compounds or oxides of nitrogen
10 in areas classified as "marginal" or "moderate",
11 50 tons or more per year in areas classified as
12 "serious", 25 tons or more per year in areas
13 classified as "severe", and 10 tons or more per
14 year in areas classified as "extreme"; except that
15 the references in this clause to 100, 50, 25, and
16 10 tons per year of nitrogen oxides shall not apply
17 with respect to any source for which USEPA has made
18 a finding, under Section 182(f)(1) or (2) of the
19 Clean Air Act, that requirements otherwise
20 applicable to such source under Section 182(f) of
21 the Clean Air Act do not apply. Such sources shall
22 remain subject to the major source criteria of
23 subparagraph (ii) of paragraph(c) of this
24 subsection.

25 B. For ozone transport regions established
26 pursuant to Section 184 of the Clean Air Act,

1 sources with the potential to emit 50 tons or more
2 per year of volatile organic compounds (VOCs).

3 C. For carbon monoxide nonattainment areas (1)
4 that are classified as "serious", and (2) in which
5 stationary sources contribute significantly to
6 carbon monoxide levels as determined under rules
7 issued by USEPA, sources with the potential to emit
8 50 tons or more per year of carbon monoxide.

9 D. For particulate matter (PM-10)
10 nonattainment areas classified as "serious",
11 sources with the potential to emit 70 tons or more
12 per year of PM-10.

13 3. Agency Authority To Issue CAAPP Permits and Federally
14 Enforceable State Operating Permits.

15 a. The Agency shall issue CAAPP permits under this
16 Section consistent with the Clean Air Act and regulations
17 promulgated thereunder and this Act and regulations
18 promulgated thereunder.

19 b. The Agency shall issue CAAPP permits for fixed terms
20 of 5 years, except CAAPP permits issued for solid waste
21 incineration units combusting municipal waste which shall
22 be issued for fixed terms of 12 years and except CAAPP
23 permits for affected sources for acid deposition which
24 shall be issued for initial terms to expire on December 31,
25 1999, and for fixed terms of 5 years thereafter.

1 c. The Agency shall have the authority to issue a State
2 operating permit for a source under subsection (a) of
3 Section 39 of this Act, as amended, and regulations
4 promulgated thereunder, which includes federally
5 enforceable conditions limiting the "potential to emit" of
6 the source to a level below the major source threshold for
7 that source as described in paragraph(c) of subsection 2 of
8 this Section, thereby excluding the source from the CAAPP,
9 when requested by the applicant pursuant to paragraph(u) of
10 subsection 5 of this Section. The public notice
11 requirements of this Section applicable to CAAPP permits
12 shall also apply to the initial issuance of permits under
13 this paragraph.

14 d. For purposes of this Act, a permit issued by USEPA
15 under Section 505 of the Clean Air Act, as now and
16 hereafter amended, shall be deemed to be a permit issued by
17 the Agency pursuant to Section 39.5 of this Act.

18 4. Transition.

19 a. An owner or operator of a CAAPP source shall not be
20 required to renew an existing State operating permit for
21 any emission unit at such CAAPP source once a CAAPP
22 application timely submitted prior to expiration of the
23 State operating permit has been deemed complete. For
24 purposes other than permit renewal, the obligation upon the
25 owner or operator of a CAAPP source to obtain a State

1 operating permit is not removed upon submittal of the
2 complete CAAPP permit application. An owner or operator of
3 a CAAPP source seeking to make a modification to a source
4 prior to the issuance of its CAAPP permit shall be required
5 to obtain a construction permit, operating permit, or both
6 as required for such modification in accordance with the
7 State permit program under subsection (a) of Section 39 of
8 this Act, as amended, and regulations promulgated
9 thereunder. The application for such construction permit,
10 operating permit, or both shall be considered an amendment
11 to the CAAPP application submitted for such source.

12 b. An owner or operator of a CAAPP source shall
13 continue to operate in accordance with the terms and
14 conditions of its applicable State operating permit
15 notwithstanding the expiration of the State operating
16 permit until the source's CAAPP permit has been issued.

17 c. An owner or operator of a CAAPP source shall submit
18 its initial CAAPP application to the Agency no later than
19 12 months after the effective date of the CAAPP. The Agency
20 may request submittal of initial CAAPP applications during
21 this 12-month period according to a schedule set forth
22 within Agency procedures, however, in no event shall the
23 Agency require such submittal earlier than 3 months after
24 such effective date of the CAAPP. An owner or operator may
25 voluntarily submit its initial CAAPP application prior to
26 the date required within this paragraph or applicable

1 procedures, if any, subsequent to the date the Agency
2 submits the CAAPP to USEPA for approval.

3 d. The Agency shall act on initial CAAPP applications
4 in accordance with paragraph (j) of subsection 5 of this
5 Section.

6 e. For purposes of this Section, the term "initial
7 CAAPP application" shall mean the first CAAPP application
8 submitted for a source existing as of the effective date of
9 the CAAPP.

10 f. The Agency shall provide owners or operators of
11 CAAPP sources with at least 3 months advance notice of the
12 date on which their applications are required to be
13 submitted. In determining which sources shall be subject to
14 early submittal, the Agency shall include among its
15 considerations the complexity of the permit application,
16 and the burden that such early submittal will have on the
17 source.

18 g. The CAAPP permit shall upon becoming effective
19 supersede the State operating permit.

20 h. The Agency shall have the authority to adopt
21 procedural rules, in accordance with the Illinois
22 Administrative Procedure Act, as the Agency deems
23 necessary, to implement this subsection.

24 5. Applications and Completeness.

25 a. An owner or operator of a CAAPP source shall submit

1 its complete CAAPP application consistent with the Act and
2 applicable regulations.

3 b. An owner or operator of a CAAPP source shall submit
4 a single complete CAAPP application covering all emission
5 units at that source.

6 c. To be deemed complete, a CAAPP application must
7 provide all information, as requested in Agency
8 application forms, sufficient to evaluate the subject
9 source and its application and to determine all applicable
10 requirements, pursuant to the Clean Air Act, and
11 regulations thereunder, this Act and regulations
12 thereunder. Such Agency application forms shall be
13 finalized and made available prior to the date on which any
14 CAAPP application is required.

15 d. An owner or operator of a CAAPP source shall submit,
16 as part of its complete CAAPP application, a compliance
17 plan, including a schedule of compliance, describing how
18 each emission unit will comply with all applicable
19 requirements. Any such schedule of compliance shall be
20 supplemental to, and shall not sanction noncompliance
21 with, the applicable requirements on which it is based.

22 e. Each submitted CAAPP application shall be certified
23 for truth, accuracy, and completeness by a responsible
24 official in accordance with applicable regulations.

25 f. The Agency shall provide notice to a CAAPP applicant
26 as to whether a submitted CAAPP application is complete.

1 Unless the Agency notifies the applicant of
2 incompleteness, within 60 days after receipt of the CAAPP
3 application, the application shall be deemed complete. The
4 Agency may request additional information as needed to make
5 the completeness determination. The Agency may to the
6 extent practicable provide the applicant with a reasonable
7 opportunity to correct deficiencies prior to a final
8 determination of completeness.

9 g. If after the determination of completeness the
10 Agency finds that additional information is necessary to
11 evaluate or take final action on the CAAPP application, the
12 Agency may request in writing such information from the
13 source with a reasonable deadline for response.

14 h. If the owner or operator of a CAAPP source submits a
15 timely and complete CAAPP application, the source's
16 failure to have a CAAPP permit shall not be a violation of
17 this Section until the Agency takes final action on the
18 submitted CAAPP application, provided, however, where the
19 applicant fails to submit the requested information under
20 paragraph(g) of this subsection 5 within the time frame
21 specified by the Agency, this protection shall cease to
22 apply.

23 i. Any applicant who fails to submit any relevant facts
24 necessary to evaluate the subject source and its CAAPP
25 application or who has submitted incorrect information in a
26 CAAPP application shall, upon becoming aware of such

1 failure or incorrect submittal, submit supplementary facts
2 or correct information to the Agency. In addition, an
3 applicant shall provide to the Agency additional
4 information as necessary to address any requirements which
5 become applicable to the source subsequent to the date the
6 applicant submitted its complete CAAPP application but
7 prior to release of the draft CAAPP permit.

8 j. The Agency shall issue or deny the CAAPP permit
9 within 18 months after the date of receipt of the complete
10 CAAPP application, with the following exceptions: (i)
11 permits for affected sources for acid deposition shall be
12 issued or denied within 6 months after receipt of a
13 complete application in accordance with subsection 17 of
14 this Section; (ii) the Agency shall act on initial CAAPP
15 applications within 24 months after the date of receipt of
16 the complete CAAPP application; (iii) the Agency shall act
17 on complete applications containing early reduction
18 demonstrations under Section 112(i)(5) of the Clean Air Act
19 within 9 months of receipt of the complete CAAPP
20 application.

21 Where the Agency does not take final action on the
22 permit within the required time period, the permit shall
23 not be deemed issued; rather, the failure to act shall be
24 treated as a final permit action for purposes of judicial
25 review pursuant to Sections 40.2 and 41 of this Act.

26 k. The submittal of a complete CAAPP application shall

1 not affect the requirement that any source have a
2 preconstruction permit under Title I of the Clean Air Act.

3 l. Unless a timely and complete renewal application has
4 been submitted consistent with this subsection, a CAAPP
5 source operating upon the expiration of its CAAPP permit
6 shall be deemed to be operating without a CAAPP permit.
7 Such operation is prohibited under this Act.

8 m. Permits being renewed shall be subject to the same
9 procedural requirements, including those for public
10 participation and federal review and objection, that apply
11 to original permit issuance.

12 n. For purposes of permit renewal, a timely application
13 is one that is submitted no less than 9 months prior to the
14 date of permit expiration.

15 o. The terms and conditions of a CAAPP permit shall
16 remain in effect until the issuance of a CAAPP renewal
17 permit provided a timely and complete CAAPP application has
18 been submitted.

19 p. The owner or operator of a CAAPP source seeking a
20 permit shield pursuant to paragraph(j) of subsection 7 of
21 this Section shall request such permit shield in the CAAPP
22 application regarding that source.

23 q. The Agency shall make available to the public all
24 documents submitted by the applicant to the Agency,
25 including each CAAPP application, compliance plan
26 (including the schedule of compliance), and emissions or

1 compliance monitoring report, with the exception of
2 information entitled to confidential treatment pursuant to
3 Section 7 of this Act.

4 r. The Agency shall use the standardized forms required
5 under Title IV of the Clean Air Act and regulations
6 promulgated thereunder for affected sources for acid
7 deposition.

8 s. An owner or operator of a CAAPP source may include
9 within its CAAPP application a request for permission to
10 operate during a startup, malfunction, or breakdown
11 consistent with applicable Board regulations.

12 t. An owner or operator of a CAAPP source, in order to
13 utilize the operational flexibility provided under
14 paragraph(1) of subsection 7 of this Section, must request
15 such use and provide the necessary information within its
16 CAAPP application.

17 u. An owner or operator of a CAAPP source which seeks
18 exclusion from the CAAPP through the imposition of
19 federally enforceable conditions, pursuant to paragraph(c)
20 of subsection 3 of this Section, must request such
21 exclusion within a CAAPP application submitted consistent
22 with this subsection on or after the date that the CAAPP
23 application for the source is due. Prior to such date, but
24 in no case later than 9 months after the effective date of
25 the CAAPP, such owner or operator may request the
26 imposition of federally enforceable conditions pursuant to

1 paragraph(b) of subsection 1.1 of this Section.

2 v. CAAPP applications shall contain accurate
3 information on allowable emissions to implement the fee
4 provisions of subsection 18 of this Section.

5 w. An owner or operator of a CAAPP source shall submit
6 within its CAAPP application emissions information
7 regarding all regulated air pollutants emitted at that
8 source consistent with applicable Agency procedures.
9 Emissions information regarding insignificant activities
10 or emission levels, as determined by the Agency pursuant to
11 Board regulations, may be submitted as a list within the
12 CAAPP application. The Agency shall propose regulations to
13 the Board defining insignificant activities or emission
14 levels, consistent with federal regulations, if any, no
15 later than 18 months after the effective date of this
16 amendatory Act of 1992, consistent with Section 112(n)(1)
17 of the Clean Air Act. The Board shall adopt final
18 regulations defining insignificant activities or emission
19 levels no later than 9 months after the date of the
20 Agency's proposal.

21 x. The owner or operator of a new CAAPP source shall
22 submit its complete CAAPP application consistent with this
23 subsection within 12 months after commencing operation of
24 such source. The owner or operator of an existing source
25 that has been excluded from the provisions of this Section
26 under subsection 1.1 or paragraph (c) of subsection 3 of

1 this Section and that becomes subject to the CAAPP solely
2 due to a change in operation at the source shall submit its
3 complete CAAPP application consistent with this subsection
4 at least 180 days before commencing operation in accordance
5 with the change in operation.

6 y. The Agency shall have the authority to adopt
7 procedural rules, in accordance with the Illinois
8 Administrative Procedure Act, as the Agency deems
9 necessary to implement this subsection.

10 6. Prohibitions.

11 a. It shall be unlawful for any person to violate any
12 terms or conditions of a permit issued under this Section,
13 to operate any CAAPP source except in compliance with a
14 permit issued by the Agency under this Section or to
15 violate any other applicable requirements. All terms and
16 conditions of a permit issued under this Section are
17 enforceable by USEPA and citizens under the Clean Air Act,
18 except those, if any, that are specifically designated as
19 not being federally enforceable in the permit pursuant to
20 paragraph(m) of subsection 7 of this Section.

21 b. After the applicable CAAPP permit or renewal
22 application submittal date, as specified in subsection 5 of
23 this Section, no person shall operate a CAAPP source
24 without a CAAPP permit unless the complete CAAPP permit or
25 renewal application for such source has been timely

1 submitted to the Agency.

2 c. No owner or operator of a CAAPP source shall cause
3 or threaten or allow the continued operation of an emission
4 source during malfunction or breakdown of the emission
5 source or related air pollution control equipment if such
6 operation would cause a violation of the standards or
7 limitations applicable to the source, unless the CAAPP
8 permit granted to the source provides for such operation
9 consistent with this Act and applicable Board regulations.

10 7. Permit Content.

11 a. All CAAPP permits shall contain emission
12 limitations and standards and other enforceable terms and
13 conditions, including but not limited to operational
14 requirements, and schedules for achieving compliance at
15 the earliest reasonable date, which are or will be required
16 to accomplish the purposes and provisions of this Act and
17 to assure compliance with all applicable requirements.

18 b. The Agency shall include among such conditions
19 applicable monitoring, reporting, record keeping and
20 compliance certification requirements, as authorized by
21 paragraphs (d), (e), and (f) of this subsection, that the
22 Agency deems necessary to assure compliance with the Clean
23 Air Act, the regulations promulgated thereunder, this Act,
24 and applicable Board regulations. When monitoring,
25 reporting, record keeping, and compliance certification

1 requirements are specified within the Clean Air Act,
2 regulations promulgated thereunder, this Act, or
3 applicable regulations, such requirements shall be
4 included within the CAAPP permit. The Board shall have
5 authority to promulgate additional regulations where
6 necessary to accomplish the purposes of the Clean Air Act,
7 this Act, and regulations promulgated thereunder.

8 c. The Agency shall assure, within such conditions, the
9 use of terms, test methods, units, averaging periods, and
10 other statistical conventions consistent with the
11 applicable emission limitations, standards, and other
12 requirements contained in the permit.

13 d. To meet the requirements of this subsection with
14 respect to monitoring, the permit shall:

15 i. Incorporate and identify all applicable
16 emissions monitoring and analysis procedures or test
17 methods required under the Clean Air Act, regulations
18 promulgated thereunder, this Act, and applicable Board
19 regulations, including any procedures and methods
20 promulgated by USEPA pursuant to Section 504(b) or
21 Section 114 (a) (3) of the Clean Air Act.

22 ii. Where the applicable requirement does not
23 require periodic testing or instrumental or
24 noninstrumental monitoring (which may consist of
25 recordkeeping designed to serve as monitoring),
26 require periodic monitoring sufficient to yield

1 reliable data from the relevant time period that is
2 representative of the source's compliance with the
3 permit, as reported pursuant to paragraph (f) of this
4 subsection. The Agency may determine that
5 recordkeeping requirements are sufficient to meet the
6 requirements of this subparagraph.

7 iii. As necessary, specify requirements concerning
8 the use, maintenance, and when appropriate,
9 installation of monitoring equipment or methods.

10 e. To meet the requirements of this subsection with
11 respect to record keeping, the permit shall incorporate and
12 identify all applicable recordkeeping requirements and
13 require, where applicable, the following:

14 i. Records of required monitoring information that
15 include the following:

16 A. The date, place and time of sampling or
17 measurements.

18 B. The date(s) analyses were performed.

19 C. The company or entity that performed the
20 analyses.

21 D. The analytical techniques or methods used.

22 E. The results of such analyses.

23 F. The operating conditions as existing at the
24 time of sampling or measurement.

25 ii. Retention of records of all monitoring data
26 and support information for a period of at least 5

1 years from the date of the monitoring sample,
2 measurement, report, or application. Support
3 information includes all calibration and maintenance
4 records, original strip-chart recordings for
5 continuous monitoring instrumentation, and copies of
6 all reports required by the permit.

7 f. To meet the requirements of this subsection with
8 respect to reporting, the permit shall incorporate and
9 identify all applicable reporting requirements and require
10 the following:

11 i. Submittal of reports of any required monitoring
12 every 6 months. More frequent submittals may be
13 requested by the Agency if such submittals are
14 necessary to assure compliance with this Act or
15 regulations promulgated by the Board thereunder. All
16 instances of deviations from permit requirements must
17 be clearly identified in such reports. All required
18 reports must be certified by a responsible official
19 consistent with subsection 5 of this Section.

20 ii. Prompt reporting of deviations from permit
21 requirements, including those attributable to upset
22 conditions as defined in the permit, the probable cause
23 of such deviations, and any corrective actions or
24 preventive measures taken.

25 g. Each CAAPP permit issued under subsection 10 of this
26 Section shall include a condition prohibiting emissions

1 exceeding any allowances that the source lawfully holds
2 under Title IV of the Clean Air Act or the regulations
3 promulgated thereunder, consistent with subsection 17 of
4 this Section and applicable regulations, if any.

5 h. All CAAPP permits shall state that, where another
6 applicable requirement of the Clean Air Act is more
7 stringent than any applicable requirement of regulations
8 promulgated under Title IV of the Clean Air Act, both
9 provisions shall be incorporated into the permit and shall
10 be State and federally enforceable.

11 i. Each CAAPP permit issued under subsection 10 of this
12 Section shall include a severability clause to ensure the
13 continued validity of the various permit requirements in
14 the event of a challenge to any portions of the permit.

15 j. The following shall apply with respect to owners or
16 operators requesting a permit shield:

17 i. The Agency shall include in a CAAPP permit, when
18 requested by an applicant pursuant to paragraph(p) of
19 subsection 5 of this Section, a provision stating that
20 compliance with the conditions of the permit shall be
21 deemed compliance with applicable requirements which
22 are applicable as of the date of release of the
23 proposed permit, provided that:

24 A. The applicable requirement is specifically
25 identified within the permit; or

26 B. The Agency in acting on the CAAPP

1 application or revision determines in writing that
2 other requirements specifically identified are not
3 applicable to the source, and the permit includes
4 that determination or a concise summary thereof.

5 ii. The permit shall identify the requirements for
6 which the source is shielded. The shield shall not
7 extend to applicable requirements which are
8 promulgated after the date of release of the proposed
9 permit unless the permit has been modified to reflect
10 such new requirements.

11 iii. A CAAPP permit which does not expressly
12 indicate the existence of a permit shield shall not
13 provide such a shield.

14 iv. Nothing in this paragraph or in a CAAPP permit
15 shall alter or affect the following:

16 A. The provisions of Section 303 (emergency
17 powers) of the Clean Air Act, including USEPA's
18 authority under that section.

19 B. The liability of an owner or operator of a
20 source for any violation of applicable
21 requirements prior to or at the time of permit
22 issuance.

23 C. The applicable requirements of the acid
24 rain program consistent with Section 408(a) of the
25 Clean Air Act.

26 D. The ability of USEPA to obtain information

1 from a source pursuant to Section 114
2 (inspections, monitoring, and entry) of the Clean
3 Air Act.

4 k. Each CAAPP permit shall include an emergency
5 provision providing an affirmative defense of emergency to
6 an action brought for noncompliance with technology-based
7 emission limitations under a CAAPP permit if the following
8 conditions are met through properly signed,
9 contemporaneous operating logs, or other relevant
10 evidence:

11 i. An emergency occurred and the permittee can
12 identify the cause(s) of the emergency.

13 ii. The permitted facility was at the time being
14 properly operated.

15 iii. The permittee submitted notice of the
16 emergency to the Agency within 2 working days after the
17 time when emission limitations were exceeded due to the
18 emergency. This notice must contain a detailed
19 description of the emergency, any steps taken to
20 mitigate emissions, and corrective actions taken.

21 iv. During the period of the emergency the
22 permittee took all reasonable steps to minimize levels
23 of emissions that exceeded the emission limitations,
24 standards, or requirements in the permit.

25 For purposes of this subsection, "emergency" means any
26 situation arising from sudden and reasonably unforeseeable

1 events beyond the control of the source, such as an act of
2 God, that requires immediate corrective action to restore
3 normal operation, and that causes the source to exceed a
4 technology-based emission limitation under the permit, due
5 to unavoidable increases in emissions attributable to the
6 emergency. An emergency shall not include noncompliance to
7 the extent caused by improperly designed equipment, lack of
8 preventative maintenance, careless or improper operation,
9 or operation error.

10 In any enforcement proceeding, the permittee seeking
11 to establish the occurrence of an emergency has the burden
12 of proof. This provision is in addition to any emergency or
13 upset provision contained in any applicable requirement.
14 This provision does not relieve a permittee of any
15 reporting obligations under existing federal or state laws
16 or regulations.

17 1. The Agency shall include in each permit issued under
18 subsection 10 of this Section:

19 i. Terms and conditions for reasonably anticipated
20 operating scenarios identified by the source in its
21 application. The permit terms and conditions for each
22 such operating scenario shall meet all applicable
23 requirements and the requirements of this Section.

24 A. Under this subparagraph, the source must
25 record in a log at the permitted facility a record
26 of the scenario under which it is operating

1 contemporaneously with making a change from one
2 operating scenario to another.

3 B. The permit shield described in paragraph(j)
4 of subsection 7 of this Section shall extend to all
5 terms and conditions under each such operating
6 scenario.

7 ii. Where requested by an applicant, all terms and
8 conditions allowing for trading of emissions increases
9 and decreases between different emission units at the
10 CAAPP source, to the extent that the applicable
11 requirements provide for trading of such emissions
12 increases and decreases without a case-by-case
13 approval of each emissions trade. Such terms and
14 conditions:

15 A. Shall include all terms required under this
16 subsection to determine compliance;

17 B. Must meet all applicable requirements;

18 C. Shall extend the permit shield described in
19 paragraph(j) of subsection 7 of this Section to all
20 terms and conditions that allow such increases and
21 decreases in emissions.

22 m. The Agency shall specifically designate as not being
23 federally enforceable under the Clean Air Act any terms and
24 conditions included in the permit that are not specifically
25 required under the Clean Air Act or federal regulations
26 promulgated thereunder. Terms or conditions so designated

1 shall be subject to all applicable state requirements,
2 except the requirements of subsection 7 (other than this
3 paragraph, paragraph q of subsection 7, subsections 8
4 through 11, and subsections 13 through 16 of this Section.
5 The Agency shall, however, include such terms and
6 conditions in the CAAPP permit issued to the source.

7 n. Each CAAPP permit issued under subsection 10 of this
8 Section shall specify and reference the origin of and
9 authority for each term or condition, and identify any
10 difference in form as compared to the applicable
11 requirement upon which the term or condition is based.

12 o. Each CAAPP permit issued under subsection 10 of this
13 Section shall include provisions stating the following:

14 i. Duty to comply. The permittee must comply with
15 all terms and conditions of the CAAPP permit. Any
16 permit noncompliance constitutes a violation of the
17 Clean Air Act and the Act, and is grounds for any or
18 all of the following: enforcement action; permit
19 termination, revocation and reissuance, or
20 modification; or denial of a permit renewal
21 application.

22 ii. Need to halt or reduce activity not a defense.
23 It shall not be a defense for a permittee in an
24 enforcement action that it would have been necessary to
25 halt or reduce the permitted activity in order to
26 maintain compliance with the conditions of this

1 permit.

2 iii. Permit actions. The permit may be modified,
3 revoked, reopened, and reissued, or terminated for
4 cause in accordance with the applicable subsections of
5 Section 39.5 of this Act. The filing of a request by
6 the permittee for a permit modification, revocation
7 and reissuance, or termination, or of a notification of
8 planned changes or anticipated noncompliance does not
9 stay any permit condition.

10 iv. Property rights. The permit does not convey any
11 property rights of any sort, or any exclusive
12 privilege.

13 v. Duty to provide information. The permittee
14 shall furnish to the Agency within a reasonable time
15 specified by the Agency any information that the Agency
16 may request in writing to determine whether cause
17 exists for modifying, revoking and reissuing, or
18 terminating the permit or to determine compliance with
19 the permit. Upon request, the permittee shall also
20 furnish to the Agency copies of records required to be
21 kept by the permit or, for information claimed to be
22 confidential, the permittee may furnish such records
23 directly to USEPA along with a claim of
24 confidentiality.

25 vi. Duty to pay fees. The permittee must pay fees
26 to the Agency consistent with the fee schedule approved

1 pursuant to subsection 18 of this Section, and submit
2 any information relevant thereto.

3 vii. Emissions trading. No permit revision shall
4 be required for increases in emissions allowed under
5 any approved economic incentives, marketable permits,
6 emissions trading, and other similar programs or
7 processes for changes that are provided for in the
8 permit and that are authorized by the applicable
9 requirement.

10 p. Each CAAPP permit issued under subsection 10 of this
11 Section shall contain the following elements with respect
12 to compliance:

13 i. Compliance certification, testing, monitoring,
14 reporting, and record keeping requirements sufficient
15 to assure compliance with the terms and conditions of
16 the permit. Any document (including reports) required
17 by a CAAPP permit shall contain a certification by a
18 responsible official that meets the requirements of
19 subsection 5 of this Section and applicable
20 regulations.

21 ii. Inspection and entry requirements that
22 necessitate that, upon presentation of credentials and
23 other documents as may be required by law and in
24 accordance with constitutional limitations, the
25 permittee shall allow the Agency, or an authorized
26 representative to perform the following:

1 A. Enter upon the permittee's premises where a
2 CAAPP source is located or emissions-related
3 activity is conducted, or where records must be
4 kept under the conditions of the permit.

5 B. Have access to and copy, at reasonable
6 times, any records that must be kept under the
7 conditions of the permit.

8 C. Inspect at reasonable times any facilities,
9 equipment (including monitoring and air pollution
10 control equipment), practices, or operations
11 regulated or required under the permit.

12 D. Sample or monitor any substances or
13 parameters at any location:

14 1. As authorized by the Clean Air Act, at
15 reasonable times, for the purposes of assuring
16 compliance with the CAAPP permit or applicable
17 requirements; or

18 2. As otherwise authorized by this Act.

19 iii. A schedule of compliance consistent with
20 subsection 5 of this Section and applicable
21 regulations.

22 iv. Progress reports consistent with an applicable
23 schedule of compliance pursuant to paragraph(d) of
24 subsection 5 of this Section and applicable
25 regulations to be submitted semiannually, or more
26 frequently if the Agency determines that such more

1 frequent submittals are necessary for compliance with
2 the Act or regulations promulgated by the Board
3 thereunder. Such progress reports shall contain the
4 following:

5 A. Required dates for achieving the
6 activities, milestones, or compliance required by
7 the schedule of compliance and dates when such
8 activities, milestones or compliance were
9 achieved.

10 B. An explanation of why any dates in the
11 schedule of compliance were not or will not be met,
12 and any preventive or corrective measures adopted.

13 v. Requirements for compliance certification with
14 terms and conditions contained in the permit,
15 including emission limitations, standards, or work
16 practices. Permits shall include each of the
17 following:

18 A. The frequency (annually or more frequently
19 as specified in any applicable requirement or by
20 the Agency pursuant to written procedures) of
21 submissions of compliance certifications.

22 B. A means for assessing or monitoring the
23 compliance of the source with its emissions
24 limitations, standards, and work practices.

25 C. A requirement that the compliance
26 certification include the following:

1 1. The identification of each term or
2 condition contained in the permit that is the
3 basis of the certification.

4 2. The compliance status.

5 3. Whether compliance was continuous or
6 intermittent.

7 4. The method(s) used for determining the
8 compliance status of the source, both
9 currently and over the reporting period
10 consistent with subsection 7 of this Section.

11 D. A requirement that all compliance
12 certifications be submitted to USEPA as well as to
13 the Agency.

14 E. Additional requirements as may be specified
15 pursuant to Sections 114(a)(3) and 504(b) of the
16 Clean Air Act.

17 F. Other provisions as the Agency may require.

18 q. If the owner or operator of CAAPP source can
19 demonstrate in its CAAPP application, including an
20 application for a significant modification, that an
21 alternative emission limit would be equivalent to that
22 contained in the applicable Board regulations, the Agency
23 shall include the alternative emission limit in the CAAPP
24 permit, which shall supersede the emission limit set forth
25 in the applicable Board regulations, and shall include
26 conditions that insure that the resulting emission limit is

1 quantifiable, accountable, enforceable, and based on
2 replicable procedures.

3 8. Public Notice; Affected State Review.

4 a. The Agency shall provide notice to the public,
5 including an opportunity for public comment and a hearing,
6 on each draft CAAPP permit for issuance, renewal or
7 significant modification, subject to Section 7.1 and
8 subsection (a) of Section 7 of this Act.

9 b. The Agency shall prepare a draft CAAPP permit and a
10 statement that sets forth the legal and factual basis for
11 the draft CAAPP permit conditions, including references to
12 the applicable statutory or regulatory provisions. The
13 Agency shall provide this statement to any person who
14 requests it.

15 c. The Agency shall give notice of each draft CAAPP
16 permit to the applicant and to any affected State on or
17 before the time that the Agency has provided notice to the
18 public, except as otherwise provided in this Act.

19 d. The Agency, as part of its submittal of a proposed
20 permit to USEPA (or as soon as possible after the submittal
21 for minor permit modification procedures allowed under
22 subsection 14 of this Section), shall notify USEPA and any
23 affected State in writing of any refusal of the Agency to
24 accept all of the recommendations for the proposed permit
25 that an affected State submitted during the public or
26 affected State review period. The notice shall include the

1 Agency's reasons for not accepting the recommendations.
2 The Agency is not required to accept recommendations that
3 are not based on applicable requirements or the
4 requirements of this Section.

5 e. The Agency shall make available to the public any
6 CAAPP permit application, compliance plan (including the
7 schedule of compliance), CAAPP permit, and emissions or
8 compliance monitoring report. If an owner or operator of a
9 CAAPP source is required to submit information entitled to
10 protection from disclosure under Section 7.1 and
11 subsection (a) of Section 7 of this Act, the owner or
12 operator shall submit such information separately. The
13 requirements of Section 7.1 and subsection (a) of Section 7
14 of this Act shall apply to such information, which shall
15 not be included in a CAAPP permit unless required by law.
16 The contents of a CAAPP permit shall not be entitled to
17 protection under Section 7.1 and subsection (a) of Section
18 7 of this Act.

19 f. The Agency shall have the authority to adopt
20 procedural rules, in accordance with the Illinois
21 Administrative Procedure Act, as the Agency deems
22 necessary, to implement this subsection.

23 g. If requested by the permit applicant, the Agency
24 shall provide the permit applicant with a copy of the draft
25 CAAPP permit prior to any public review period. If
26 requested by the permit applicant, the Agency shall provide

1 the permit applicant with a copy of the final CAAPP permit
2 prior to issuance of the CAAPP permit.

3 9. USEPA Notice and Objection.

4 a. The Agency shall provide to USEPA for its review a
5 copy of each CAAPP application (including any application
6 for permit modification), statement of basis as provided in
7 paragraph(b) of subsection 8 of this Section, proposed
8 CAAPP permit, CAAPP permit, and, if the Agency does not
9 incorporate any affected State's recommendations on a
10 proposed CAAPP permit, a written statement of this decision
11 and its reasons for not accepting the recommendations,
12 except as otherwise provided in this Act or by agreement
13 with USEPA. To the extent practicable, the preceding
14 information shall be provided in computer readable format
15 compatible with USEPA's national database management
16 system.

17 b. The Agency shall not issue the proposed CAAPP permit
18 if USEPA objects in writing within 45 days after receipt of
19 the proposed CAAPP permit and all necessary supporting
20 information.

21 c. If USEPA objects in writing to the issuance of the
22 proposed CAAPP permit within the 45-day period, the Agency
23 shall respond in writing and may revise and resubmit the
24 proposed CAAPP permit in response to the stated objection,
25 to the extent supported by the record, within 90 days after

1 the date of the objection. Prior to submitting a revised
2 permit to USEPA, the Agency shall provide the applicant and
3 any person who participated in the public comment process,
4 pursuant to subsection 8 of this Section, with a 10-day
5 period to comment on any revision which the Agency is
6 proposing to make to the permit in response to USEPA's
7 objection in accordance with Agency procedures.

8 d. Any USEPA objection under this subsection,
9 according to the Clean Air Act, will include a statement of
10 reasons for the objection and a description of the terms
11 and conditions that must be in the permit, in order to
12 adequately respond to the objections. Grounds for a USEPA
13 objection include the failure of the Agency to: (1) submit
14 the items and notices required under this subsection; (2)
15 submit any other information necessary to adequately
16 review the proposed CAAPP permit; or (3) process the permit
17 under subsection 8 of this Section except for minor permit
18 modifications.

19 e. If USEPA does not object in writing to issuance of a
20 permit under this subsection, any person may petition USEPA
21 within 60 days after expiration of the 45-day review period
22 to make such objection.

23 f. If the permit has not yet been issued and USEPA
24 objects to the permit as a result of a petition, the Agency
25 shall not issue the permit until USEPA's objection has been
26 resolved. The Agency shall provide a 10-day comment period

1 in accordance with paragraph c of this subsection. A
2 petition does not, however, stay the effectiveness of a
3 permit or its requirements if the permit was issued after
4 expiration of the 45-day review period and prior to a USEPA
5 objection.

6 g. If the Agency has issued a permit after expiration
7 of the 45-day review period and prior to receipt of a USEPA
8 objection under this subsection in response to a petition
9 submitted pursuant to paragraph e of this subsection, the
10 Agency may, upon receipt of an objection from USEPA, revise
11 and resubmit the permit to USEPA pursuant to this
12 subsection after providing a 10-day comment period in
13 accordance with paragraph c of this subsection. If the
14 Agency fails to submit a revised permit in response to the
15 objection, USEPA shall modify, terminate or revoke the
16 permit. In any case, the source will not be in violation of
17 the requirement to have submitted a timely and complete
18 application.

19 h. The Agency shall have the authority to adopt
20 procedural rules, in accordance with the Illinois
21 Administrative Procedure Act, as the Agency deems
22 necessary, to implement this subsection.

23 10. Final Agency Action.

24 a. The Agency shall issue a CAAPP permit, permit
25 modification, or permit renewal if all of the following

1 conditions are met:

2 i. The applicant has submitted a complete and
3 certified application for a permit, permit
4 modification, or permit renewal consistent with
5 subsections 5 and 14 of this Section, as applicable,
6 and applicable regulations.

7 ii. The applicant has submitted with its complete
8 application an approvable compliance plan, including a
9 schedule for achieving compliance, consistent with
10 subsection 5 of this Section and applicable
11 regulations.

12 iii. The applicant has timely paid the fees
13 required pursuant to subsection 18 of this Section and
14 applicable regulations.

15 iv. The Agency has received a complete CAAPP
16 application and, if necessary, has requested and
17 received additional information from the applicant
18 consistent with subsection 5 of this Section and
19 applicable regulations.

20 v. The Agency has complied with all applicable
21 provisions regarding public notice and affected State
22 review consistent with subsection 8 of this Section and
23 applicable regulations.

24 vi. The Agency has provided a copy of each CAAPP
25 application, or summary thereof, pursuant to agreement
26 with USEPA and proposed CAAPP permit required under

1 subsection 9 of this Section to USEPA, and USEPA has
2 not objected to the issuance of the permit in
3 accordance with the Clean Air Act and 40 CFR Part 70.

4 b. The Agency shall have the authority to deny a CAAPP
5 permit, permit modification, or permit renewal if the
6 applicant has not complied with the requirements of
7 subparagraphs (i) through (iv) of paragraph (a) of this
8 subsection or if USEPA objects to its issuance.

9 c. i. Prior to denial of a CAAPP permit, permit
10 modification, or permit renewal under this Section,
11 the Agency shall notify the applicant of the possible
12 denial and the reasons for the denial.

13 ii. Within such notice, the Agency shall specify an
14 appropriate date by which the applicant shall
15 adequately respond to the Agency's notice. Such date
16 shall not exceed 15 days from the date the notification
17 is received by the applicant. The Agency may grant a
18 reasonable extension for good cause shown.

19 iii. Failure by the applicant to adequately
20 respond by the date specified in the notification or by
21 any granted extension date shall be grounds for denial
22 of the permit.

23 For purposes of obtaining judicial review under
24 Sections 40.2 and 41 of this Act, the Agency shall
25 provide to USEPA and each applicant, and, upon request,
26 to affected States, any person who participated in the

1 public comment process, and any other person who could
2 obtain judicial review under Sections 40.2 and 41 of
3 this Act, a copy of each CAAPP permit or notification
4 of denial pertaining to that party.

5 d. The Agency shall have the authority to adopt
6 procedural rules, in accordance with the Illinois
7 Administrative Procedure Act, as the Agency deems
8 necessary, to implement this subsection.

9 11. General Permits.

10 a. The Agency may issue a general permit covering
11 numerous similar sources, except for affected sources for
12 acid deposition unless otherwise provided in regulations
13 promulgated under Title IV of the Clean Air Act.

14 b. The Agency shall identify, in any general permit,
15 criteria by which sources may qualify for the general
16 permit.

17 c. CAAPP sources that would qualify for a general
18 permit must apply for coverage under the terms of the
19 general permit or must apply for a CAAPP permit consistent
20 with subsection 5 of this Section and applicable
21 regulations.

22 d. The Agency shall comply with the public comment and
23 hearing provisions of this Section as well as the USEPA and
24 affected State review procedures prior to issuance of a
25 general permit.

1 e. When granting a subsequent request by a qualifying
2 CAAPP source for coverage under the terms of a general
3 permit, the Agency shall not be required to repeat the
4 public notice and comment procedures. The granting of such
5 request shall not be considered a final permit action for
6 purposes of judicial review.

7 f. The Agency may not issue a general permit to cover
8 any discrete emission unit at a CAAPP source if another
9 CAAPP permit covers emission units at the source.

10 g. The Agency shall have the authority to adopt
11 procedural rules, in accordance with the Illinois
12 Administrative Procedure Act, as the Agency deems
13 necessary, to implement this subsection.

14 12. Operational Flexibility.

15 a. An owner or operator of a CAAPP source may make
16 changes at the CAAPP source without requiring a prior
17 permit revision, consistent with subparagraphs (i) through
18 (iii) of paragraph (a) of this subsection, so long as the
19 changes are not modifications under any provision of Title
20 I of the Clean Air Act and they do not exceed the emissions
21 allowable under the permit (whether expressed therein as a
22 rate of emissions or in terms of total emissions), provided
23 that the owner or operator of the CAAPP source provides
24 USEPA and the Agency with written notification as required
25 below in advance of the proposed changes, which shall be a

1 minimum of 7 days, unless otherwise provided by the Agency
2 in applicable regulations regarding emergencies. The owner
3 or operator of a CAAPP source and the Agency shall each
4 attach such notice to their copy of the relevant permit.

5 i. An owner or operator of a CAAPP source may make
6 Section 502 (b) (10) changes without a permit revision,
7 if the changes are not modifications under any
8 provision of Title I of the Clean Air Act and the
9 changes do not exceed the emissions allowable under the
10 permit (whether expressed therein as a rate of
11 emissions or in terms of total emissions).

12 A. For each such change, the written
13 notification required above shall include a brief
14 description of the change within the source, the
15 date on which the change will occur, any change in
16 emissions, and any permit term or condition that is
17 no longer applicable as a result of the change.

18 B. The permit shield described in paragraph(j)
19 of subsection 7 of this Section shall not apply to
20 any change made pursuant to this subparagraph.

21 ii. An owner or operator of a CAAPP source may
22 trade increases and decreases in emissions in the CAAPP
23 source, where the applicable implementation plan
24 provides for such emission trades without requiring a
25 permit revision. This provision is available in those
26 cases where the permit does not already provide for

1 such emissions trading.

2 A. Under this subparagraph(ii) of paragraph
3 (a) of this subsection, the written notification
4 required above shall include such information as
5 may be required by the provision in the applicable
6 implementation plan authorizing the emissions
7 trade, including at a minimum, when the proposed
8 changes will occur, a description of each such
9 change, any change in emissions, the permit
10 requirements with which the source will comply
11 using the emissions trading provisions of the
12 applicable implementation plan, and the pollutants
13 emitted subject to the emissions trade. The notice
14 shall also refer to the provisions in the
15 applicable implementation plan with which the
16 source will comply and provide for the emissions
17 trade.

18 B. The permit shield described in paragraph(j)
19 of subsection 7 of this Section shall not apply to
20 any change made pursuant to subparagraph (ii) of
21 paragraph (a) of this subsection. Compliance with
22 the permit requirements that the source will meet
23 using the emissions trade shall be determined
24 according to the requirements of the applicable
25 implementation plan authorizing the emissions
26 trade.

1 iii. If requested within a CAAPP application, the
2 Agency shall issue a CAAPP permit which contains terms
3 and conditions, including all terms required under
4 subsection 7 of this Section to determine compliance,
5 allowing for the trading of emissions increases and
6 decreases at the CAAPP source solely for the purpose of
7 complying with a federally-enforceable emissions cap
8 that is established in the permit independent of
9 otherwise applicable requirements. The owner or
10 operator of a CAAPP source shall include in its CAAPP
11 application proposed replicable procedures and permit
12 terms that ensure the emissions trades are
13 quantifiable and enforceable. The permit shall also
14 require compliance with all applicable requirements.

15 A. Under this subparagraph(iii) of paragraph
16 (a), the written notification required above shall
17 state when the change will occur and shall describe
18 the changes in emissions that will result and how
19 these increases and decreases in emissions will
20 comply with the terms and conditions of the permit.

21 B. The permit shield described in paragraph(j)
22 of subsection 7 of this Section shall extend to
23 terms and conditions that allow such increases and
24 decreases in emissions.

25 b. An owner or operator of a CAAPP source may make
26 changes that are not addressed or prohibited by the permit,

1 other than those which are subject to any requirements
2 under Title IV of the Clean Air Act or are modifications
3 under any provisions of Title I of the Clean Air Act,
4 without a permit revision, in accordance with the following
5 requirements:

6 (i) Each such change shall meet all applicable
7 requirements and shall not violate any existing permit
8 term or condition;

9 (ii) Sources must provide contemporaneous written
10 notice to the Agency and USEPA of each such change,
11 except for changes that qualify as insignificant under
12 provisions adopted by the Agency or the Board. Such
13 written notice shall describe each such change,
14 including the date, any change in emissions,
15 pollutants emitted, and any applicable requirement
16 that would apply as a result of the change;

17 (iii) The change shall not qualify for the shield
18 described in paragraph (j) of subsection 7 of this
19 Section; and

20 (iv) The permittee shall keep a record describing
21 changes made at the source that result in emissions of
22 a regulated air pollutant subject to an applicable
23 Clean Air Act requirement, but not otherwise regulated
24 under the permit, and the emissions resulting from
25 those changes.

26 c. The Agency shall have the authority to adopt

1 procedural rules, in accordance with the Illinois
2 Administrative Procedure Act, as the Agency deems
3 necessary to implement this subsection.

4 13. Administrative Permit Amendments.

5 a. The Agency shall take final action on a request for
6 an administrative permit amendment within 60 days after
7 receipt of the request. Neither notice nor an opportunity
8 for public and affected State comment shall be required for
9 the Agency to incorporate such revisions, provided it
10 designates the permit revisions as having been made
11 pursuant to this subsection.

12 b. The Agency shall submit a copy of the revised permit
13 to USEPA.

14 c. For purposes of this Section the term
15 "administrative permit amendment" shall be defined as a
16 permit revision that can accomplish one or more of the
17 changes described below:

18 i. Corrects typographical errors;

19 ii. Identifies a change in the name, address, or
20 phone number of any person identified in the permit, or
21 provides a similar minor administrative change at the
22 source;

23 iii. Requires more frequent monitoring or
24 reporting by the permittee;

25 iv. Allows for a change in ownership or operational

1 control of a source where the Agency determines that no
2 other change in the permit is necessary, provided that
3 a written agreement containing a specific date for
4 transfer of permit responsibility, coverage, and
5 liability between the current and new permittees has
6 been submitted to the Agency;

7 v. Incorporates into the CAAPP permit the
8 requirements from preconstruction review permits
9 authorized under a USEPA-approved program, provided
10 the program meets procedural and compliance
11 requirements substantially equivalent to those
12 contained in this Section;

13 vi. (Blank); or

14 vii. Any other type of change which USEPA has
15 determined as part of the approved CAAPP permit program
16 to be similar to those included in this subsection.

17 d. The Agency shall, upon taking final action granting
18 a request for an administrative permit amendment, allow
19 coverage by the permit shield in paragraph(j) of subsection
20 7 of this Section for administrative permit amendments made
21 pursuant to subparagraph(v) of paragraph (c) of this
22 subsection which meet the relevant requirements for
23 significant permit modifications.

24 e. Permit revisions and modifications, including
25 administrative amendments and automatic amendments
26 (pursuant to Sections 408(b) and 403(d) of the Clean Air

1 Act or regulations promulgated thereunder), for purposes
2 of the acid rain portion of the permit shall be governed by
3 the regulations promulgated under Title IV of the Clean Air
4 Act. Owners or operators of affected sources for acid
5 deposition shall have the flexibility to amend their
6 compliance plans as provided in the regulations
7 promulgated under Title IV of the Clean Air Act.

8 f. The CAAPP source may implement the changes addressed
9 in the request for an administrative permit amendment
10 immediately upon submittal of the request.

11 g. The Agency shall have the authority to adopt
12 procedural rules, in accordance with the Illinois
13 Administrative Procedure Act, as the Agency deems
14 necessary, to implement this subsection.

15 14. Permit Modifications.

16 a. Minor permit modification procedures.

17 i. The Agency shall review a permit modification
18 using the "minor permit" modification procedures only
19 for those permit modifications that:

20 A. Do not violate any applicable requirement;

21 B. Do not involve significant changes to
22 existing monitoring, reporting, or recordkeeping
23 requirements in the permit;

24 C. Do not require a case-by-case determination
25 of an emission limitation or other standard, or a

1 source-specific determination of ambient impacts,
2 or a visibility or increment analysis;

3 D. Do not seek to establish or change a permit
4 term or condition for which there is no
5 corresponding underlying requirement and which
6 avoids an applicable requirement to which the
7 source would otherwise be subject. Such terms and
8 conditions include:

9 1. A federally enforceable emissions cap
10 assumed to avoid classification as a
11 modification under any provision of Title I of
12 the Clean Air Act; and

13 2. An alternative emissions limit approved
14 pursuant to regulations promulgated under
15 Section 112(i)(5) of the Clean Air Act;

16 E. Are not modifications under any provision
17 of Title I of the Clean Air Act; and

18 F. Are not required to be processed as a
19 significant modification.

20 ii. Notwithstanding subparagraph(i) of paragraph
21 (a) and subparagraph(ii) of paragraph (b) of this
22 subsection, minor permit modification procedures may
23 be used for permit modifications involving the use of
24 economic incentives, marketable permits, emissions
25 trading, and other similar approaches, to the extent
26 that such minor permit modification procedures are

1 explicitly provided for in an applicable
2 implementation plan or in applicable requirements
3 promulgated by USEPA.

4 iii. An applicant requesting the use of minor
5 permit modification procedures shall meet the
6 requirements of subsection 5 of this Section and shall
7 include the following in its application:

8 A. A description of the change, the emissions
9 resulting from the change, and any new applicable
10 requirements that will apply if the change occurs;

11 B. The source's suggested draft permit;

12 C. Certification by a responsible official,
13 consistent with paragraph(e) of subsection 5 of
14 this Section and applicable regulations, that the
15 proposed modification meets the criteria for use
16 of minor permit modification procedures and a
17 request that such procedures be used; and

18 D. Completed forms for the Agency to use to
19 notify USEPA and affected States as required under
20 subsections 8 and 9 of this Section.

21 iv. Within 5 working days after receipt of a
22 complete permit modification application, the Agency
23 shall notify USEPA and affected States of the requested
24 permit modification in accordance with subsections 8
25 and 9 of this Section. The Agency promptly shall send
26 any notice required under paragraph(d) of subsection 8

1 of this Section to USEPA.

2 v. The Agency may not issue a final permit
3 modification until after the 45-day review period for
4 USEPA or until USEPA has notified the Agency that USEPA
5 will not object to the issuance of the permit
6 modification, whichever comes first, although the
7 Agency can approve the permit modification prior to
8 that time. Within 90 days after the Agency's receipt of
9 an application under the minor permit modification
10 procedures or 15 days after the end of USEPA's 45-day
11 review period under subsection 9 of this Section,
12 whichever is later, the Agency shall:

13 A. Issue the permit modification as proposed;

14 B. Deny the permit modification application;

15 C. Determine that the requested modification
16 does not meet the minor permit modification
17 criteria and should be reviewed under the
18 significant modification procedures; or

19 D. Revise the draft permit modification and
20 transmit to USEPA the new proposed permit
21 modification as required by subsection 9 of this
22 Section.

23 vi. Any CAAPP source may make the change proposed
24 in its minor permit modification application
25 immediately after it files such application. After the
26 CAAPP source makes the change allowed by the preceding

1 sentence, and until the Agency takes any of the actions
2 specified in items(A) through(C) of subparagraph (v)
3 of paragraph (a) of this subsection, the source must
4 comply with both the applicable requirements governing
5 the change and the proposed permit terms and
6 conditions. During this time period, the source need
7 not comply with the existing permit terms and
8 conditions it seeks to modify. If the source fails to
9 comply with its proposed permit terms and conditions
10 during this time period, the existing permit terms and
11 conditions which it seeks to modify may be enforced
12 against it.

13 vii. The permit shield under paragraph (j) of
14 subsection 7 of this Section may not extend to minor
15 permit modifications.

16 viii. If a construction permit is required,
17 pursuant to subsection (a) of Section 39 of this Act
18 and regulations thereunder, for a change for which the
19 minor permit modification procedures are applicable,
20 the source may request that the processing of the
21 construction permit application be consolidated with
22 the processing of the application for the minor permit
23 modification. In such cases, the provisions of this
24 Section, including those within subsections 5, 8, and
25 9, shall apply and the Agency shall act on such
26 applications pursuant to subparagraph(v) of paragraph

1 (a) of subsection 14 of this Section. The source may
2 make the proposed change immediately after filing its
3 application for the minor permit modification. Nothing
4 in this subparagraph shall otherwise affect the
5 requirements and procedures applicable to construction
6 permits.

7 b. Group Processing of Minor Permit Modifications.

8 i. Where requested by an applicant within its
9 application, the Agency shall process groups of a
10 source's applications for certain modifications
11 eligible for minor permit modification processing in
12 accordance with the provisions of this paragraph (b).

13 ii. Permit modifications may be processed in
14 accordance with the procedures for group processing,
15 for those modifications:

16 A. Which meet the criteria for minor permit
17 modification procedures under subparagraph(i) of
18 paragraph (a) of subsection 14 of this Section; and

19 B. That collectively are below 10 percent of
20 the emissions allowed by the permit for the
21 emissions unit for which change is requested, 20
22 percent of the applicable definition of major
23 source set forth in subsection 2 of this Section,
24 or 5 tons per year, whichever is least.

25 iii. An applicant requesting the use of group
26 processing procedures shall meet the requirements of

1 subsection 5 of this Section and shall include the
2 following in its application:

3 A. A description of the change, the emissions
4 resulting from the change, and any new applicable
5 requirements that will apply if the change occurs.

6 B. The source's suggested draft permit.

7 C. Certification by a responsible official
8 consistent with paragraph (e) of subsection 5 of
9 this Section, that the proposed modification meets
10 the criteria for use of group processing
11 procedures and a request that such procedures be
12 used.

13 D. A list of the source's other pending
14 applications awaiting group processing, and a
15 determination of whether the requested
16 modification, aggregated with these other
17 applications, equals or exceeds the threshold set
18 under item(B) of subparagraph (ii) of paragraph
19 (b) of this subsection.

20 E. Certification, consistent with paragraph(e)
21 of subsection 5 of this Section, that the source
22 has notified USEPA of the proposed modification.
23 Such notification need only contain a brief
24 description of the requested modification.

25 F. Completed forms for the Agency to use to
26 notify USEPA and affected states as required under

1 subsections 8 and 9 of this Section.

2 iv. On a quarterly basis or within 5 business days
3 after receipt of an application demonstrating that the
4 aggregate of a source's pending applications equals or
5 exceeds the threshold level set forth within item (B)
6 of subparagraph (ii) of paragraph (b) of this
7 subsection, whichever is earlier, the Agency shall
8 promptly notify USEPA and affected States of the
9 requested permit modifications in accordance with
10 subsections 8 and 9 of this Section. The Agency shall
11 send any notice required under paragraph(d) of
12 subsection 8 of this Section to USEPA.

13 v. The provisions of subparagraph(v) of paragraph
14 (a) of this subsection shall apply to modifications
15 eligible for group processing, except that the Agency
16 shall take one of the actions specified in items(A)
17 through (D) of subparagraph (v) of paragraph (a) of
18 this subsection within 180 days after receipt of the
19 application or 15 days after the end of USEPA's 45-day
20 review period under subsection 9 of this Section,
21 whichever is later.

22 vi. The provisions of subparagraph(vi) of
23 paragraph (a) of this subsection shall apply to
24 modifications for group processing.

25 vii. The provisions of paragraph(j) of subsection
26 7 of this Section shall not apply to modifications

1 eligible for group processing.

2 c. Significant Permit Modifications.

3 i. Significant modification procedures shall be
4 used for applications requesting significant permit
5 modifications and for those applications that do not
6 qualify as either minor permit modifications or as
7 administrative permit amendments.

8 ii. Every significant change in existing
9 monitoring permit terms or conditions and every
10 relaxation of reporting or recordkeeping requirements
11 shall be considered significant. A modification shall
12 also be considered significant if in the judgment of
13 the Agency action on an application for modification
14 would require decisions to be made on technically
15 complex issues. Nothing herein shall be construed to
16 preclude the permittee from making changes consistent
17 with this Section that would render existing permit
18 compliance terms and conditions irrelevant.

19 iii. Significant permit modifications must meet
20 all the requirements of this Section, including those
21 for applications (including completeness review),
22 public participation, review by affected States, and
23 review by USEPA applicable to initial permit issuance
24 and permit renewal. The Agency shall take final action
25 on significant permit modifications within 9 months
26 after receipt of a complete application.

1 d. The Agency shall have the authority to adopt
2 procedural rules, in accordance with the Illinois
3 Administrative Procedure Act, as the Agency deems
4 necessary, to implement this subsection.

5 15. Reopenings for Cause by the Agency.

6 a. Each issued CAAPP permit shall include provisions
7 specifying the conditions under which the permit will be
8 reopened prior to the expiration of the permit. Such
9 revisions shall be made as expeditiously as practicable. A
10 CAAPP permit shall be reopened and revised under any of the
11 following circumstances, in accordance with procedures
12 adopted by the Agency:

13 i. Additional requirements under the Clean Air Act
14 become applicable to a major CAAPP source for which 3
15 or more years remain on the original term of the
16 permit. Such a reopening shall be completed not later
17 than 18 months after the promulgation of the applicable
18 requirement. No such revision is required if the
19 effective date of the requirement is later than the
20 date on which the permit is due to expire.

21 ii. Additional requirements (including excess
22 emissions requirements) become applicable to an
23 affected source for acid deposition under the acid rain
24 program. Excess emissions offset plans shall be deemed
25 to be incorporated into the permit upon approval by

1 USEPA.

2 iii. The Agency or USEPA determines that the permit
3 contains a material mistake or that inaccurate
4 statements were made in establishing the emissions
5 standards, limitations, or other terms or conditions
6 of the permit.

7 iv. The Agency or USEPA determines that the permit
8 must be revised or revoked to assure compliance with
9 the applicable requirements.

10 b. In the event that the Agency determines that there
11 are grounds for revoking a CAAPP permit, for cause,
12 consistent with paragraph a of this subsection, it shall
13 file a petition before the Board setting forth the basis
14 for such revocation. In any such proceeding, the Agency
15 shall have the burden of establishing that the permit
16 should be revoked under the standards set forth in this Act
17 and the Clean Air Act. Any such proceeding shall be
18 conducted pursuant to the Board's procedures for
19 adjudicatory hearings and the Board shall render its
20 decision within 120 days of the filing of the petition. The
21 Agency shall take final action to revoke and reissue a
22 CAAPP permit consistent with the Board's order.

23 c. Proceedings regarding a reopened CAAPP permit shall
24 follow the same procedures as apply to initial permit
25 issuance and shall affect only those parts of the permit
26 for which cause to reopen exists.

1 d. Reopenings under paragraph (a) of this subsection
2 shall not be initiated before a notice of such intent is
3 provided to the CAAPP source by the Agency at least 30 days
4 in advance of the date that the permit is to be reopened,
5 except that the Agency may provide a shorter time period in
6 the case of an emergency.

7 e. The Agency shall have the authority to adopt
8 procedural rules, in accordance with the Illinois
9 Administrative Procedure Act, as the Agency deems
10 necessary, to implement this subsection.

11 16. Reopenings for Cause by USEPA.

12 a. When USEPA finds that cause exists to terminate,
13 modify, or revoke and reissue a CAAPP permit pursuant to
14 subsection 15 of this Section, and thereafter notifies the
15 Agency and the permittee of such finding in writing, the
16 Agency shall forward to USEPA and the permittee a proposed
17 determination of termination, modification, or revocation
18 and reissuance as appropriate, in accordance with
19 paragraph (b) of this subsection. The Agency's proposed
20 determination shall be in accordance with the record, the
21 Clean Air Act, regulations promulgated thereunder, this
22 Act and regulations promulgated thereunder. Such proposed
23 determination shall not affect the permit or constitute a
24 final permit action for purposes of this Act or the
25 Administrative Review Law. The Agency shall forward to

1 USEPA such proposed determination within 90 days after
2 receipt of the notification from USEPA. If additional time
3 is necessary to submit the proposed determination, the
4 Agency shall request a 90-day extension from USEPA and
5 shall submit the proposed determination within 180 days
6 after receipt of notification from USEPA.

7 b. i. Prior to the Agency's submittal to USEPA of a
8 proposed determination to terminate or revoke and
9 reissue the permit, the Agency shall file a petition
10 before the Board setting forth USEPA's objection, the
11 permit record, the Agency's proposed determination,
12 and the justification for its proposed determination.
13 The Board shall conduct a hearing pursuant to the rules
14 prescribed by Section 32 of this Act, and the burden of
15 proof shall be on the Agency.

16 ii. After due consideration of the written and oral
17 statements, the testimony and arguments that shall be
18 submitted at hearing, the Board shall issue and enter
19 an interim order for the proposed determination, which
20 shall set forth all changes, if any, required in the
21 Agency's proposed determination. The interim order
22 shall comply with the requirements for final orders as
23 set forth in Section 33 of this Act. Issuance of an
24 interim order by the Board under this paragraph,
25 however, shall not affect the permit status and does
26 not constitute a final action for purposes of this Act

1 or the Administrative Review Law.

2 iii. The Board shall cause a copy of its interim
3 order to be served upon all parties to the proceeding
4 as well as upon USEPA. The Agency shall submit the
5 proposed determination to USEPA in accordance with the
6 Board's Interim Order within 180 days after receipt of
7 the notification from USEPA.

8 c. USEPA shall review the proposed determination to
9 terminate, modify, or revoke and reissue the permit within
10 90 days after receipt.

11 i. When USEPA reviews the proposed determination
12 to terminate or revoke and reissue and does not object,
13 the Board shall, within 7 days after receipt of USEPA's
14 final approval, enter the interim order as a final
15 order. The final order may be appealed as provided by
16 Title XI of this Act. The Agency shall take final
17 action in accordance with the Board's final order.

18 ii. When USEPA reviews such proposed determination
19 to terminate or revoke and reissue and objects, the
20 Agency shall submit USEPA's objection and the Agency's
21 comments and recommendation on the objection to the
22 Board and permittee. The Board shall review its interim
23 order in response to USEPA's objection and the Agency's
24 comments and recommendation and issue a final order in
25 accordance with Sections 32 and 33 of this Act. The
26 Agency shall, within 90 days after receipt of such

1 objection, respond to USEPA's objection in accordance
2 with the Board's final order.

3 iii. When USEPA reviews such proposed
4 determination to modify and objects, the Agency shall,
5 within 90 days after receipt of the objection, resolve
6 the objection and modify the permit in accordance with
7 USEPA's objection, based upon the record, the Clean Air
8 Act, regulations promulgated thereunder, this Act, and
9 regulations promulgated thereunder.

10 d. If the Agency fails to submit the proposed
11 determination pursuant to paragraph a of this subsection or
12 fails to resolve any USEPA objection pursuant to paragraph
13 c of this subsection, USEPA will terminate, modify, or
14 revoke and reissue the permit.

15 e. The Agency shall have the authority to adopt
16 procedural rules, in accordance with the Illinois
17 Administrative Procedure Act, as the Agency deems
18 necessary, to implement this subsection.

19 17. Title IV; Acid Rain Provisions.

20 a. The Agency shall act on initial CAAPP applications
21 for affected sources for acid deposition in accordance with
22 this Section and Title V of the Clean Air Act and
23 regulations promulgated thereunder, except as modified by
24 Title IV of the Clean Air Act and regulations promulgated
25 thereunder. The Agency shall issue initial CAAPP permits to

1 the affected sources for acid deposition which shall become
2 effective no earlier than January 1, 1995, and which shall
3 terminate on December 31, 1999, in accordance with this
4 Section. Subsequent CAAPP permits issued to affected
5 sources for acid deposition shall be issued for a fixed
6 term of 5 years. Title IV of the Clean Air Act and
7 regulations promulgated thereunder, including but not
8 limited to 40 C.F.R. Part 72, as now or hereafter amended,
9 are applicable to and enforceable under this Act.

10 b. A designated representative of an affected source
11 for acid deposition shall submit a timely and complete
12 Phase II acid rain permit application and compliance plan
13 to the Agency, not later than January 1, 1996, that meets
14 the requirements of Titles IV and V of the Clean Air Act
15 and regulations. The Agency shall act on the Phase II acid
16 rain permit application and compliance plan in accordance
17 with this Section and Title V of the Clean Air Act and
18 regulations promulgated thereunder, except as modified by
19 Title IV of the Clean Air Act and regulations promulgated
20 thereunder. The Agency shall issue the Phase II acid rain
21 permit to an affected source for acid deposition no later
22 than December 31, 1997, which shall become effective on
23 January 1, 2000, in accordance with this Section, except as
24 modified by Title IV and regulations promulgated
25 thereunder; provided that the designated representative of
26 the source submitted a timely and complete Phase II permit

1 application and compliance plan to the Agency that meets
2 the requirements of Title IV and V of the Clean Air Act and
3 regulations.

4 c. Each Phase II acid rain permit issued in accordance
5 with this subsection shall have a fixed term of 5 years.
6 Except as provided in paragraph b above, the Agency shall
7 issue or deny a Phase II acid rain permit within 18 months
8 of receiving a complete Phase II permit application and
9 compliance plan.

10 d. A designated representative of a new unit, as
11 defined in Section 402 of the Clean Air Act, shall submit a
12 timely and complete Phase II acid rain permit application
13 and compliance plan that meets the requirements of Titles
14 IV and V of the Clean Air Act and its regulations. The
15 Agency shall act on the new unit's Phase II acid rain
16 permit application and compliance plan in accordance with
17 this Section and Title V of the Clean Air Act and its
18 regulations, except as modified by Title IV of the Clean
19 Air Act and its regulations. The Agency shall reopen the
20 new unit's CAAPP permit for cause to incorporate the
21 approved Phase II acid rain permit in accordance with this
22 Section. The Phase II acid rain permit for the new unit
23 shall become effective no later than the date required
24 under Title IV of the Clean Air Act and its regulations.

25 e. A designated representative of an affected source
26 for acid deposition shall submit a timely and complete

1 Title IV NOx permit application to the Agency, not later
2 than January 1, 1998, that meets the requirements of Titles
3 IV and V of the Clean Air Act and its regulations. The
4 Agency shall reopen the Phase II acid rain permit for cause
5 and incorporate the approved NOx provisions into the Phase
6 II acid rain permit not later than January 1, 1999, in
7 accordance with this Section, except as modified by Title
8 IV of the Clean Air Act and regulations promulgated
9 thereunder. Such reopening shall not affect the term of the
10 Phase II acid rain permit.

11 f. The designated representative of the affected
12 source for acid deposition shall renew the initial CAAPP
13 permit and Phase II acid rain permit in accordance with
14 this Section and Title V of the Clean Air Act and
15 regulations promulgated thereunder, except as modified by
16 Title IV of the Clean Air Act and regulations promulgated
17 thereunder.

18 g. In the case of an affected source for acid
19 deposition for which a complete Phase II acid rain permit
20 application and compliance plan are timely received under
21 this subsection, the complete permit application and
22 compliance plan, including amendments thereto, shall be
23 binding on the owner, operator and designated
24 representative, all affected units for acid deposition at
25 the affected source, and any other unit, as defined in
26 Section 402 of the Clean Air Act, governed by the Phase II

1 acid rain permit application and shall be enforceable as an
2 acid rain permit for purposes of Titles IV and V of the
3 Clean Air Act, from the date of submission of the acid rain
4 permit application until a Phase II acid rain permit is
5 issued or denied by the Agency.

6 h. The Agency shall not include or implement any
7 measure which would interfere with or modify the
8 requirements of Title IV of the Clean Air Act or
9 regulations promulgated thereunder.

10 i. Nothing in this Section shall be construed as
11 affecting allowances or USEPA's decision regarding an
12 excess emissions offset plan, as set forth in Title IV of
13 the Clean Air Act or regulations promulgated thereunder.

14 i. No permit revision shall be required for
15 increases in emissions that are authorized by
16 allowances acquired pursuant to the acid rain program,
17 provided that such increases do not require a permit
18 revision under any other applicable requirement.

19 ii. No limit shall be placed on the number of
20 allowances held by the source. The source may not,
21 however, use allowances as a defense to noncompliance
22 with any other applicable requirement.

23 iii. Any such allowance shall be accounted for
24 according to the procedures established in regulations
25 promulgated under Title IV of the Clean Air Act.

26 j. To the extent that the federal regulations

1 promulgated under Title IV, including but not limited to 40
2 C.F.R. Part 72, as now or hereafter amended, are
3 inconsistent with the federal regulations promulgated
4 under Title V, the federal regulations promulgated under
5 Title IV shall take precedence.

6 k. The USEPA may intervene as a matter of right in any
7 permit appeal involving a Phase II acid rain permit
8 provision or denial of a Phase II acid rain permit.

9 l. It is unlawful for any owner or operator to violate
10 any terms or conditions of a Phase II acid rain permit
11 issued under this subsection, to operate any affected
12 source for acid deposition except in compliance with a
13 Phase II acid rain permit issued by the Agency under this
14 subsection, or to violate any other applicable
15 requirements.

16 m. The designated representative of an affected source
17 for acid deposition shall submit to the Agency the data and
18 information submitted quarterly to USEPA, pursuant to 40
19 CFR 75.64, concurrently with the submission to USEPA. The
20 submission shall be in the same electronic format as
21 specified by USEPA.

22 n. The Agency shall act on any petition for exemption
23 of a new unit or retired unit, as those terms are defined
24 in Section 402 of the Clean Air Act, from the requirements
25 of the acid rain program in accordance with Title IV of the
26 Clean Air Act and its regulations.

1 o. The Agency shall have the authority to adopt
2 procedural rules, in accordance with the Illinois
3 Administrative Procedure Act, as the Agency deems
4 necessary to implement this subsection.

5 18. Fee Provisions.

6 a. A source subject to this Section or excluded under
7 subsection 1.1 or paragraph (c) of subsection 3 of this
8 Section, shall pay a fee as provided in this paragraph (a)
9 of subsection 18. However, a source that has been excluded
10 from the provisions of this Section under subsection 1.1 or
11 under paragraph (c) of subsection 3 of this Section because
12 the source emits less than 25 tons per year of any
13 combination of regulated air pollutants, except greenhouse
14 gases, shall pay fees in accordance with paragraph (1) of
15 subsection (b) of Section 9.6.

16 i. The fee for a source allowed to emit less than
17 100 tons per year of any combination of regulated air
18 pollutants, except greenhouse gases, shall be \$1,800
19 per year, and that fee shall increase, beginning
20 January 1, 2012, to \$2,150 per year.

21 ii. The fee for a source allowed to emit 100 tons
22 or more per year of any combination of regulated air
23 pollutants, except greenhouse gases and those
24 regulated air pollutants excluded in paragraph(f) of
25 this subsection 18, shall be as follows:

1 A. The Agency shall assess a fee of \$18 per
2 ton, per year for the allowable emissions of
3 regulated air pollutants subject to this
4 subparagraph (ii) of paragraph (a) of subsection
5 18, and that fee shall increase, beginning January
6 1, 2012, to \$21.50 per ton, per year. These fees
7 shall be used by the Agency and the Board to fund
8 the activities required by Title V of the Clean Air
9 Act including such activities as may be carried out
10 by other State or local agencies pursuant to
11 paragraph (d) of this subsection. The amount of
12 such fee shall be based on the information supplied
13 by the applicant in its complete CAAPP permit
14 application or in the CAAPP permit if the permit
15 has been granted and shall be determined by the
16 amount of emissions that the source is allowed to
17 emit annually, provided however, that the maximum
18 fee for a CAAPP permit under this subparagraph (ii)
19 of paragraph (a) of subsection 18 is \$250,000, and
20 increases, beginning January 1, 2012, to \$294,000.
21 Beginning January 1, 2012, the maximum fee under
22 this subparagraph (ii) of paragraph (a) of
23 subsection 18 for a source that has been excluded
24 under subsection 1.1 of this Section or under
25 paragraph (c) of subsection 3 of this Section is
26 \$4,112. The Agency shall provide as part of the

1 permit application form required under subsection
2 5 of this Section a separate fee calculation form
3 which will allow the applicant to identify the
4 allowable emissions and calculate the fee. In no
5 event shall the Agency raise the amount of
6 allowable emissions requested by the applicant
7 unless such increases are required to demonstrate
8 compliance with terms of a CAAPP permit.

9 Notwithstanding the above, any applicant may
10 seek a change in its permit which would result in
11 increases in allowable emissions due to an
12 increase in the hours of operation or production
13 rates of an emission unit or units and such a
14 change shall be consistent with the construction
15 permit requirements of the existing State permit
16 program, under subsection (a) of Section 39 of this
17 Act and applicable provisions of this Section.
18 Where a construction permit is required, the
19 Agency shall expeditiously grant such construction
20 permit and shall, if necessary, modify the CAAPP
21 permit based on the same application.

22 B. The applicant or permittee may pay the fee
23 annually or semiannually for those fees greater
24 than \$5,000. However, any applicant paying a fee
25 equal to or greater than \$100,000 shall pay the
26 full amount on July 1, for the subsequent fiscal

1 year, or pay 50% of the fee on July 1 and the
2 remaining 50% by the next January 1. The Agency may
3 change any annual billing date upon reasonable
4 notice, but shall prorate the new bill so that the
5 permittee or applicant does not pay more than its
6 required fees for the fee period for which payment
7 is made.

8 b. (Blank).

9 c. (Blank).

10 d. There is hereby created in the State Treasury a
11 special fund to be known as the "CAA Permit Fund". All
12 Funds collected by the Agency pursuant to this subsection
13 shall be deposited into the Fund. The General Assembly
14 shall appropriate monies from this Fund to the Agency and
15 to the Board to carry out their obligations under this
16 Section. The General Assembly may also authorize monies to
17 be granted by the Agency from this Fund to other State and
18 local agencies which perform duties related to the CAAPP.
19 Interest generated on the monies deposited in this Fund
20 shall be returned to the Fund.

21 e. The Agency shall have the authority to adopt
22 procedural rules, in accordance with the Illinois
23 Administrative Procedure Act, as the Agency deems
24 necessary to implement this subsection.

25 f. For purposes of this subsection, the term "regulated
26 air pollutant" shall have the meaning given to it under

1 subsection 1 of this Section but shall exclude the
2 following:

3 i. carbon monoxide;

4 ii. any Class I or II substance which is a
5 regulated air pollutant solely because it is listed
6 pursuant to Section 602 of the Clean Air Act; and

7 iii. any pollutant that is a regulated air
8 pollutant solely because it is subject to a standard or
9 regulation under Section 112(r) of the Clean Air Act
10 based on the emissions allowed in the permit effective
11 in that calendar year, at the time the applicable bill
12 is generated.

13 19. Air Toxics Provisions.

14 a. In the event that the USEPA fails to promulgate in a
15 timely manner a standard pursuant to Section 112(d) of the
16 Clean Air Act, the Agency shall have the authority to issue
17 permits, pursuant to Section 112(j) of the Clean Air Act
18 and regulations promulgated thereunder, which contain
19 emission limitations which are equivalent to the emission
20 limitations that would apply to a source if an emission
21 standard had been promulgated in a timely manner by USEPA
22 pursuant to Section 112(d). Provided, however, that the
23 owner or operator of a source shall have the opportunity to
24 submit to the Agency a proposed emission limitation which
25 it determines to be equivalent to the emission limitations

1 that would apply to such source if an emission standard had
2 been promulgated in a timely manner by USEPA. If the Agency
3 refuses to include the emission limitation proposed by the
4 owner or operator in a CAAPP permit, the owner or operator
5 may petition the Board to establish whether the emission
6 limitation proposal submitted by the owner or operator
7 provides for emission limitations which are equivalent to
8 the emission limitations that would apply to the source if
9 the emission standard had been promulgated by USEPA in a
10 timely manner. The Board shall determine whether the
11 emission limitation proposed by the owner or operator or an
12 alternative emission limitation proposed by the Agency
13 provides for the level of control required under Section
14 112 of the Clean Air Act, or shall otherwise establish an
15 appropriate emission limitation, pursuant to Section 112
16 of the Clean Air Act.

17 b. Any Board proceeding brought under paragraph (a) or
18 (e) of this subsection shall be conducted according to the
19 Board's procedures for adjudicatory hearings and the Board
20 shall render its decision within 120 days of the filing of
21 the petition. Any such decision shall be subject to review
22 pursuant to Section 41 of this Act. Where USEPA promulgates
23 an applicable emission standard prior to the issuance of
24 the CAAPP permit, the Agency shall include in the permit
25 the promulgated standard, provided that the source shall
26 have the compliance period provided under Section 112(i) of

1 the Clean Air Act. Where USEPA promulgates an applicable
2 standard subsequent to the issuance of the CAAPP permit,
3 the Agency shall revise such permit upon the next renewal
4 to reflect the promulgated standard, providing a
5 reasonable time for the applicable source to comply with
6 the standard, but no longer than 8 years after the date on
7 which the source is first required to comply with the
8 emissions limitation established under this subsection.

9 c. The Agency shall have the authority to implement and
10 enforce complete or partial emission standards promulgated
11 by USEPA pursuant to Section 112(d), and standards
12 promulgated by USEPA pursuant to Sections 112(f), 112(h),
13 112(m), and 112(n), and may accept delegation of authority
14 from USEPA to implement and enforce Section 112(l) and
15 requirements for the prevention and detection of
16 accidental releases pursuant to Section 112(r) of the Clean
17 Air Act.

18 d. The Agency shall have the authority to issue permits
19 pursuant to Section 112(i)(5) of the Clean Air Act.

20 e. The Agency has the authority to implement Section
21 112(g) of the Clean Air Act consistent with the Clean Air
22 Act and federal regulations promulgated thereunder. If the
23 Agency refuses to include the emission limitations
24 proposed in an application submitted by an owner or
25 operator for a case-by-case maximum achievable control
26 technology (MACT) determination, the owner or operator may

1 petition the Board to determine whether the emission
2 limitation proposed by the owner or operator or an
3 alternative emission limitation proposed by the Agency
4 provides for a level of control required by Section 112 of
5 the Clean Air Act, or to otherwise establish an appropriate
6 emission limitation under Section 112 of the Clean Air Act.

7 20. Small Business.

8 a. For purposes of this subsection:

9 "Program" is the Small Business Stationary Source
10 Technical and Environmental Compliance Assistance Program
11 created within this State pursuant to Section 507 of the
12 Clean Air Act and guidance promulgated thereunder, to
13 provide technical assistance and compliance information to
14 small business stationary sources;

15 "Small Business Assistance Program" is a component of
16 the Program responsible for providing sufficient
17 communications with small businesses through the
18 collection and dissemination of information to small
19 business stationary sources; and

20 "Small Business Stationary Source" means a stationary
21 source that:

22 1. is owned or operated by a person that employs
23 100 or fewer individuals;

24 2. is a small business concern as defined in the
25 "Small Business Act";

1 3. is not a major source as that term is defined in
2 subsection 2 of this Section;

3 4. does not emit 50 tons or more per year of any
4 regulated air pollutant, except greenhouse gases; and

5 5. emits less than 75 tons per year of all
6 regulated pollutants, except greenhouse gases.

7 b. The Agency shall adopt and submit to USEPA, after
8 reasonable notice and opportunity for public comment, as a
9 revision to the Illinois state implementation plan, plans
10 for establishing the Program.

11 c. The Agency shall have the authority to enter into
12 such contracts and agreements as the Agency deems necessary
13 to carry out the purposes of this subsection.

14 d. The Agency may establish such procedures as it may
15 deem necessary for the purposes of implementing and
16 executing its responsibilities under this subsection.

17 e. There shall be appointed a Small Business Ombudsman
18 (hereinafter in this subsection referred to as
19 "Ombudsman") to monitor the Small Business Assistance
20 Program. The Ombudsman shall be a nonpartisan designated
21 official, with the ability to independently assess whether
22 the goals of the Program are being met.

23 f. The State Ombudsman Office shall be located in an
24 existing Ombudsman office within the State or in any State
25 Department.

26 g. There is hereby created a State Compliance Advisory

1 Panel (hereinafter in this subsection referred to as
2 "Panel") for determining the overall effectiveness of the
3 Small Business Assistance Program within this State.

4 h. The selection of Panel members shall be by the
5 following method:

6 1. The Governor shall select two members who are
7 not owners or representatives of owners of small
8 business stationary sources to represent the general
9 public;

10 2. The Director of the Agency shall select one
11 member to represent the Agency; and

12 3. The State Legislature shall select four members
13 who are owners or representatives of owners of small
14 business stationary sources. Both the majority and
15 minority leadership in both Houses of the Legislature
16 shall appoint one member of the panel.

17 i. Panel members should serve without compensation but
18 will receive full reimbursement for expenses including
19 travel and per diem as authorized within this State.

20 j. The Panel shall select its own Chair by a majority
21 vote. The Chair may meet and consult with the Ombudsman and
22 the head of the Small Business Assistance Program in
23 planning the activities for the Panel.

24 21. Temporary Sources.

25 a. The Agency may issue a single permit authorizing

1 emissions from similar operations by the same source owner
2 or operator at multiple temporary locations, except for
3 sources which are affected sources for acid deposition
4 under Title IV of the Clean Air Act.

5 b. The applicant must demonstrate that the operation is
6 temporary and will involve at least one change of location
7 during the term of the permit.

8 c. Any such permit shall meet all applicable
9 requirements of this Section and applicable regulations,
10 and include conditions assuring compliance with all
11 applicable requirements at all authorized locations and
12 requirements that the owner or operator notify the Agency
13 at least 10 days in advance of each change in location.

14 22. Solid Waste Incineration Units.

15 a. A CAAPP permit for a solid waste incineration unit
16 combusting municipal waste subject to standards
17 promulgated under Section 129(e) of the Clean Air Act shall
18 be issued for a period of 12 years and shall be reviewed
19 every 5 years, unless the Agency requires more frequent
20 review through Agency procedures.

21 b. During the review in paragraph (a) of this
22 subsection, the Agency shall fully review the previously
23 submitted CAAPP permit application and corresponding
24 reports subsequently submitted to determine whether the
25 source is in compliance with all applicable requirements.

1 c. If the Agency determines that the source is not in
2 compliance with all applicable requirements it shall
3 revise the CAAPP permit as appropriate.

4 d. The Agency shall have the authority to adopt
5 procedural rules, in accordance with the Illinois
6 Administrative Procedure Act, as the Agency deems
7 necessary, to implement this subsection.

8 (Source: P.A. 97-95, eff. 7-12-11.)

9 Section 99. Effective date. This Act takes effect upon
10 becoming law.".