## LRB093 03173 JLS 14464 a

- 1 AMENDMENT TO SENATE BILL 25
- 2 AMENDMENT NO. \_\_\_\_. Amend Senate Bill 25 by replacing
- 3 everything after the enacting clause with the following:
- 4 "Section 5. The Public Utilities Act is amended by
- 5 adding Section 16-103.5 as follows:
- 6 (220 ILCS 5/16-103.5 new)
- 7 <u>Sec.16-103.5.</u> Renewable energy resources standard.
- 8 (a) In furtherance of subsection (f) of Section 5 of the
- 9 <u>Illinois Resource Development and Energy Security Act, which</u>
- 10 provides that "renewable forms of energy should be promoted
- 11 <u>as an important element of the energy and environmental</u>
- 12 policies of the State and it is a goal of the State that at
- 13 <u>least 5% of the State's energy production and use be derived</u>
- 14 from renewable forms of energy by 2010 and at least 15% from
- 15 renewable forms of energy by 2020", a renewable energy
- 16 <u>resources standard is hereby established in Illinois.</u>
- 17 <u>(b) This Section applies to electric utilities and</u>
- 18 <u>alternative retail electric suppliers.</u>
- 19 <u>(c) "Renewable energy resources" has the meaning given</u>
- 20 <u>that term in subsection (f) of Section 6-3 of the Renewable</u>
- 21 <u>Energy</u>, <u>Energy</u> <u>Efficiency</u>, <u>and Coal Resources Development Law</u>
- 22 of 1997.

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(d) During 2003 and 2004, an electric utility or
 1
     alternative retail electric supplier shall take all
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     appropriate actions to meet the standards set forth in this
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     Section, and shall submit one report to the Commission each
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     year by December 31, 2003 and December 31, 2004,
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     respectively, describing each year's actions in detail.
         (e) Each electric utility or alternative retail electric
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     supplier shall in the years specified supply electricity to
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     Illinois customers generated by renewable energy resources in
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     at least the following minimum percentages of the total
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     electricity supplied by that electric utility or alternative
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     retail electric supplier to customers in Illinois:
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              (1) 2005, 2%;
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              (2) 2007, 3%;
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              (3) 2009, 4%;
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              <u>(4) 2010, 5%;</u>
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              (5) 2012, 7%;
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              (6) 2014, 9%;
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              (7) 2016, 11%;
              (8) 2018, 13%;
2.0
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              (9) 2020 and each year thereafter, 15%.
         (f) An electric utility or alternative retail electric
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     supplier shall meet the standards in subsection (e) by any
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     combination of:
              (1) generating electricity in Illinois with
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         renewable energy resources and then supplying that
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         electricity to its Illinois customers; or
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              (2) purchasing electricity generated in Illinois
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         with renewable energy resources and then supplying that
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         electricity to its Illinois customers.
         (g) Any electric utility or alternative retail electric
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     supplier may choose to arrange with another electric utility
     or alternative retail electric supplier to supply its
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     Illinois customers with electricity generated in Illinois
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with renewable energy resources.

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2	(h)(1) By April 1 of each year beginning in 2006, an
3	electric utility or alternative retail electric supplier
4	subject to this Section shall submit a report to the
5	Commission that documents compliance with the provisions of
6	this Section for the preceding year.
7	(2) The report shall include, but need not be
8	limited to, the following information:
9	(A) the total megawatt hours of electricity
10	sold to customers in Illinois;
11	(B) the total megawatt hours of electricity
12	generated in Illinois with each kind of renewable
13	energy resource that is sold to customers in
14	Illinois;
15	(C) the total megawatt hours of electricity
16	acquired from other electric utilities or
17	alternative retail electric suppliers that is
18	generated in Illinois with renewable energy
19	resources; and
20	(D) any other information necessary to
21	demonstrate compliance with this Section.
22	(3) The Commission shall establish additional
23	reporting requirements to ensure implementation of this
24	Section.
25	(4) The Commission shall promptly post every report
26	submitted under this subsection on the Commission's
27	Internet site.
28	(5) The Commission may audit the accuracy of all
29	information submitted under this subsection, and may
30	request and obtain from each electric utility or
31	alternative retail electric supplier any other
32	information necessary to monitor compliance with and
33	enforcement of this Section.
34	(i) An electric utility or alternative retail electric

- 1 supplier shall be assessed a penalty of not less than \$50 for
- 2 <u>each megawatt hour of electricity that the electric utility</u>
- 3 <u>or alternative retail electric supplier does not supply as</u>
- 4 <u>required under subsection (e).</u>
- 5 (j) The Commission shall establish penalties for other
- 6 <u>violations of this Section.</u>
- 7 Section 99. Effective date. This Act takes effect upon
- 8 becoming law.".