



Sen. Michael Bond

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09600SB1860sam003

LRB096 11251 MJR 24640 a

1 AMENDMENT TO SENATE BILL 1860

2 AMENDMENT NO. \_\_\_\_\_. Amend Senate Bill 1860, AS AMENDED,  
3 with reference to page and line numbers of Senate Amendment No.  
4 1, on page 2, line 4, by replacing "and" with "or"; and

5 on page 2, by replacing lines 5 and 6 with the following:  
6 "electric supplier; (iii) eligible renewable electrical  
7 generating"; and

8 on page 2, lines 19 through 21, by replacing "~~For eligible~~  
9 ~~residential customers, this shall typically be accomplished~~  
10 ~~through use of a single, bi-directional meter.~~" with "For  
11 eligible residential customers, this shall typically be  
12 accomplished through use of a single, bi-directional meter.";  
13 and

14 by replacing line 25 on page 2 through line 5 on page 3 with the  
15 following:

1 "new revenue meter at the electricity provider's expense. For  
2 non-residential customers, the electricity provider may  
3 arrange for the local electric utility or a meter service  
4 provider to install and maintain metering equipment capable of  
5 measuring the flow of electricity both into and out of the  
6 customer's facility at the same rate and ratio, typically  
7 through the use of a dual channel meter. For generators with  
8 a"; and

9 on page 4, by replacing lines 8 through 13 with the following:

10 "(3) At the end of the year or annualized over the  
11 period that service is supplied by means of net metering,  
12 or in the event that the retail customer terminates service  
13 with the electricity provider prior to the end of the year  
14 or the annualized period, any remaining credits in the  
15 customer's account shall expire on May 31 of each year.";  
16 and

17 by replacing line 9 on page 5 through line 3 on page 6 with the  
18 following:

19 "(f) Notwithstanding the requirements of subsections (c)  
20 through (e) of this Section, an electricity provider must  
21 require dual-channel metering for non-residential customers  
22 operating eligible renewable electrical generating facilities  
23 with a nameplate rating over 40 kilowatts and up to 2,000  
24 kilowatts. In such cases, electricity charges and credits shall

1 be determined as follows:

2 (1) The electricity provider shall assess and the  
3 customer remains responsible for all taxes, fees, and  
4 utility delivery charges that would otherwise be  
5 applicable to the gross amount of kilowatt-hours supplied  
6 to the eligible customer by the electricity provider.

7 (2) Each month that service is supplied by means of  
8 dual-channel metering, the electricity provider shall  
9 compensate the eligible customer for any excess  
10 kilowatt-hour credits at the electricity provider's  
11 avoided cost of electricity supply over the monthly period  
12 or as otherwise specified by the terms of a power-purchase  
13 agreement negotiated between the customer and electricity  
14 provider.

15 (3) For all eligible net metering customers taking";  
16 and

17 on page 7, line 22, by replacing "5% 1%" with "1%"; and

18 on page 7, line 24, by replacing "5% 1%" with "1%"; and

19 on page 9, line 3, by replacing "For" with the following:

20 "Such meter aggregation shall be subject to the terms and  
21 conditions approved by the Commission in a proceeding  
22 establishing the rules applicable to meter aggregation under  
23 this subsection (1), which shall be commenced no less than 180

1 days after the effective date of this amendatory Act of the  
2 96th General Assembly and be completed within 365 days after  
3 the effective date of this amendatory Act of the 96th General  
4 Assembly. For".