

Rep. Marcus C. Evans, Jr.

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AMENDMENT TO SENATE BILL 3903
AMENDMENT NO Amend Senate Bill 3903 on page 1,
line 5 by replacing "16-115 and 16-115A" with "16-115,
16-115A, and 16-222"; and
on page 22, by replacing line 8 with "provided under
subsection (f-15), to the information"; and
on page 22, immediately below line 10, by inserting the
following:
" <u>(</u> 1) An alternative retail electric supplier shall
file such notice under the docket number assigned to the
alternative retail electric supplier's certification
application. The supplier also shall serve such notice
upon the electric utility serving customers in the service
area where the alternative retail electric supplier is
certified to provide service.
(2) After notice and an opportunity for a hearing, the

1	Commission may (i) suspend, rescind, or conditionally
2	rescind an alternative retail electric supplier's
3	certificate if it determines that the material change will
4	adversely affect the alternative retail electric
5	supplier's fitness or ability to provide the services for
6	which it is certified or (ii) require the alternative
7	retail electric supplier to provide reasonable financial
8	assurances sufficient to protect the supplier's customers
9	and electric utility from default.
10	(f-15) Material changes to the information contained in or
11	supplied with a certification application include, but are not
12	limited to, the following:
13	(1) any significant change in ownership, including an
14	ownership interest of 5% or more, of the applicant or
15	alternative retail electric supplier;
16	(2) an affiliation with any electric utility, electric
17	cooperative, or municipal system or change of an
18	affiliation with an electric utility, electric
19	cooperative, or municipal system in the State;
20	(3) retirement or other long-term changes to the
21	operational status of generation, transmission, or
22	distribution assets relied upon by the alternative retail
23	electric supplier to provide alternative retail electric
24	supplier service;
25	(4) if the alternative retail electric supplier has a
26	long-term bond rating from Standard and Poor's or its

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successor, Fitch Ratings or its successor, or Moody's 1 Investor Service or its successor, and the alternative 2 3 retail electric supplier's long-term bond rating falls 4 below a rating of BBB as reported by Standard and Poor's or 5 its successor or Fitch Ratings or its successor, or below a rating of Baa3 as reported by Moody's Investors Service 6 or its <u>successor;</u> 7 8 (5) the applicant or alternative retail electric 9 supplier has or intends to file for reorganization, 10 protection from creditors, or any other form of bankruptcy 11 with any court; (6) any judgment, finding, or ruling by a court or 12 13 regulatory agency that could affect an alternative retail 14 electric supplier's fitness or ability to provide service 15 in the State; (7) any change in the alternative retail electric 16 supplier's name or logo, including, but not limited to, 17 any change in the alternative retail electric supplier's 18 19 legal name, fictitious name, or assumed business name, 20 except for any logo and name the alternative retail electric supplier provided as part of its original 21 22 certification process or that the alternative retail electric supplier previously provided to the Commission 23 24 under this Section; and 25 (8) notwithstanding subsection (f-10), an alternative 26 retail electric supplier shall file a notification with

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1	the Commission of any notice of financial default from	a
2	financial institution or notice of default for failure	to
3	settle for energy or capacity deliveries from t	he
4	alternative retail electric supplier's region	al
5	transmission operator or a distribution utility, with	in
6	one business day."; and	

7 on page 22, immediately below line 22, by inserting the 8 following:

9 "(220 ILCS 5/16-122)

10 Sec. 16-122. Customer information.

(a) Upon the request of a retail customer, or a person who presents verifiable authorization and is acting as the customer's agent, and payment of a reasonable fee, electric utilities shall provide to the customer or its authorized agent the customer's billing and usage data.

16 (b) Upon request from any alternative retail electric supplier and payment of a reasonable fee, an electric utility 17 18 serving retail customers in its service area shall make 19 available generic information concerning the usage, load shape 20 curve or other general characteristics of customers by rate 21 classification. Provided however, no customer specific 22 billing, usage or load shape data shall be provided under this 23 subsection unless authorization to provide such information is 24 provided by the customer pursuant to subsection (a) of this

1 Section.

Notwithstanding the requirements of this Section or 2 subsection (d) of Section 16-108.6, if an alternative retail 3 4 electric supplier warrants to an electric utility serving more 5 than 500,000 retail customers that the alternative retail electric supplier's customer has provided consent as described 6 in subsection (e) of Section 2EE of the Consumer Fraud and 7 Deceptive Business Practices Act, then until either the 8 9 customer contacts the alternative retail electric supplier to 10 opt out or the customer is no longer served by the alternative retail electric supplier: 11

(1) An electric utility serving more than 500,000 12 retail customers shall electronically transmit interval 13 14 meter usage data at the end of each monthly billing period 15 for each residential retail customer for which the alternative retail electric supplier is providing electric 16 power and energy supply service, for which the alternative 17 retail electric supplier has requested such information, 18 19 and for which the electric utility meters the residential 20 customer using automated metering infrastructure 21 equipment. Such data transmission shall occur no later 22 than one business day after the electric utility serving 23 more than 500,000 retail customers validates the interval 24 meter usage data with the monthly billing period for such residential retail customer through an electronic data 25 26 interchange or secure interface for which the alternative

1	retail electric supplier has requested such information
2	and upon payment of a reasonable and amortized fee, if
3	necessary, to recover the utility's prudently and
4	reasonably incurred costs, approved by the Commission
5	after notice and hearing, to provide this service. The
6	interval meter usage data shall be provided at a minimum
7	on an hourly basis or on a 30-minute or 15-minute basis if
8	available. In addition, not later than the following day,
9	the electric utility shall provide unverified interval
10	<u>data through an electronic data interchange or secure</u>
11	interface for which the alternative retail electric
12	supplier has requested such information and upon payment
13	of a reasonable and amortized fee, if necessary, to
14	recover the utility's prudently and reasonably incurred
15	costs, approved by the Commission after notice and
16	hearing, to provide this service. The unverified interval
17	meter usage data shall be provided at a minimum on an
18	hourly basis, or on a 30-minute or 15-minute basis if
19	available. The same processes shall apply for
20	nonresidential retail customers.

21 (2) An electric utility serving more than 500,000
22 retail customers shall submit tariffs to the Commission
23 for approval within 120 days of the effective date of this
24 amendatory Act of the 102nd General Assembly, if
25 necessary, to meet the minimum requirements of paragraph
26 (1) and provide such services no later than June 1, 2024.

1	(3) Nothing in this amendatory Act of the 102nd
2	General Assembly prohibits such utility from time to time
3	proposing new tariffs pursuant to Article IX to the extent
4	such tariffs are consistent with the requirements of this
5	amendatory Act of the 102nd General Assembly. Nothing in
6	this amendatory Act of the 102nd General Assembly shall
7	require such electric utility to alter its tariffs or
8	practices to the extent that they: (i) provide interval
9	data with shorter intervals; (ii) provide interval data
10	more frequently than monthly; or (iii) provide other
11	enhancements beyond the minimum standards required by
12	paragraph (1).
13	(4) An alternative retail electric supplier shall use
14	such interval meter usage data for the development,
15	marketing, and provision of current and future products
16	and services to enable such customers to more easily and
17	effectively manage their energy consumption, including,
18	but not limited to, time-of-use pricing, demand response,
19	energy efficiency or management, beneficial
20	electrification, on-site or community generation, or any
21	other electricity-related products or services or as
22	otherwise authorized by the Commission.
23	(5) An alternative retail electric supplier shall not
24	sell interval data obtained under this Section. An

24 <u>sell interval data obtained under this Section. An</u> alternative retail electric supplier shall not provide, 25 26 share, or otherwise disclose a consumer's interval meter

1	data obtained under this Section, except an alternative
2	retail electric supplier may license or disclose a
3	customer's interval meter data obtained under this Section
4	if the following conditions are met: (i) the license or
5	disclosure is made to an alternative retail electric
6	supplier's affiliate or a third party with which the
7	alternative retail electric supplier has a contract; (ii)
8	the disclosure of a customer's interval meter data is made
9	only to perform the following functions on behalf of the
10	alternative retail electric supplier: billing and
11	invoicing, administration of the product or service
12	provided to the customer, or pricing products and services
13	for the customer; (iii) the alternative retail electric
14	supplier maintains responsibility for ensuring that its
15	affiliates or contracted third parties do not disclose,
16	license, sell to any other party, or otherwise misuse
17	customer interval data, including marketing to or
18	solicitation of a specific customer, obtained under this
19	Section; and (iv) the alternative retail electric supplier
20	maintains responsibility for ensuring that its affiliates
21	and contracted third parties purge such data upon
22	termination of their contract, ownership, affiliation, or
23	license or other agreement, or to the extent that the
24	customer interval data is no longer necessary for the
25	affiliate or contracted third party to perform the
26	function for which the customer interval data was

provided. An alternative retail electric supplier may not 1 2 provide a customer's interval meter data obtained under 3 this Section to a sales agent, broker, or consultant for the purpose of marketing to that specific customer. 4 5 (6) Nothing in this Section prohibits an electric utility serving more than 500,000 retail customers from 6 7 providing interval metering data to an alternative retail 8 electric supplier as otherwise authorized by law or order 9 of the Commission. 10 (7) No costs incurred by an electric utility to provide data or services, including any and all data or 11 12 services provided or proposed under paragraphs (1) through 13 (3), or otherwise authorized by this Section or by this 14 amendatory Act of the 102nd General Assembly, shall be 15 paid by ratepayers. An electric utility may file a tariff governing the provision of such information. Such fee 16 shall be approved by the Commission after notice and 17 hearing to recover the utility's prudently and reasonably 18 19 incurred and amortized costs to provide such service. The 20 tariff shall include an annual fee, paid by all alternative retail electric suppliers, and the fee shall 21 22 be based upon a reasonable estimate of ongoing costs 23 expected to be incurred to provide the interval metering 24 data to alternative retail electric suppliers. Any costs 25 incurred and reflected in rate recovery at or before the 26 effective date of this amendatory Act of the 102nd General

Assembly shall remain recoverable in rates, and such 1 2 recovery shall be unaffected by the operation of this 3 Section. Any costs incurred related to utility systems that support the provision of metering data to alternative 4 retail electric suppliers as well as other utility related 5 purposes shall remain recoverable in rates from utility 6 7 customers. Nothing in this Section shall be interpreted to require any utility to offer metering services to any 8 9 party in a manner that prevents it from having a 10 reasonable opportunity to recover its associated costs. In setting rates, the Commission shall not exclude any amount 11 12 from rate recovery and at the same time consider revenue 13 from the annual fees collected as a reduction to the 14 revenue requirement in a manner that denies the utility an 15 opportunity to fully recover the costs for service offerings required by law to provide. Once the Commission 16 issues a final order approving an annual fee pursuant to 17 this paragraph, such order shall be evidence that all 18 19 costs are recovered from alternative retail electric 20 suppliers, and the order shall satisfy the requirement 21 that the costs associated with paragraphs (1) through (3), 22 or otherwise authorized by this Section or this amendatory Act of the 102nd General Assembly, are not recovered from 23 24 ratepayers.

25 (c) Upon request from a unit of local government and 26 payment of a reasonable fee, an electric utility shall make 10200SB3903ham001 -11- LRB102 24709 AMQ 38309 a

available information concerning the usage, load shape curves, 1 characteristics of 2 and other customers by customer classification and location within the boundaries of the unit 3 4 of local government, however, no customer specific billing, 5 usage, or load shape data shall be provided under this subsection unless authorization to provide that information is 6 7 provided by the customer.

8 (d) All such customer information shall be made available
9 in a timely fashion in an electronic format, if available.
10 (Source: P.A. 92-585, eff. 6-26-02.)

Section 10. The Consumer Fraud and Deceptive Business
 Practices Act is amended by changing Section 2EE as follows:

13 (815 ILCS 505/2EE)

Sec. 2EE. Alternative retail electric supplier selection.
(a) An alternative retail electric supplier shall not
submit or execute a change in a consumer's selection of a
provider of electric service unless and until:

(i) the alternative retail electric supplier first
discloses all material terms and conditions of the offer
to the consumer;

(ii) if the consumer is a small commercial retail customer as that term is defined in subsection (c) of this Section or a residential consumer, the alternative retail electric supplier discloses the utility electric supply 1 price to compare, which shall be the sum of the electric 2 supply charge and the transmission services charge, and 3 shall not include the purchased electricity adjustment, 4 applicable at the time the offer is made to the consumer;

5 (iii) if the consumer is a small commercial retail 6 customer as that term is defined in subsection (c) of this 7 Section or a residential consumer, the alternative retail 8 electric provider discloses the following statement:

9 "(Name of the alternative retail electric 10 supplier) is not the same entity as your electric 11 delivery company. You are not required to enroll with (name of alternative retail electric supplier). As of 12 13 (effective date), the electric supply price to compare 14 is currently (price in cents per kilowatt hour). The 15 electric utility electric supply price will expire on 16 (expiration date). The utility electric supply price 17 to compare does not include the purchased electricity adjustment factor. For more information go to the 18 Commerce Commission's free website 19 Illinois at 20 www.pluginillinois.org.".

21 If applicable, the statement shall include the 22 following statement:

23 "The purchased electricity adjustment factor may 24 range between +.5 cents and -.5 cents per kilowatt 25 hour.";

26 (iv) the alternative retail electric supplier has

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obtained the consumer's express agreement to accept the offer after the disclosure of all material terms and conditions of the offer; and

4 (v) the alternative retail electric supplier has
5 confirmed the request for a change in accordance with one
6 of the following procedures:

7 (A) The new alternative retail electric supplier
8 has obtained the consumer's written or electronically
9 signed authorization in a form that meets the
10 following requirements:

11 (1) An alternative retail electric supplier 12 shall obtain any necessary written or 13 electronically signed authorization from а 14 consumer for a change in electric service by using 15 a letter of agency as specified in this Section. 16 Any letter of agency that does not conform with this Section is invalid. 17

18 (2) The letter of agency shall be a separate 19 document (an easily separable document containing 20 only the authorization language described in 21 subparagraph (5)) whose sole purpose is to 22 authorize an electric service provider change. The 23 letter of agency must be signed and dated by the 24 consumer requesting the electric service provider 25 change.

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(3) The letter of agency shall not be combined

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with inducements of any kind on the same document. 1 (4) Notwithstanding subparagraphs (1) and (2), 2 3 the letter of agency may be combined with checks that contain only the required letter of agency 4 5 language prescribed in subparagraph (5) and the necessary information to make the check 6 a 7 negotiable instrument. The letter of agency check 8 shall not contain any promotional language or 9 material. The letter of agency check shall contain 10 in easily readable, bold-face type on the face of 11 the check, a notice that the consumer is 12 authorizing an electric service provider change by 13 signing the check. The letter of agency language 14 also shall be placed near the signature line on 15 the back of the check. 16 (5) At a minimum, the letter of agency must be printed with a print of sufficient size to be 17

clearly legible, and must contain clear and unambiguous language that confirms:

20 (i) The consumer's billing name and 21 address;

(ii) The decision to change the electric
service provider from the current provider to
the prospective provider;

(iii) The terms, conditions, and nature of
the service to be provided to the consumer

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must be clearly and conspicuously disclosed, 1 in writing, and an alternative retail electric supplier must directly establish the rates for the service contracted for by the consumer; and

(iv) That the consumer understand that any 6 7 alternative retail electric supplier selection 8 the consumer chooses may involve a charge to 9 the consumer for changing the consumer's 10 electric service provider.

11 (6) Letters of agency shall not suggest or require that a consumer take some action in order 12 13 to retain the consumer's current electric service 14 provider.

15 (7) If any portion of a letter of agency is 16 translated into another language, then all 17 portions of the letter of agency must be translated into that language. 18

19 (B) An appropriately qualified independent third 20 party has obtained, in accordance with the procedures set forth in this subsection (b), the consumer's oral 21 22 authorization to change electric suppliers that 23 confirms and includes appropriate verification data. 24 The independent third party (i) must not be owned, 25 managed, controlled, or directed by the supplier or 26 the supplier's marketing agent; (ii) must not have any 10200SB3903ham001

financial incentive to confirm supplier change requests for the supplier or the supplier's marketing agent; and (iii) must operate in a location physically separate from the supplier or the supplier's marketing agent.

6 Automated third-party verification systems and 7 3-way conference calls may be used for verification 8 purposes so long as the other requirements of this 9 subsection (b) are satisfied.

10 A supplier or supplier's sales representative 11 initiating a 3-way conference call or a call through 12 an automated verification system must drop off the 13 call once the 3-way connection has been established.

14 All third-party verification methods shall elicit, 15 at a minimum, the following information: (i) the 16 identity of the consumer; (ii) confirmation that the person on the call is the account holder, has been 17 18 specifically and explicitly authorized by the account holder, or possesses lawful authority to make the 19 20 supplier change; (iii) confirmation that the person on 21 the call wants to make the supplier change; (iv) the 22 names of the suppliers affected by the change; (v) the 23 service address of the supply to be switched; and (vi) 24 the price of the service to be supplied and the 25 material terms and conditions of the service being 26 offered, including whether any early termination fees

apply. Third-party verifiers may not market the 1 2 supplier's services by providing additional information 3 information, including regarding procedures to block or otherwise freeze an account 4 5 against further changes.

All third-party verifications shall be conducted 6 7 in the same language that was used in the underlying sales transaction and shall be recorded in their 8 9 entirety. Submitting suppliers shall maintain and 10 preserve audio records of verification of subscriber 11 authorization for a minimum period of 2 years after obtaining the verification. Automated systems must 12 13 provide consumers with an option to speak with a live 14 person at any time during the call. Each disclosure 15 made during the third-party verification must be made 16 individually to obtain clear acknowledgment of each disclosure. The alternative retail electric supplier 17 must be in a location where he or she cannot hear the 18 19 customer while the third-party verification is 20 conducted. The alternative retail electric supplier 21 shall not contact the customer after the third-party 22 verification for a period of 24 hours unless the customer initiates the contact. 23

24 (C) When a consumer initiates the call to the 25 prospective alternative retail electric supplier, in 26 order to enroll the consumer as a customer, the 10200SB3903ham001 -18- LRB102 24709 AMQ 38309 a

prospective alternative retail electric supplier must, 1 with the consent of the customer, make a date-stamped, 2 3 time-stamped audio recording that elicits, at a minimum, the following information: 4 5 (1) the identity of the customer; (2) confirmation that the person on the call 6 is authorized to make the supplier change; 7 8 (3) confirmation that the person on the call 9 wants to make the supplier change; 10 (4) the names of the suppliers affected by the 11 change; (5) the service address of the supply to be 12 13 switched; and (6) the price of the service to be supplied 14 15 and the material terms and conditions of the 16 service being offered, including whether any early 17 termination fees apply. Submitting suppliers shall maintain and preserve 18 19 the audio records containing the information set forth 20 above for a minimum period of 2 years. 21 (b) (1) An alternative retail electric supplier shall not 22 utilize the name of a public utility in any manner that is 23 deceptive or misleading, including, but not limited to 24 implying or otherwise leading a consumer to believe that an 25 alternative retail electric supplier is soliciting on behalf

of or is an agent of a utility. An alternative retail electric

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1 supplier shall not utilize the name, or any other identifying insignia, graphics, or wording that has been used at any time 2 to represent a public utility company or its services, to 3 identify, label, or define any of its electric power and 4 5 energy service offers. An alternative retail electric supplier may state the name of a public electric utility in order to 6 accurately describe the electric utility service territories 7 in which the supplier is currently offering an electric power 8 9 and energy service. An alternative retail electric supplier 10 that is the affiliate of an Illinois public utility and that 11 was doing business in Illinois providing alternative retail electric service on January 1, 2016 may continue to use that 12 public utility's name, logo, identifying insignia, graphics, 13 14 or wording in its business operations occurring outside the 15 service territory of the public utility with which it is 16 affiliated.

(2) An alternative retail electric supplier shall not 17 18 state or otherwise imply that the alternative retail electric supplier is employed by, representing, endorsed by, or acting 19 20 on behalf of a utility or utility program, a consumer group or consumer group program, or a governmental body, unless the 21 22 alternative retail electric supplier has entered into a contractual arrangement with the governmental body and has 23 24 been authorized by the governmental body to make the 25 statements.

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(c) An alternative retail electric supplier shall not

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1 submit or execute a change in a consumer's selection of a provider of electric service unless the alternative retail 2 3 electric supplier complies with the following requirements of 4 this subsection (c). It is a violation of this Section for an 5 alternative retail electric supplier to fail to comply with this subsection (c). The requirements of this subsection (c) 6 7 shall only apply to residential and small commercial retail 8 customers. For purposes of this subsection (c) only, "small 9 commercial retail customer" has the meaning given to that term 10 in Section 16-102 of the Public Utilities Act.

11 During a solicitation an alternative retail (1)12 electric supplier shall state that he or represents an 13 independent seller of electric power and energy service 14 certified by the Illinois Commerce Commission and that he 15 or she is not employed by, representing, endorsed by, or 16 acting on behalf of, a utility, or a utility program, a 17 consumer group or consumer group program, or а 18 governmental body, unless the alternative retail electric supplier has entered into a contractual arrangement with 19 20 the governmental body and has been authorized with the 21 governmental body to make the statements.

(2) Alternative retail electric suppliers who engage
 in in-person solicitation for the purpose of selling
 electric power and energy service offered by the
 alternative retail electric supplier shall display
 identification on an outer garment. This identification

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1 shall be visible at all times and prominently display the following: (i) the alternative retail electric supplier 2 3 agent's full name in reasonable size font; (ii) an agent identification number; (iii) а photograph of the 4 5 alternative retail electric supplier agent; and (iv) the trade name and logo of the alternative retail electric 6 7 supplier the agent is representing. If the agent is 8 selling electric power and energy services from multiple alternative retail electric suppliers to the consumer, the 9 10 identification shall display the trade name and logo of the agent, broker, or consultant entity as that entity is 11 defined in Section 16-115C of the Public Utilities Act. An 12 13 alternative retail electric supplier shall leave the 14 premises at the consumer's, owner's, or occupant's 15 request. A copy of the Uniform Disclosure Statement 16 described in 83 Ill. Adm. Code 412.115 and 412.Appendix A 17 is to be left with the consumer, at the conclusion of the 18 visit unless the consumer refuses to accept a copy. An 19 alternative retail electric supplier may provide the 20 Uniform Disclosure Statement electronically instead of in 21 paper form to a consumer upon that customer's request. The 22 alternative retail electric supplier shall also offer to 23 consumer, at the time of the initiation of the the 24 solicitation, a business card or other material that lists 25 the agent's name, identification number and title, and the 26 alternative retail electric supplier's name and contact

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1 information, including phone number. The alternative retail electric supplier shall not conduct any in-person 2 3 solicitations of consumers at any building or premises where any sign, notice, or declaration of any description 4 5 whatsoever is posted that prohibits sales, marketing, or solicitations. The alternative retail electric supplier 6 shall obtain consent to enter multi-unit residential 7 8 dwellings. Consent obtained to enter a multi-unit dwelling 9 from one prospective customer or occupant of the dwelling 10 shall not constitute consent to market to any other 11 prospective consumers without separate consent.

An alternative retail electric supplier who 12 (3) 13 contacts consumers by telephone for the purpose of selling 14 electric power and energy service shall provide the 15 agent's name and identification number. Any telemarketing 16 solicitations that lead to a telephone enrollment of a consumer must be recorded and retained for a minimum of 2 17 years. All telemarketing calls of consumers that do not 18 19 lead to a telephone enrollment, but last at least 2 20 minutes, shall be recorded and retained for a minimum of 6 21 months.

(4) During an inbound enrollment call, an alternative
retail electric supplier shall state that he or she
represents an independent seller of electric power and
energy service certified by the Illinois Commerce
Commission. All inbound enrollment calls that lead to an

enrollment shall be recorded, and the recordings shall be 1 retained for a minimum of 2 years. An inbound enrollment 2 3 call that does not lead to an enrollment, but lasts at least 2 minutes, shall be retained for a minimum of 6 4 5 months. The alternative retail electric supplier shall send the Uniform Disclosure Statement and contract to the 6 customer within 3 business days after the electric 7 8 utility's confirmation to the alternative retail electric 9 supplier of an accepted enrollment.

10 (5) If a direct mail solicitation to a consumer includes a written letter of agency, it shall include the 11 Uniform Disclosure Statement described in 83 Ill. Adm. 12 13 Code 412.115 and 412.Appendix A. The Uniform Disclosure 14 Statement shall be provided on a separate page from the 15 other marketing materials included in the direct mail solicitation. If a written letter of agency is being used 16 17 to authorize a consumer's enrollment, the written letter of agency shall comply with this Section. A copy of the 18 contract must be sent to consumer within 3 business days 19 20 after the electric utility's confirmation to the 21 alternative retail electric supplier of an accepted 22 enrollment.

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(6) Online Solicitation.

(A) Each alternative retail electric supplier
 offering electric power and energy service to
 consumers online shall clearly and conspicuously make

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all disclosures for any services offered through
 online enrollment before requiring the consumer to
 enter any personal information other than zip code,
 electric utility service territory, or type of service
 sought.

Notwithstanding any requirements in this 6 (B) the contrary, an alternative retail 7 Section to 8 electric supplier may secure consent from the consumer 9 to obtain customer-specific billing and usage 10 information for the sole purpose of determining and 11 pricing a product through a letter of agency or method approved through an Illinois Commerce Commission 12 13 docket before making all disclosure for services offered through online enrollment. It is a violation 14 15 of this Act for an alternative retail electric 16 supplier to use a consumer's utility account number to 17 execute or change a consumer's enrollment unless the 18 consumer expressly consents to that enrollment as 19 required by law.

20 (C) The enrollment website of the alternative 21 retail electric supplier shall, at a minimum, include: 22 (i) disclosure of all material terms and conditions of 23 the offer; (ii) a statement that electronic acceptance 24 of the terms and conditions is an agreement to 25 initiate service and begin enrollment; (iii) a 26 statement that the consumer shall review the contract or contact the current supplier to learn if any early termination fees are applicable; and (iv) an email address and toll-free phone number of the alternative retail electric supplier where the customer can express a decision to rescind the contract.

(7) (A) Beginning January 1, 2020, an alternative 6 7 retail electric supplier shall not sell or offer to sell 8 any products or services to a consumer pursuant to a 9 contract in which the contract automatically renews, 10 unless an alternative retail electric supplier provides to the consumer at the outset of the offer, in addition to 11 12 other disclosures required by law, a separate written statement titled "Automatic Contract Renewal" that clearly 13 14 and conspicuously discloses in bold lettering in at least 15 12-point font the terms and conditions of the automatic contract renewal provision, including: (i) the estimated 16 17 bill cycle on which the initial contract term expires and a statement that it could be later based on when the 18 19 utility accepts the initial enrollment; (ii) the estimated 20 bill cycle on which the new contract term begins and a 21 statement that it will immediately follow the last billing 22 cycle of the current term; (iii) the procedure to 23 terminate the contract before the new contract term 24 applies; and (iv) the cancellation procedure. If the 25 alternative retail electric supplier sells or offers to 26 sell the products or services to a consumer during an in-person solicitation or telemarketing solicitation, the
disclosures described in this subparagraph (A) shall also
be made to the consumer verbally during the solicitation.
Nothing in this subparagraph (A) shall be construed to
apply to contracts entered into before January 1, 2020.

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(B) At least 30 days before, but not more than 60 6 7 days prior, to the end of the initial contract term, in 8 any and all contracts that automatically renew after 9 the initial term, the alternative retail electric 10 supplier shall send, in addition to other disclosures 11 required by law, a separate written notice of the 12 contract renewal to the consumer that clearly and 13 conspicuously discloses the following:

14 (i) a statement printed or visible from the 15 outside of the envelope or in the subject line of 16 the email, if the customer has agreed to receive 17 official documents by email, that states "Contract 18 Renewal Notice";

19 (ii) a statement in bold lettering, in at 20 least 12-point font, that the contract will 21 automatically renew unless the customer cancels 22 it;

(iii) the billing cycle in which service under the current term will expire;

25 (iv) the billing cycle in which service under26 the new term will begin;

(v) the process and options available to the 1 consumer to reject the new contract terms; 2 3 (vi) the cancellation process if the consumer's contract automatically renews before 4 the consumer rejects the new contract terms; 5 (vii) the terms and conditions of the new 6 7 contract term; 8 (viii) for а fixed rate contract, a 9 side-by-side comparison of the current price and 10 the new price; for a variable rate contract or 11 time-of-use product in which the first month's 12 renewal price can be determined, a side-by-side 13 comparison of the current price and the price for the first month of the new variable or time-of-use 14 15 price; or for a variable or time-of-use contract on a publicly available index, a 16 based 17 side-by-side comparison of the current formula and the new formula; and 18

19 (ix) the phone number and email address to 20 submit a consumer inquiry or complaint to the Illinois Commerce Commission and the Office of the 21 22 Attorney General.

23 (C) An alternative retail electric supplier shall 24 not automatically renew a consumer's enrollment after 25 the current term of the contract expires when the 26 current term of the contract provides that the 10200SB3903ham001

consumer will be charged a fixed rate and the renewed 1 contract provides that the consumer will be charged a 2 3 variable rate, unless: (i) the alternative retail electric supplier complies with subparagraphs (A) and 4 (B); and (ii) the customer expressly consents to the 5 contract renewal in writing or by electronic signature 6 7 at least 30 days, but no more than 60 days, before the 8 contract expires.

9 (D) This paragraph (7) does not apply to customers 10 enrolled in a municipal aggregation program pursuant 11 to Section 1-92 of the Illinois Power Agency Act.

12 (8) All in-person and telephone solicitations shall be 13 conducted in, translated into, and provided in a language 14 which the consumer subject to the marketing or in 15 solicitation is able to understand and communicate. An alternative retail electric supplier shall terminate a 16 17 solicitation if the consumer subject to the marketing or communication is unable to understand and communicate in 18 19 the language in which the marketing or solicitation is 20 being conducted. An alternative retail electric supplier 21 shall comply with Section 2N of this Act.

(9) Beginning January 1, 2020, consumers shall have
the right to terminate their contract with the alternative
retail electric supplier at any time without any
termination fees or penalties.

26

(10) An alternative retail electric supplier shall not

submit a change to a customer's electric service provider
 in violation of Section 16-115E of the Public Utilities
 Act.

(c) Complaints may be filed with the Illinois Commerce 4 5 Commission under this Section by a consumer whose electric service has been provided by an alternative retail electric 6 supplier in a manner not in compliance with this Section or by 7 the Illinois Commerce Commission on its own motion when it 8 9 appears to the Commission that an alternative retail electric 10 supplier has provided service in a manner not in compliance 11 with this Section. If, after notice and hearing, the Commission finds that an alternative retail electric supplier 12 13 has violated this Section, the Commission may in its 14 discretion do any one or more of the following:

(1) Require the violating alternative retail electric
supplier to refund to the consumer charges collected in
excess of those that would have been charged by the
consumer's authorized electric service provider.

19 (2) Require the violating alternative retail electric 20 supplier to pay to the consumer's authorized electric service provider the amount the authorized electric 21 22 service provider would have collected for the electric service. The Commission is authorized to reduce this 23 24 payment by any amount already paid by the violating 25 alternative retail electric supplier to the consumer's 26 authorized provider for electric service.

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1 (3) Require the violating alternative retail electric 2 supplier to pay a fine of up to \$1,000 into the Public 3 Utility Fund for each repeated and intentional violation 4 of this Section.

5

(4) Issue a cease and desist order.

6 (5) For a pattern of violation of this Section or for 7 intentionally violating a cease and desist order, revoke 8 the violating alternative retail electric supplier's 9 certificate of service authority.

10 (d) For purposes of this Section:

11 "Electric service provider" shall have the meaning given12 that phrase in Section 6.5 of the Attorney General Act.

13 "Alternative retail electric supplier" has the meaning 14 given to that term in Section 16-102 of the Public Utilities 15 Act.

16 (e) (1) Before an alternative retail electric supplier may warrant that it has a residential customer or small commercial 17 18 retail customer's express consent agreement to access interval data pursuant to subsection (b) of Section 16-122 of the 19 20 Public Utilities Act, the alternative retail electric supplier 21 shall: (i) disclose to the consumer at the outset of the offer 22 that the alternative retail electric supplier will access the 23 consumer's interval data from the consumer's utility with the 24 consumer's express agreement, and the consumer's option to 25 refuse to provide express agreement to access the consumer's interval data; and (ii) obtain the consumer's express 26

1	agreement for the alternative retail electric supplier to
2	access the consumer's interval data from the consumer's
3	utility in a separate letter of agency, a distinct response to
4	a third-party verification, or during a recorded enrollment
5	initiated by the consumer with the consumer's consent. The
6	disclosure by the alternative retail electric supplier to the
7	consumer in this Section shall be conducted in, translated
8	into, and provided in a language in which the consumer subject
9	to the disclosure is able to understand and communicate.

10 (2) Before an alternative retail electric supplier may 11 warrant to an electric utility that it has an express agreement from a residential customer or small commercial 12 13 retail customer who was enrolled with the alternative retail 14 electric supplier prior to the effective date of this 15 amendatory Act of the 102nd General Assembly to access the 16 consumer's interval data pursuant to subsection (b) of Section 16-122 of the Public Utilities Act, an alternative retail 17 electric supplier shall: (i) disclose to the consumer that the 18 19 alternative retail electric supplier will access the 20 consumer's interval data from the consumer's utility with the consumer's express agreement, which is a material change to 21 22 the consumer's existing contract terms, and the consumer's 23 option to refuse to provide express agreement to access the 24 consumer's interval data; and (ii) obtain the consumer's 25 express agreement for the alternative retail electric supplier 26 to change the consumer's material contract terms to access the

1 consumer's interval data from the consumer's utility in a separate letter of agency, a distinct response to a 2 third-party verification, or during a recorded enrollment 3 4 initiated by the consumer with the consumer's consent. The 5 disclosure by the alternative retail electric supplier to the 6 consumer in this Section shall be conducted in, translated into, and provided in a language in which the consumer subject 7 8 to the disclosure is able to understand and communicate. 9 (3) An alternative retail electric supplier may refuse to

10 <u>enroll or may disenroll a residential customer or small</u> 11 <u>commercial retail customer in a product or service pursuant to</u> 12 <u>paragraph (4) of subsection (b) of Section 16-122 of the</u> 13 <u>Public Utilities Act if the residential customer or small</u> 14 <u>commercial retail customer does not provide or revokes consent</u> 15 under this subsection.

16 (4) An alternative retail electric supplier shall not warrant that it has a non-residential customer's, other than a 17 small commercial retail customer, consent to access interval 18 19 data pursuant to subsection (b) of Section 16-122 of the 20 Public Utilities Act unless the contract between the alternative retail electric supplier and the customer 21 22 explicitly provides the alternative retail electric supplier 23 with permission to access the customer's interval meter usage 24 data.

25 (Source: P.A. 101-590, eff. 1-1-20.)".