



Rep. Christian L Mitchell

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09800HB0575ham001

LRB098 03400 CEL 43045 a

1 AMENDMENT TO HOUSE BILL 575

2 AMENDMENT NO. _____. Amend House Bill 575 by replacing
3 everything after the enacting clause with the following:

4 "Section 5. The Public Utilities Act is amended by changing
5 Sections 16-111.7 and 19-140 as follows:

6 (220 ILCS 5/16-111.7)

7 Sec. 16-111.7. On-bill financing program; electric
8 utilities.

9 (a) The Illinois General Assembly finds that Illinois homes
10 and businesses have the potential to save energy through
11 conservation and cost-effective energy efficiency measures.
12 Programs created pursuant to this Section will allow utility
13 customers to purchase cost-effective energy efficiency
14 measures, including measures set forth in a
15 Commission-approved energy efficiency and demand-response plan
16 under Section 8-103 of this Act and that are cost-effective as

1 that term is defined by that Section, with no required initial
2 upfront payment, and to pay the cost of those products and
3 services over time on their utility bill.

4 (b) Notwithstanding any other provision of this Act, an
5 electric utility serving more than 100,000 customers on January
6 1, 2009 shall offer a Commission-approved on-bill financing
7 program ("program") that allows its eligible retail customers,
8 as that term is defined in Section 16-111.5 of this Act, who
9 own a residential single family home, duplex, or other
10 residential building with 4 or less units, or condominium at
11 which the electric service is being provided (i) to borrow
12 funds from a third party lender in order to purchase electric
13 energy efficiency measures approved under the program for
14 installation in such home or condominium without any required
15 upfront payment and (ii) to pay back such funds over time
16 through the electric utility's bill. Based upon the process
17 described in subsection (b-5) of this Section, small commercial
18 retail customers, as that term is defined in Section 16-102 of
19 this Act, who own the premises at which electric service is
20 being provided may be included in such program. After receiving
21 a request from an electric utility for approval of a proposed
22 program and tariffs pursuant to this Section, the Commission
23 shall render its decision within 120 days. If no decision is
24 rendered within 120 days, then the request shall be deemed to
25 be approved.

26 Notwithstanding the provisions of the preceding paragraph,

1 an electric utility serving more than 100,000 customers on or
2 after January 1, 2013 shall offer a Commission-approved,
3 on-bill financing program to owners of multifamily residential
4 or mixed-use buildings with 5 or more residential units no
5 later than December 31, 2013 under the processes described in
6 subsection (c-5) of this Section.

7 (b-5) Within 30 days after the effective date of this
8 amendatory Act of the 96th General Assembly, the Commission
9 shall convene a workshop process during which interested
10 participants may discuss issues related to the program,
11 including program design, eligible electric energy efficiency
12 measures, vendor qualifications, and a methodology for
13 ensuring ongoing compliance with such qualifications,
14 financing, sample documents such as request for proposals,
15 contracts and agreements, dispute resolution, pre-installment
16 and post-installment verification, and evaluation. The
17 workshop process shall be completed within 150 days after the
18 effective date of this amendatory Act of the 96th General
19 Assembly.

20 (c) Not later than 60 days following completion of the
21 workshop process described in subsection (b-5) of this Section,
22 each electric utility subject to subsection (b) of this Section
23 shall submit a proposed program to the Commission that contains
24 the following components:

25 (1) A list of recommended electric energy efficiency
26 measures that will be eligible for on-bill financing. An

1 eligible electric energy efficiency measure ("measure")
2 shall be a product or service for which one or more of the
3 following is true ~~defined by the following:~~

4 (A) (blank); ~~the measure would be applied to or~~
5 ~~replace electric energy using equipment; and either~~

6 (B) the projected ~~application of the measure to~~
7 ~~equipment and systems will have estimated~~ electricity
8 savings (determined by rates in effect at the time of
9 purchase), ~~that~~ are sufficient to cover the costs of
10 implementing the measures, including finance charges
11 and any program fees not recovered pursuant to
12 subsection (f) of this Section; ~~to assist the electric~~
13 ~~utility in identifying or approving measures, the~~
14 ~~utility may consult with the Department of Commerce and~~
15 ~~Economic Opportunity, as well as with retailers,~~
16 ~~technicians, and installers of electric energy~~
17 ~~efficiency measures and energy auditors (collectively~~
18 ~~"vendors"); or~~

19 (C) the product or service ~~measure~~ is included in a
20 Commission-approved energy efficiency and
21 demand-response plan under Section 8-103 of this Act
22 and is cost-effective as that term is defined by that
23 Section.

24 (2) The electric utility shall issue a request for
25 proposals ("RFP") to lenders for purposes of providing
26 financing to participants to pay for approved measures. The

1 RFP criteria shall include, but not be limited to, the
2 interest rate, origination fees, and credit terms. The
3 utility shall select the winning bidders based on its
4 evaluation of these criteria, with a preference for those
5 bids containing the rates, fees, and terms most favorable
6 to participants;

7 (3) The utility shall work with the lenders selected
8 pursuant to the RFP process, and with vendors, to establish
9 the terms and processes pursuant to which a participant can
10 purchase eligible electric energy efficiency measures
11 using the financing obtained from the lender. The vendor
12 shall explain and offer the approved financing packaging to
13 those customers identified in subsection (b) of this
14 Section and shall assist customers in applying for
15 financing. As part of the process, vendors shall also
16 provide to participants information about any other
17 incentives that may be available for the measures.

18 (4) The lender shall conduct credit checks or undertake
19 other appropriate measures to limit credit risk, and shall
20 review and approve or deny financing applications
21 submitted by customers identified in subsection (b) of this
22 Section. Following the lender's approval of financing and
23 the participant's purchase of the measure or measures, the
24 lender shall forward payment information to the electric
25 utility, and the utility shall add as a separate line item
26 on the participant's utility bill a charge showing the

1 amount due under the program each month.

2 (4.3) The obligation created by a loan issued under the
3 program shall run with the meter. For the purposes of this
4 Section, "run with the meter" means all of the following:

5 (A) any portion of a loan issued under the program
6 that remains outstanding prior to sale or transfer of
7 the applicable real property, survives a change in
8 ownership, tenancy, or meter account responsibility;

9 (B) any portion of a loan issued under the program
10 that remains outstanding, at all times constitutes an
11 obligation of the utility customer of record in respect
12 to the premises served by the measure to repay; and

13 (C) arrears in repayment of a loan issued under the
14 program that are outstanding prior to sale or transfer
15 of the applicable real property remains the
16 responsibility of the incurring customer, unless
17 expressly assumed by the subsequent customer or third
18 party.

19 (4.5) For each loan issued under the program, the
20 utility or its agent shall record in the county recorder's
21 office of a county in which the property is located, a
22 notice, with respect to the real property on which the
23 premises served by the measures are located, of the
24 existence of the loan obligation and stating the total
25 amount of the loan obligation, the term of the loan
26 obligation, and that the loan obligation is being repaid

1 through a charge on an electric service provided to the
2 property. The notice shall also state that it is being
3 filed under this Section and, unless fully satisfied prior
4 to sale or transfer of the property, the loan obligation
5 shall survive changes in ownership, tenancy, or meter
6 account responsibility and, until fully satisfied, shall
7 constitute the obligation of the person responsible for the
8 meter account. The notice shall not constitute a mortgage
9 or deed of trust and shall not create any security interest
10 or lien on the property. Upon satisfaction of the loan
11 obligation, the utility or its agent shall promptly record
12 a notice of repayment or a termination of notice. The
13 county recorder shall record the notices in the same book
14 in which the deeds are recorded.

15 (5) A loan issued ~~to a participant~~ pursuant to the
16 program shall be the sole responsibility of the utility
17 customer of record in respect to the premises served by the
18 measure ~~participant~~, and any dispute that may arise
19 concerning the loan's terms, conditions, or charges shall
20 be resolved between the utility customer of record
21 ~~participant~~ and lender. ~~Upon transfer of the property title~~
22 ~~for the premises at which the participant receives electric~~
23 ~~service from the utility or the participant's request to~~
24 ~~terminate service at such premises, the participant shall~~
25 ~~pay in full its electric utility bill, including all~~
26 ~~amounts due under the program, provided that this~~

1 ~~obligation may be modified as provided in subsection (g) of~~
2 ~~this Section.~~ Amounts due under the program shall be deemed
3 amounts owed for residential and, as appropriate, small
4 commercial electric service.

5 (6) The electric utility shall remit payment in full to
6 the lender each month on behalf of the participant. In the
7 event a participant defaults on payment of its electric
8 utility bill, the electric utility shall continue to remit
9 all payments due under the program to the lender, and the
10 utility shall be entitled to recover all costs related to a
11 participant's nonpayment through the automatic adjustment
12 clause tariff established pursuant to Section 16-111.8 of
13 this Act. In addition, the electric utility shall retain a
14 security interest in the measure or measures purchased
15 under the program to the extent those measures are not
16 integral to the shell of a building, and the utility
17 retains its right to disconnect a participant that defaults
18 on the payment of its utility bill.

19 (7) The total outstanding amount financed under the
20 programs in this subsection and subsection (c-5) of this
21 Section ~~program~~ shall not exceed \$2.5 million for an
22 electric utility or electric utilities under a single
23 holding company, provided that the electric utility or
24 electric utilities may petition the Commission for an
25 increase in such amount.

26 (c-5) Within 60 days after the effective date of this

1 amendatory Act of the 98th General Assembly, each covered
2 electric utility shall submit a proposed program to the
3 Commission that fully comports with the provisions of
4 subsection (c) of this Section, with the following additional
5 provision: an electric utility subject to this Section shall
6 fully coordinate its program with any gas utility or utilities
7 that provide gas service to buildings within the electric
8 utility's service territory so that is practical and feasible
9 for the owner of a multifamily building to make a single
10 application to access loans for both gas and electric energy
11 efficiency measures in any individual building.

12 (d) A program approved by the Commission shall also include
13 the following criteria and guidelines for such program:

14 (1) guidelines for financing of measures installed
15 under a program, including, but not limited to, RFP
16 criteria and limits on both individual loan amounts and the
17 duration of the loans;

18 (2) criteria and standards for identifying and
19 approving measures;

20 (3) qualifications of vendors that will market or
21 install measures, as well as a methodology for ensuring
22 ongoing compliance with such qualifications;

23 (4) sample contracts and agreements necessary to
24 implement the measures and program; and

25 (5) the types of data and information that utilities
26 and vendors participating in the program shall collect for

1 purposes of preparing the reports required under
2 subsection (g) of this Section.

3 (e) The proposed program submitted by each electric utility
4 shall be consistent with the provisions of this Section that
5 define operational, financial and billing arrangements between
6 and among program participants, vendors, lenders, and the
7 electric utility.

8 (f) An electric utility shall recover all of the prudently
9 incurred costs of offering a program approved by the Commission
10 pursuant to this Section, including, but not limited to, all
11 start-up and administrative costs and the costs for program
12 evaluation. All prudently incurred costs under this Section
13 shall be recovered from the residential and small commercial
14 retail customer classes eligible to participate in the program
15 through the automatic adjustment clause tariff established
16 pursuant to Section 8-103 of this Act.

17 (g) An independent evaluation of a program shall be
18 conducted after 3 years of the program's operation. The
19 electric utility shall retain an independent evaluator who
20 shall evaluate the effects of the measures installed under the
21 program and the overall operation of the program, including,
22 but not limited to, customer eligibility criteria ~~and whether~~
23 ~~the payment obligation for permanent electric energy~~
24 ~~efficiency measures that will continue to provide benefits of~~
25 ~~energy savings should attach to the meter location.~~ As part of
26 the evaluation process, the evaluator shall also solicit

1 feedback from participants and interested stakeholders. The
2 evaluator shall issue a report to the Commission on its
3 findings no later than 4 years after the date on which the
4 program commenced, and the Commission shall issue a report to
5 the Governor and General Assembly including a summary of the
6 information described in this Section as well as its
7 recommendations as to whether the program should be
8 discontinued, continued with modification or modifications or
9 continued without modification, provided that any recommended
10 modifications shall only apply prospectively and to measures
11 not yet installed or financed.

12 (h) An electric utility offering a Commission-approved
13 program pursuant to this Section shall not be required to
14 comply with any other statute, order, rule, or regulation of
15 this State that may relate to the offering of such program,
16 provided that nothing in this Section is intended to limit the
17 electric utility's obligation to comply with this Act and the
18 Commission's orders, rules, and regulations, including Part
19 280 of Title 83 of the Illinois Administrative Code.

20 (i) The source of a utility customer's electric supply
21 shall not disqualify a customer from participation in the
22 utility's on-bill financing program. Customers of alternative
23 retail electric suppliers may participate in the program under
24 the same terms and conditions applicable to the utility's
25 supply customers.

26 (Source: P.A. 96-33, eff. 7-10-09; 97-616, eff. 10-26-11.)

1 (220 ILCS 5/19-140)

2 Sec. 19-140. On-bill financing program; gas utilities.

3 (a) The Illinois General Assembly finds that Illinois homes
4 and businesses have the potential to save energy through
5 conservation and cost-effective energy efficiency measures.
6 Programs created pursuant to this Section will allow utility
7 customers to purchase cost-effective energy efficiency
8 measures, including measures set forth in a
9 Commission-approved energy efficiency and demand-response plan
10 under Section 8-103 of this Act that are cost-effective as that
11 term is defined by that Section, with no required initial
12 upfront payment, and to pay the cost of those products and
13 services over time on their utility bill.

14 (b) Notwithstanding any other provision of this Act, a gas
15 utility serving more than 100,000 customers on January 1, 2009
16 shall offer a Commission-approved on-bill financing program
17 ("program") that allows its retail customers who own a
18 residential single family home, duplex, or other residential
19 building with 4 or less units, or condominium at which the gas
20 service is being provided (i) to borrow funds from a third
21 party lender in order to purchase gas energy efficiency
22 measures approved under the program for installation in such
23 home or condominium without any required upfront payment and
24 (ii) to pay back such funds over time through the gas utility's
25 bill. Based upon the process described in subsection (b-5) of

1 this Section, small commercial retail customers, as that term
2 is defined in Section 19-105 of this Act, who own the premises
3 at which gas service is being provided may be included in such
4 program. After receiving a request from a gas utility for
5 approval of a proposed program and tariffs pursuant to this
6 Section, the Commission shall render its decision within 120
7 days. If no decision is rendered within 120 days, then the
8 request shall be deemed to be approved.

9 Notwithstanding the provisions of the preceding paragraph,
10 a gas utility serving more than 100,000 customers on or after
11 January 1, 2013 shall offer a Commission-approved on-bill
12 financing program to owners of multifamily residential or
13 mixed-use buildings with 5 or more residential units no later
14 than December 31, 2013 under the processes described in
15 subsection (c-5) of this Section.

16 (b-5) Within 30 days after the effective date of this
17 amendatory Act of the 96th General Assembly, the Commission
18 shall convene a workshop process during which interested
19 participants may discuss issues related to the program,
20 including program design, eligible gas energy efficiency
21 measures, vendor qualifications, and a methodology for
22 ensuring ongoing compliance with such qualifications,
23 financing, sample documents such as request for proposals,
24 contracts and agreements, dispute resolution, pre-installment
25 and post-installment verification, and evaluation. The
26 workshop process shall be completed within 150 days after the

1 effective date of this amendatory Act of the 96th General
2 Assembly.

3 (c) Not later than 60 days following completion of the
4 workshop process described in subsection (b-5) of this Section,
5 each gas utility subject to subsection (b) of this Section
6 shall submit a proposed program to the Commission that contains
7 the following components:

8 (1) A list of recommended gas energy efficiency
9 measures that will be eligible for on-bill financing. An
10 eligible gas energy efficiency measure ("measure") shall
11 be a product or service for which one or more of the
12 following is true ~~defined by the following:~~

13 (A) (blank); ~~The measure would be applied to or~~
14 ~~replace gas energy using equipment; and~~

15 (B) the projected ~~Application of the measure to~~
16 ~~equipment and systems will have estimated gas savings~~
17 (determined by rates in effect at the time of
18 purchase), ~~that~~ are sufficient to cover the costs of
19 implementing the measures, including finance charges
20 and any program fees not recovered pursuant to
21 subsection (f) of this Section; and ~~. To assist the gas~~
22 ~~utility in identifying or approving measures, the~~
23 ~~utility may consult with the Department of Commerce and~~
24 ~~Economic Opportunity, as well as with retailers,~~
25 ~~technicians and installers of gas energy efficiency~~
26 ~~measures and energy auditors (collectively "vendors").~~

1 (C) the product or service is included in a
2 Commission-approved energy efficiency and
3 demand-response plan under Section 8-104 of this Act
4 and is cost-effective as that term is defined by that
5 Section.

6 (2) The gas utility shall issue a request for proposals
7 ("RFP") to lenders for purposes of providing financing to
8 participants to pay for approved measures. The RFP criteria
9 shall include, but not be limited to, the interest rate,
10 origination fees, and credit terms. The utility shall
11 select the winning bidders based on its evaluation of these
12 criteria, with a preference for those bids containing the
13 rates, fees, and terms most favorable to participants.

14 (3) The utility shall work with the lenders selected
15 pursuant to the RFP process, and with vendors, to establish
16 the terms and processes pursuant to which a participant can
17 purchase eligible gas energy efficiency measures using the
18 financing obtained from the lender. The vendor shall
19 explain and offer the approved financing packaging to those
20 customers identified in subsection (b) of this Section and
21 shall assist customers in applying for financing. As part
22 of such process, vendors shall also provide to participants
23 information about any other incentives that may be
24 available for the measures.

25 (4) The lender shall conduct credit checks or undertake
26 other appropriate measures to limit credit risk, and shall

1 review and approve or deny financing applications
2 submitted by customers identified in subsection (b) of this
3 Section. Following the lender's approval of financing and
4 the participant's purchase of the measure or measures, the
5 lender shall forward payment information to the gas
6 utility, and the utility shall add as a separate line item
7 on the participant's utility bill a charge showing the
8 amount due under the program each month.

9 (4.3) The obligation created by a loan issued under the
10 program shall run with the meter. For the purposes of this
11 Section, "run with the meter" means all of the following:

12 (A) any portion of a loan issued under the program
13 that remains outstanding prior to sale or transfer of
14 the applicable real property, survives a change in
15 ownership, tenancy, or meter account responsibility;

16 (B) any portion of a loan issued under the program
17 that remains outstanding, at all times constitutes an
18 obligation of the utility customer of record in respect
19 to the premises served by the measure to repay; and

20 (C) arrears in repayment of a loan issued under the
21 program that are outstanding prior to sale or transfer
22 of the applicable real property remains the
23 responsibility of the incurring customer, unless
24 expressly assumed by the subsequent customer or third
25 party.

26 (4.5) For each loan issued under the program, the

1 utility or its agent shall record in the county recorder's
2 office of a county in which the property is located, a
3 notice, with respect to the real property on which the
4 premises served by the measures are located, of the
5 existence of the loan obligation and stating the total
6 amount of the loan obligation, the term of the loan
7 obligation, and that the loan obligation is being repaid
8 through a charge on a gas service provided to the property.
9 The notice shall also state that it is being filed under
10 this Section and, unless fully satisfied prior to sale or
11 transfer of the property, the loan obligation shall survive
12 changes in ownership, tenancy, or meter account
13 responsibility and, until fully satisfied, shall
14 constitute the obligation of the person responsible for the
15 meter account. The notice shall not constitute a mortgage
16 or deed of trust and shall not create any security interest
17 or lien on the property. Upon satisfaction of the loan
18 obligation, the utility or its agent shall promptly record
19 a notice of repayment or a termination of notice. The
20 county recorder shall record the notices in the same book
21 in which the deeds are recorded.

22 (5) A loan issued ~~to a participant~~ pursuant to the
23 program shall be the sole responsibility of the utility
24 customer of record in respect to the premises served by the
25 measure participant, and any dispute that may arise
26 concerning the loan's terms, conditions, or charges shall

1 be resolved between the utility customer of record
2 ~~participant~~ and lender. ~~Upon transfer of the property title~~
3 ~~for the premises at which the participant receives gas~~
4 ~~service from the utility or the participant's request to~~
5 ~~terminate service at such premises, the participant shall~~
6 ~~pay in full its gas utility bill, including all amounts due~~
7 ~~under the program, provided that this obligation may be~~
8 ~~modified as provided in subsection (g) of this Section.~~
9 Amounts due under the program shall be deemed amounts owed
10 for residential and, as appropriate, small commercial gas
11 service.

12 (6) The gas utility shall remit payment in full to the
13 lender each month on behalf of the participant. In the
14 event a participant defaults on payment of its gas utility
15 bill, the gas utility shall continue to remit all payments
16 due under the program to the lender, and the utility shall
17 be entitled to recover all costs related to a participant's
18 nonpayment through the automatic adjustment clause tariff
19 established pursuant to Section 19-145 of this Act. In
20 addition, the gas utility shall retain a security interest
21 in the measure or measures purchased under the program to
22 the extent those measures are not integral to the shell of
23 the building, and the utility retains its right to
24 disconnect a participant that defaults on the payment of
25 its utility bill.

26 (7) The total outstanding amount financed under the

1 programs in this subsection and subsection (c-5) of this
2 Section ~~program~~ shall not exceed \$2.5 million for a gas
3 utility or gas utilities under a single holding company,
4 provided that the gas utility or gas utilities may petition
5 the Commission for an increase in such amount.

6 (c-5) Within 60 days after the effective date of this
7 amendatory Act of the 98th General Assembly, each covered gas
8 utility shall submit a proposed program to the Commission that
9 fully comports with the provisions of subsection (c) of this
10 Section, with the following additional provision: a gas utility
11 subject to this Section shall fully coordinate its program with
12 any electric utility or utilities that provide electric service
13 to buildings within the gas utility's service territory so that
14 is practical and feasible for the owner of a multifamily
15 building to make a single application to access loans for both
16 gas and electric energy efficiency measures in any individual
17 building.

18 (d) A program approved by the Commission shall also include
19 the following criteria and guidelines for such program:

20 (1) guidelines for financing of measures installed
21 under a program, including, but not limited to, RFP
22 criteria and limits on both individual loan amounts and the
23 duration of the loans;

24 (2) criteria and standards for identifying and
25 approving measures;

26 (3) qualifications of vendors that will market or

1 install measures, as well as a methodology for ensuring
2 ongoing compliance with such qualifications;

3 (4) sample contracts and agreements necessary to
4 implement the measures and program; and

5 (5) the types of data and information that utilities
6 and vendors participating in the program shall collect for
7 purposes of preparing the reports required under
8 subsection (g) of this Section.

9 (e) The proposed program submitted by each gas utility
10 shall be consistent with the provisions of this Section that
11 define operational, financial, and billing arrangements
12 between and among program participants, vendors, lenders, and
13 the gas utility.

14 (f) A gas utility shall recover all of the prudently
15 incurred costs of offering a program approved by the Commission
16 pursuant to this Section, including, but not limited to, all
17 start-up and administrative costs and the costs for program
18 evaluation. All prudently incurred costs under this Section
19 shall be recovered from the residential and small commercial
20 retail customer classes eligible to participate in the program
21 through the automatic adjustment clause tariff established
22 pursuant to Section 8-104 of this Act.

23 (g) An independent evaluation of a program shall be
24 conducted after 3 years of the program's operation. The gas
25 utility shall retain an independent evaluator who shall
26 evaluate the effects of the measures installed under the

1 program and the overall operation of the program, including,
2 but not limited to, customer eligibility criteria ~~and whether~~
3 ~~the payment obligation for permanent gas energy efficiency~~
4 ~~measures that will continue to provide benefits of energy~~
5 ~~savings should attach to the meter location.~~ As part of the
6 evaluation process, the evaluator shall also solicit feedback
7 from participants and interested stakeholders. The evaluator
8 shall issue a report to the Commission on its findings no later
9 than 4 years after the date on which the program commenced, and
10 the Commission shall issue a report to the Governor and General
11 Assembly including a summary of the information described in
12 this Section as well as its recommendations as to whether the
13 program should be discontinued, continued with modification or
14 modifications or continued without modification, provided that
15 any recommended modifications shall only apply prospectively
16 and to measures not yet installed or financed.

17 (h) A gas utility offering a Commission-approved program
18 pursuant to this Section shall not be required to comply with
19 any other statute, order, rule, or regulation of this State
20 that may relate to the offering of such program, provided that
21 nothing in this Section is intended to limit the gas utility's
22 obligation to comply with this Act and the Commission's orders,
23 rules, and regulations, including Part 280 of Title 83 of the
24 Illinois Administrative Code.

25 (i) The source of a utility customer's gas supply shall not
26 disqualify a customer from participation in the utility's

1 on-bill financing program. Customers of alternative gas
2 suppliers may participate in the program under the same terms
3 and conditions applicable to the utility's supply customers.
4 (Source: P.A. 96-33, eff. 7-10-09.)

5 Section 99. Effective date. This Act takes effect upon
6 becoming law.".