

Rep. Daniel Didech

Filed: 2/29/2024

	10300HB5315ham001 LRB103 34870 JRC 70297 a
1	AMENDMENT TO HOUSE BILL 5315
2	AMENDMENT NO Amend House Bill 5315 by replacing
3	everything after the enacting clause with the following:
4	"Section 5. The Counties Code is amended by adding
5	Division 5-46 as follows:
6	(55 ILCS 5/Div. 5-46 heading new)
7	<u>Division 5-46. Solar Bill of Rights</u>
8	(55 ILCS 5/5-46005 new)
9	Sec. 5-46005. Definitions. As used in this Division:
10	"Low voltage solar powered device" means a piece of
11	equipment designed for a particular purpose, including, but
12	not limited to, doorbells, security systems and illumination
13	equipment, powered by a solar collector operating at less than
14	50 volts and located:
15	(1) entirely within the lot or parcel owned by the

1	property owner; or
2	(2) within a common area without being permanently
3	attached to common property.
4	"Solar energy" means radiant energy received from the sun
5	at wave lengths suitable for heat transfer, photosynthetic
6	use, or photovoltaic use.
7	"Solar collector" means:
8	(1) an assembly, structure, or design, including
9	passive elements, used for gathering, concentrating, or
10	absorbing direct and indirect solar energy, specially
11	designed for holding a substantial amount of useful
12	thermal energy and to transfer that energy to a gas,
13	solid, or liquid or to use that energy directly; or
14	(2) a mechanism that absorbs solar energy and converts
15	it into electricity; or
16	(3) a mechanism or process used for gathering solar
17	energy through wind or thermal gradients; or
18	(4) a component used to transfer thermal energy to a
19	gas, solid, or liquid, or to convert it into electricity.
20	"Solar storage mechanism" means equipment or elements
21	(such as piping and transfer mechanisms, containers, heat
22	exchangers, batteries, or controls thereof, and gases, solids,
23	liquids, or combinations thereof) that are utilized for
24	storing solar energy, gathered by a solar collector, for
25	subsequent use.
26	"Solar energy system" means:

1	(1) a complete assembly, structure, or design of solar
2	collector or a solar storage mechanism that uses solar
3	energy for generating electricity or for heating or
4	cooling gases, solids, liquids, or other materials; and
5	(2) the design, materials, or elements of a system and
6	its maintenance, operation, and labor components, and the
7	necessary components, if any, of supplemental conventional
8	energy systems designed or constructed to interface with a
9	solar energy system.
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10 (55 ILCS 5/5-46010 new)

11 <u>Sec. 5-46010. Prohibitions. Notwithstanding any provision</u> 12 <u>of this Code or other provision of law, the adoption of any</u> 13 <u>ordinance or resolution, or exercise of any power, by a county</u> 14 <u>which prohibits or has the effect of prohibiting the</u> 15 <u>installation of a solar energy system or low voltage solar</u> 16 <u>powered device is expressly prohibited.</u>

17 (55 ILCS 5/5-46015 new) Sec. 5-46015. Home rule. A home rule unit may not regulate the Solar Bill of Rights in a manner more restrictive than the regulation by the State under this Division. This Section is a limitation under subsection (i) of Section 6 of Article VII of the Illinois Constitution on the concurrent exercise by home rule units of powers and functions exercised by the State. 10300HB5315ham001

1	(55 ILCS 5/5-46020 new)
2	Sec. 5-46020. Costs; attorney's fees. In any litigation
3	arising under this Division or involving the application of
4	this Division, the prevailing party shall be entitled to costs
5	and reasonable attorney's fees.
6	(55 ILCS 5/5-46025 new)
7	Sec. 5-46025. Inapplicability; applicability.
8	(a) This Division shall not apply to any building that:
9	(1) is greater than 60 feet in height; or
10	(2) has a shared roof and is subject to a homeowners'
11	association, common interest community association, or
12	condominium unit owners' association.
13	(b) Notwithstanding subsection (a) of this Section, this
14	Division shall apply to any building with a shared roof:
15	(1) where the solar energy system is located entirely
16	within that portion of the shared roof owned and
17	maintained by the property owner;
18	(2) where all property owners sharing the shared roof
19	are in agreement to install a solar energy system; or
20	(3) to the extent this Division applies to low voltage
21	solar powered devices.
22	(c) As used in this Section, "shared roof" means any roof
23	that (i) serves more than one unit, including, but not limited
24	to, a contiguous roof serving adjacent units, or (ii) is part
25	of the common elements or common area.

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1	Section 10. The Illinois Municipal Code is amended by
2	adding Division 15.5 to Article 11 as follows:
3	(65 ILCS 5/ Art. 11 Div. 15.5 heading new)
4	Division 15.5. SOLAR BILL OF RIGHTS
5	(65 ILCS 5/11-15.5-5 new)
6	Sec. 11-15.5-5. Definitions. As used in this Division:
7	"Low voltage solar powered device" means a piece of
8	equipment designed for a particular purpose, including, but
9	not limited to, doorbells, security systems and illumination
10	equipment, powered by a solar collector operating at less than
11	50 volts and located:
12	(1) entirely within the lot or parcel owned by the
13	property owner; or
14	(2) within a common area without being permanently
15	attached to common property.
16	"Solar energy" means radiant energy received from the sun
17	at wave lengths suitable for heat transfer, photosynthetic
18	use, or photovoltaic use.
19	"Solar collector" means:
20	(1) an assembly, structure, or design, including
21	passive elements, used for gathering, concentrating, or
22	absorbing direct and indirect solar energy, specially
23	designed for holding a substantial amount of useful

thermal energy and to transfer that energy to a gas, 1 2 solid, or liquid or to use that energy directly; or 3 (2) a mechanism that absorbs solar energy and converts it into electricity; or 4 5 (3) a mechanism or process used for gathering solar energy through wind or thermal gradients; or 6 7 (4) a component used to transfer thermal energy to a 8 gas, solid, or liquid, or to convert it into electricity. 9 "Solar storage mechanism" means equipment or elements 10 (such as piping and transfer mechanisms, containers, heat exchangers, batteries, or controls thereof, and gases, solids, 11 liquids, or combinations thereof) that are utilized for 12 13 storing solar energy, gathered by a solar collector, for 14 subsequent use. 15 "Solar energy system" means: (1) a complete assembly, structure, or design of solar 16 17 collector or a solar storage mechanism that uses solar energy for generating electricity or for heating or 18 cooling gases, solids, liquids, or other materials; and 19 20 (2) the design, materials, or elements of a system and 21 its maintenance, operation, and labor components, and the 22 necessary components, if any, of supplemental conventional 23 energy systems designed or constructed to interface with a 24 solar energy system.

25 (65 ILCS 5/11-15.5-10 new)

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Sec. 11-15.5-10. Prohibitions. Notwithstanding any
provision of this Code or other provision of law, the adoption
of any ordinance or resolution, or exercise of any power, by a
municipality that prohibits or has the effect of prohibiting
the installation of a solar energy system or low voltage solar
powered device is expressly prohibited.
(65 ILCS 5/11-15.5-15 new)
Sec. 11-15.5-15. Home rule. A home rule unit may not
regulate the Solar Bill of Rights in a manner more restrictive

10 <u>than the regulation by the State under this Division. This</u> 11 <u>Section is a limitation under subsection (i) of Section 6 of</u> 12 <u>Article VII of the Illinois Constitution on the concurrent</u> 13 <u>exercise by home rule units of powers and functions exercised</u> 14 <u>by the State.</u>

16	Sec. 11-15.5-20. Costs; attorney's fees. In any litigation
17	arising under this Division or involving the application of
18	this Division, the prevailing party shall be entitled to costs
19	and reasonable attorney's fees.
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20	(65 ILCS 5/11-15.5-25 new)

21 <u>Sec. 11-15.5-25. Inapplicability; applicability.</u>

22 (a) This Division shall not apply to any building that:

23 (1) is greater than 60 feet in height; or

(65 ILCS 5/11-15.5-20 new)

15

1 (2) has a shared roof and is subject to a homeowners' association, common interest community association, or 2 condominium unit owners' association. 3 4 (b) Notwithstanding subsection (a) of this Section, this 5 Division shall apply to any building with a shared roof: (1) where the solar energy system is located entirely 6 within that portion of the shared roof owned and 7 8 maintained by the property owner; 9 (2) where all property owners sharing the shared roof 10 are in agreement to install a solar energy system; or 11 (3) to the extent this Division applies to low voltage solar powered <u>devices</u>. 12 13 (c) As used in this Section, "shared roof" means any roof 14 that (i) serves more than one unit, including, but not limited 15 to, a contiguous roof serving adjacent units, or (ii) is part 16 of the common elements or common area. 17 Section 15. The Public Utilities Act is amended by changing Section 17-900 and by adding Section 17-900a as 18 19 follows:

20 (220 ILCS 5/17-900)

21 Sec. 17-900. Customer self-generation of electricity.

(a) The General Assembly finds and declares that municipal
 systems and electric cooperatives shall continue to be
 governed by their respective governing bodies, but that such

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1 governing bodies should recognize and implement policies to provide the opportunity for their residential and small 2 3 commercial customers who wish to self-generate electricity and 4 for reasonable credits to customers for excess electricity, 5 balanced against the rights of the other non-self-generating customers. This includes creating consistent, fair policies 6 that are accessible to all customers and transparent, fair 7 8 processes for raising and addressing any concerns.

9 (b) Customers have the right to install renewable 10 generating facilities to be located on the customer's premises 11 or customer's side of the billing meter and that are intended primarily to offset the customer's own electrical requirements 12 and produce, consume, and store their own renewable energy 13 14 without discriminatory repercussions from an electric cooperative or municipal system. This includes a customer's 15 16 rights to:

(1) generate, consume, and deliver excess renewable
energy to the distribution grid and reduce his or her use
of electricity obtained from the grid;

20 (2) use technology to store energy at his or her
 21 residence;

(3) interconnect his or her electrical system that generates renewable energy, stores energy, or any combination thereof, with the electricity meter on the customer's premises that is provided by an electric cooperative or municipal system: (A) in a timely manner;
 (B) in accordance with requirements established by
 the electric cooperative or municipal utility to
 ensure the safety of utility workers; and

5 (C) after providing written notice to the electric cooperative or municipal utility system providing 6 in the service territory, installing a 7 service 8 nomenclature plate on the electrical meter panel and meeting all applicable State and local safety and 9 10 electrical code requirements associated with 11 installing a parallel distributed generation system; 12 and

13 (4) receive fair credit for excess energy delivered to14 the distribution grid.

15 (c) The policies of municipal systems and electric 16 cooperatives regarding self-generation and credits for excess 17 electricity may reasonably differ from those required of other 18 entities by Article XVI of the Public Utilities Act or other 19 Acts. The credits must recognize the value of self-generation 20 to the distribution grid and benefits to other customers.

(d) Within 180 days after this amendatory Act of the 102nd General Assembly, each electric cooperative and municipal system shall update its policies for the interconnection and fair crediting of customer self-generation and storage if necessary, to comply with the standards of subsection (b) of this Section. Each electric cooperative and municipal system shall post its updated policies to a public-facing area of its
 website.

3 (e) An electric cooperative or municipal system customer 4 who produces, consumes, and stores his or her own renewable 5 energy shall not face discriminatory rate design, fees or 6 charges, treatment, or excessive compliance requirements that unreasonably affect 7 would that customer's riaht to 8 self-generate electricity as provided for in this Section.

9 (f) An electric cooperative or municipal utility system 10 customer shall have a right to appeal any decision related to 11 self-generation and storage that violates these rights to 12 self-generation and non-discrimination pursuant to the 13 provisions of this Section through a complaint under the 14 Administrative Review Law or similar legal process.

15 (g) An electric cooperative or municipal utility system 16 customer shall have a right to file a complaint with the 17 Illinois Commerce Commission related to the shared policy in 18 Section 17-900a.

19 (Source: P.A. 102-662, eff. 9-15-21.)

20 (220 ILCS 5/17-900a new)
21 Sec. 17-900a. Self-generation of renewable energy shared
22 policy.
23 (a) Through Public Act 99-906 and Public Act 102-662,
24 Illinois has established significant opportunities for the
25 customers of investor-owned public utilities to participate in

1 the renewable energy market, enabling them to reduce their energy costs and increase their resiliency while at the same 2 3 time providing benefits to the electric grid and environment. 4 However, the customers of municipal electric utility systems 5 and rural electric cooperatives often do not have the same opportunities as customers of investor-owned utilities. The 6 General Assembly finds that customers of municipal electric 7 utility systems and rural electric cooperatives deserve the 8 same opportunities as it concerns self-generation. 9

10 (b) Municipal utility systems and rural electric cooperatives shall have a shared policy governing 11 self-generation of renewable energy. This shared policy shall 12 be developed by the Illinois Municipal Electric Agency, the 13 14 Illinois Municipal Utilities Association, and the Association 15 of Illinois Electric Cooperatives and reviewed for compliance 16 with this Section by the Illinois Commerce Commission. The initial shared policy must be drafted and received by the 17 Illinois Commerce Commission within 90 days after the 18 19 effective date of this amendatory Act of the 103rd General Assembly. The Illinois Commerce Commission shall determine if 20 21 the shared policy meets the standards outlined in subsections 22 (c) and (d). Any deviations from those standards as determined by the Agency must be corrected by the Illinois Municipal 23 24 Electric Association, the Illinois Municipal Utilities 25 Association, and the Association of Illinois Electric 26 Cooperatives within 30 days and submitted back to the Illinois

1	Commerce Commission for final approval. The shared policy must
2	be approved by the Illinois Power Agency and be enforceable by
3	January 1, 2025.
4	(c) The shared policy required under this Section shall
5	include the following:
6	(1) a standard solar penetration percentage determined
7	by what municipalities or cooperatives are contractually
8	obligated to buy versus what their peak load is;
9	(2) net metering credits reconciled on an annual basis
10	ending in March or October at the customer's preference;
11	(3) a legacy provision that permits solar owners to
12	operate for 25 years under the solar policies applicable
13	to their system at the time of energization;
14	(4) allowance of leases or power purchase agreements;
15	and
16	(5) system sizing that is based on the alternating
17	current rather than direct current.
18	(d) The shared policy shall prohibit the following:
19	(1) any insurance requirement that mandates that the
20	utility be listed as an additional insured;
21	(2) any set liability limit requirement for the
22	homeowner or resident when the equipment meets the safety
23	standards listed in applicable interconnection agreements
24	and the contractor utilized to install the equipment is
25	licensed and possesses at least \$1,000,000 of commercial
26	general liability insurance coverage;

1	(3) any cost related to infrastructure upgrades being
2	solely borne by an individual customer rather than the
3	entire class of customers;
4	(4) any provision that requires the owner of the
5	system to be the same as the utility customer for that
6	location; and
7	(5) any net meter or interconnection fees that exceed
8	more than double similar fees for investor-owned
9	utilities.
10	(e) Any municipal electric utility system or electric
11	cooperative that violates or fails to comply with any
12	provision of this Section or that fails to obey, observe, or
13	comply with any order, decision, rule, regulation, direction,
14	or requirement, or any part or provision thereof, of the
15	Commission made or issued under the authority of this Section
16	shall be subject to a civil penalty. In such instances, the
17	Commission shall impose a penalty of not less than \$10,000 nor
18	more than \$25,000 for each and every offense. In case of a
19	continuing violation, each day's continuance thereof shall be
20	a separate and distinct offense. However, the cumulative
21	penalty for any continuing violation shall not exceed
22	\$250,000. Any penalty imposed under this Section shall be paid
23	to the Commission and deposited into the Public Utility Fund
24	in the State treasury within 60 days after receiving notice of
25	the assessment from the Commission. Interest at the statutory
26	rate shall accrue after the expiration of the 60-day period

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1	and may exceed the maximum cumulative \$250,000 penalty. If a
2	violation is found in response to a complaint filed with the
3	Commission, the prevailing complainant shall receive half of
4	any penalty imposed by the Commission upon payment by the
5	municipal electric utility system or electric cooperative. The
6	Commission is authorized to apply to a court of competent
7	jurisdiction for an order requiring payment.
8	Section 20. The Homeowners' Energy Policy Statement Act is
9	amended by changing Sections 10, 15, 20, and 45 as follows:
10	(765 ILCS 165/10)
11	Sec. 10. Definitions. In this Act:
12	"Low voltage solar powered device" means a piece of
13	equipment designed for a particular purpose, including, but
14	not limited to, doorbells, security systems and illumination
15	equipment, powered by a solar collector operating at less than
16	50 volts and located:
17	(1) entirely within the lot or parcel owned by the
18	property owner; or
19	(2) within a common area without being permanently
20	attached to common property.
21	"Solar energy" means radiant energy received from the sun
22	at wave lengths suitable for heat transfer, photosynthetic
23	use, or photovoltaic use.
24	"Solar collector" means:

1 (1) an assembly, structure, or design, including 2 passive elements, used for gathering, concentrating, or 3 absorbing direct and indirect solar energy, specially 4 designed for holding a substantial amount of useful 5 thermal energy and to transfer that energy to a gas, 6 solid, or liquid or to use that energy directly; or

7 (2) a mechanism that absorbs solar energy and converts
8 it into electricity; or

9 (3) a mechanism or process used for gathering solar 10 energy through wind or thermal gradients; or

(4) a component used to transfer thermal energy to a
gas, solid, or liquid, or to convert it into electricity.

13 "Solar storage mechanism" means equipment or elements 14 (such as piping and transfer mechanisms, containers, heat 15 exchangers, batteries, or controls thereof, and gases, solids, 16 liquids, or combinations thereof) that are utilized for 17 storing solar energy, gathered by a solar collector, for 18 subsequent use.

19

"Solar energy system" means:

(1) a complete assembly, structure, or design of solar
collector, or a solar storage mechanism, which uses solar
energy for generating electricity or for heating or
cooling gases, solids, liquids, or other materials; and

(2) the design, materials, or elements of a system and
 its maintenance, operation, and labor components, and the
 necessary components, if any, of supplemental conventional

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energy systems designed or constructed to interface with a solar energy system.

3 (Source: P.A. 102-161, eff. 7-26-21.)

4 (765 ILCS 165/15)

5 Sec. 15. Associations; prohibitions. Notwithstanding any provision of this Act or other provision of law, the adoption 6 of a bylaw or exercise of any power by the governing entity of 7 8 homeowners' association, common interest community а association, or condominium unit owners' association which 9 10 prohibits or has the effect of prohibiting the installation of a solar energy system or low voltage solar powered device is 11 12 expressly prohibited.

13 (Source: P.A. 96-1436, eff. 1-1-11.)

14

(765 ILCS 165/20)

15 Sec. 20. Deed restrictions; covenants.

(a) No deed restrictions, covenants, or similar binding 16 17 agreements running with the land shall prohibit or have the 18 effect of prohibiting a solar energy system or low voltage 19 solar powered device from being installed on a lot or parcel or on a building erected on a lot or parcel covered by the deed 20 21 restrictions, covenants, or binding agreements, if the 22 building is subject to a homeowners' association, common 23 interest community association, or condominium unit owners' 24 association. A property owner may not be denied permission to

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1 install a low voltage solar powered device or solar energy 2 system, or be required to utilize specific technology, including, but not limited to, solar shingles rather than 3 4 traditional solar panels, by any entity granted the power or 5 right in any deed restriction, covenant, or similar binding 6 agreement to approve, forbid, control, or direct alteration of property. However, for purposes of this Act, the entity may 7 determine the specific configuration of the elements of a 8 9 solar energy system on a given lot or parcel or roof face, 10 provided that it may not prohibit elements of the system from 11 being installed on any roof face and that anv such determination may not reduce the production of the solar 12 13 energy system by more than 10%. For the purposes of this Section, "production" means the estimated annual electrical 14 15 production of the solar energy system.

16 (b) Within 90 days after a homeowners' association, common interest community association, or condominium unit owners' 17 association receives a request for a policy statement or an 18 application from an association member, the association shall 19 20 adopt a written energy policy statement. Any energy policy statement, regardless of when adopted, shall explicitly 21 include as the minimum standards the terms of this Section but 22 23 may also include standards regarding: (i) the location, 24 design, and architectural requirements of solar enerav 25 systems; and (ii) whether a wind energy collection, rain water 26 collection, or composting system is allowed, and, if so, the

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1 location, design, and architectural requirements of those 2 systems. A written energy policy statement may not condition 3 approval of an application on approval by adjacent property 4 owners. An association may not inquire into a property owner's 5 energy usage, impose conditions impairing the operation of a 6 solar energy system, impose conditions negatively impacting any component industry standard warranty, or 7 require post-installation reporting. Nor may a property owner be 8 denied permission to install a solar energy system based on 9 10 system ownership or financing method chosen by the property 11 owner. Notwithstanding the foregoing, an association's written energy policy statement may impose reasonable conditions 12 concerning the maintenance, repair, replacement, and ultimate 13 14 removal of damaged or inoperable systems so long as such 15 conditions are not more onerous than the association's 16 analogous conditions for nonsolar projects. An association shall disclose, upon request, its written energy policy 17 statement and shall include the statement in its homeowners' 18 19 common interest community, or condominium unit owners' 20 association declaration.

(c) Any provision of a homeowners' common interest community or condominium unit owners' declaration or energy policy statement that conflicts with this Act shall be void and unenforceable as contrary to public policy.

25 (Source: P.A. 102-161, eff. 7-26-21; 103-296, eff. 7-28-23.)

1	(765 ILCS 165/45)
2	Sec. 45. Inapplicability; applicability.
3	(a) This Act shall not apply to any building that:
4	(1) is greater than 60 feet in height; or
5	(2) has a shared roof and is subject to a homeowners'
6	association, common interest community association,
7	condominium unit owners' association.
8	(b) Notwithstanding subsection (a) of this Section, this
9	Act shall apply to any building with a shared roof:
10	(1) where the solar energy system is located entirely
11	within that portion of the shared roof owned and
12	maintained by the property owner;
13	(2) where all property owners sharing the shared roof
14	are in agreement to install a solar energy system; or
15	(3) to the extent this Act applies to low voltage
16	solar powered devices.
17	(c) As used in this Section, "shared roof" means any roof
18	that (i) serves more than one unit, including, but not limited
19	to, a contiguous roof serving adjacent units, or (ii) is part
20	of the common elements or common area.
21	(Source: P.A. 102-161, eff. 7-26-21.)".