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1 AN ACT concerning regulation.

Be it enacted by the People of the State of Illinois, represented in the General Assembly:

Section 5. The Public Utilities Act is amended by changing
Sections 16-115, 16-115B, 16-115C, 19-110, and 19-120 as
follows:

7 (220 ILCS 5/16-115)

8 Sec. 16-115. Certification of alternative retail electric 9 suppliers.

(a) Any alternative retail electric supplier must obtain a 10 certificate of service authority from the Commission in 11 accordance with this Section before serving any retail 12 customer or other user located in this State. An alternative 13 14 retail electric supplier may request, and the Commission may grant, a certificate of service authority for the entire State 15 16 or for a specified geographic area of the State. A certificate 17 granted pursuant to this Section is not property, and the grant of a certificate to an entity does not create a property 18 interest in the certificate. This Section does not diminish 19 20 the existing rights of a certificate holder to notice and 21 hearing as proscribed by the Illinois Administrative Procedure 22 Act and in rules adopted by the Commission.

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(b) An alternative retail electric supplier seeking a

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certificate of service authority shall file with 1 the 2 Commission a verified application containing information 3 showing that the applicant meets the requirements of this Section. The alternative retail electric supplier shall 4 5 publish notice of its application in the official State newspaper within 10 days following the date of its filing. No 6 later than 45 days after <u>a complete</u> the application is 7 8 properly filed with the Commission, and such notice is 9 published, the Commission shall issue its order granting or 10 denying the application.

11 (c) An application for a certificate of service authority 12 shall identify the area or areas in which the applicant intends to offer service and the types of services it intends 13 14 to offer. Applicants that seek to serve residential or small 15 commercial retail customers within a geographic area that is 16 smaller than an electric utility's service area shall submit 17 evidence demonstrating that the designation of this smaller area does not violate Section 16-115A. An applicant that seeks 18 to serve residential or small commercial retail customers may 19 20 state in its application for certification any limitations that will be imposed on the number of customers or maximum load 21 22 to be served.

(d) The Commission shall grant the application for a certificate of service authority if it makes the findings set forth in this subsection based on the verified application and such other information as the applicant may submit: HB4973 Enrolled

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1 (1) That the applicant possesses sufficient technical, 2 financial, and managerial resources and abilities to 3 provide the service for which it seeks a certificate of service authority. In determining the level of technical, 4 5 financial, and managerial resources and abilities which the applicant must demonstrate, the Commission shall 6 7 consider (i) the characteristics, including the size and financial sophistication, of the customers that the 8 9 applicant seeks to serve, and (ii) whether the applicant 10 seeks to provide electric power and energy using property, 11 plant, and equipment which it owns, controls, or operates;

(2) That the applicant will comply with all applicable
federal, State, regional, and industry rules, policies,
practices, and procedures for the use, operation, and
maintenance of the safety, integrity, and reliability, of
the interconnected electric transmission system;

17 (3) That the applicant will only provide service to 18 retail customers in an electric utility's service area 19 that are eligible to take delivery services under this 20 Act;

(4) That the applicant will comply with such informational or reporting requirements as the Commission may by rule establish and provide the information required by Section 16-112. Any data related to contracts for the purchase and sale of electric power and energy shall be made available for review by the Staff of the Commission HB4973 Enrolled - 4 - LRB102 21371 SPS 30483 b

1 on a confidential and proprietary basis and only to the 2 extent and for the purposes which the Commission 3 determines are reasonably necessary in order to carry out 4 the purposes of this Act;

5 (5) That the applicant will procure renewable energy 6 resources in accordance with Section 16-115D of this Act, 7 and will source electricity from clean coal facilities, as 8 defined in Section 1-10 of the Illinois Power Agency Act, 9 in amounts at least equal to the percentages set forth in 10 subsections (c) and (d) of Section 1-75 of the Illinois 11 Power Agency Act. For purposes of this Section:

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(i) (blank);

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(ii) (blank);

14 (iii) the required sourcing of electricity 15 generated by clean coal facilities, other than the 16 initial clean coal facility, shall be limited to the 17 amount of electricity that can be procured or sourced at a price at or below the benchmarks approved by the 18 Commission each year in accordance with item (1) of 19 20 subsection (c) and items (1) and (5) of subsection (d) 21 of Section 1-75 of the Illinois Power Agency Act;

(iv) all alternative retail electric suppliers
shall execute a sourcing agreement to source
electricity from the initial clean coal facility, on
the terms set forth in paragraphs (3) and (4) of
subsection (d) of Section 1-75 of the Illinois Power

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Agency Act, except that in lieu of the requirements in subparagraphs (A)(v), (B)(i), (C)(v), and (C)(vi) of paragraph (3) of that subsection (d), the applicant shall execute one or more of the following:

5 (1) if the sourcing agreement is a power 6 purchase agreement, a contract with the initial 7 clean coal facility to purchase in each hour an amount of electricity equal to all clean coal 8 9 energy made available from the initial clean coal 10 facility during such hour, which the utilities are 11 required to procure under the terms of not 12 subsection (d) of Section 1-75 of the Illinois 13 Power Agency Act, multiplied by a fraction, the numerator of which is the alternative retail 14 15 electric supplier's retail market sales of 16 electricity (expressed in kilowatthours sold) in 17 the State during the prior calendar month and the denominator of which is the total sales of 18 19 electricity (expressed in kilowatthours sold) in 20 the State by alternative retail electric suppliers 21 during such prior month that are subject to the 22 requirements of this paragraph (5) of subsection 23 (d) of this Section and subsection (d) of Section 24 1-75 of the Illinois Power Agency Act plus the 25 of electricity (expressed total sales in 26 kilowatthours sold) by utilities outside of their 1

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service areas during such prior month, pursuant to subsection (c) of Section 16-116 of this Act; or

3 (2) if the sourcing agreement is a contract for differences, a contract with the initial clean 4 coal facility in each hour with respect to an 5 amount of electricity equal to all clean coal 6 7 energy made available from the initial clean coal facility during such hour, which the utilities are 8 9 not required to procure under the terms of subsection (d) of Section 1-75 of the Illinois 10 11 Power Agency Act, multiplied by a fraction, the 12 numerator of which is the alternative retail 13 electric supplier's retail market sales of 14 electricity (expressed in kilowatthours sold) in 15 the State during the prior calendar month and the 16 denominator of which is the total sales of 17 electricity (expressed in kilowatthours sold) in 18 the State by alternative retail electric suppliers 19 during such prior month that are subject to the 20 requirements of this paragraph (5) of subsection (d) of this Section and subsection (d) of Section 21 22 1-75 of the Illinois Power Agency Act plus the 23 electricity (expressed total sales of in 24 kilowatthours sold) by utilities outside of their 25 service areas during such prior month, pursuant to subsection (c) of Section 16-116 of this Act; 26

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1 (v) if, in any year after the first year of commercial operation, the owner of the clean coal 2 3 facility fails to demonstrate to the Commission that the initial clean coal facility captured 4 and 5 sequestered at least 50% of the total carbon emissions facility would otherwise emit or 6 that the that 7 sequestration of emissions from prior years has failed, resulting in the release of carbon into the 8 9 atmosphere, the owner of the facility must offset 10 excess emissions. Any such carbon offsets must be 11 permanent, additional, verifiable, real, located 12 within the State of Illinois, and legally and 13 practicably enforceable. The costs of any such offsets 14 that are not recoverable shall not exceed \$15,000,000 15 \$15 million in any given year. No costs of any such 16 purchases of carbon offsets may be recovered from an 17 alternative retail electric supplier or its customers. All carbon offsets purchased for this purpose and any 18 19 carbon emission credits associated with sequestration 20 of carbon from the facility must be permanently retired. The initial clean coal facility shall not 21 22 forfeit its designation as a clean coal facility if 23 the facility fails to fully comply with the applicable 24 carbon sequestration requirements in any given year, 25 provided the requisite offsets are purchased. However, 26 the Attorney General, on behalf of the People of the HB4973 Enrolled - 8 - LRB102 21371 SPS 30483 b

Illinois, may specifically enforce the 1 State of 2 facility's sequestration requirement and the other terms of this contract provision. Compliance with the 3 sequestration requirements and offset 4 purchase 5 requirements that apply to the initial clean coal 6 facility shall be reviewed annually by an independent 7 expert retained by the owner of the initial clean coal 8 facility, with the advance written approval of the 9 Attorney General;

10 (vi) The Commission shall, after notice and 11 hearing, revoke the certification of any alternative 12 retail electric supplier that fails to execute a 13 agreement with the initial clean coal sourcing 14 facility as required by item (5) of subsection (d) of 15 this Section. The sourcing agreements with this 16 initial clean coal facility shall be subject to both 17 approval of the initial clean coal facility by the General Assembly and satisfaction of the requirements 18 of item (4) of subsection (d) of Section 1-75 of the 19 Illinois Power Agency Act, and shall be executed 20 21 within 90 days after any such approval by the General 22 Assembly. The Commission shall not accept an 23 application for certification from an alternative 24 retail electric supplier that has lost certification 25 under this subsection (d), or any corporate affiliate 26 thereof, for at least one year from the date of

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revocation;

2 (6) With respect to an applicant that seeks to serve 3 residential or small commercial retail customers, that the area to be served by the applicant and any limitations it 4 5 proposes on the number of customers or maximum amount of load to be served meet the provisions of Section 16-115A, 6 7 provided, that the Commission can extend the time for considering such a certificate request by up to 90 days, 8 9 and can schedule hearings on such a request;

10 (7) That the applicant meets the requirements of
11 subsection (a) of Section 16-128;

12 (8) That the applicant discloses whether the applicant is the subject of any lawsuit filed in a court of law or 13 14 formal complaint filed with a regulatory agency alleging 15 fraud, deception, or unfair marketing practices or other 16 similar allegations and, if the applicant is the subject 17 of such lawsuit or formal complaint, the applicant shall identify the name, case number, and jurisdiction of each 18 19 lawsuit or complaint, and that the applicant is capable of fulfilling its obligations as an alternative retail 20 electric supplier in Illinois notwithstanding any lawsuit 21 22 or complaint. For the purpose of this item (8), "formal 23 complaint" includes only those complaints that seek a 24 binding determination from a State or federal regulatory 25 body;

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(9) That the applicant shall <u>at all times remain in</u>

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1 <u>compliance</u> continue to comply with requirements for 2 certification stated in this Section <u>and as the Commission</u> 3 <u>may establish by rule;</u>

(10) That the applicant shall execute and maintain a 4 5 license or permit bond issued by a qualifying surety or insurance company authorized to transact business in the 6 7 State of Illinois in favor of the People of the State of 8 Illinois. The amount of the bond shall equal \$30,000 if 9 the applicant seeks to serve only nonresidential retail 10 customers with maximum electrical demands of one megawatt 11 or more, \$150,000 if the applicant seeks to serve only 12 nonresidential non-residential retail customers with electrical consumption 13 annual greater than 15,000 14 kilowatt-hours kWh, or \$500,000 if the applicant seeks to 15 serve all eligible customers. Applicants shall be required 16 to submit an additional \$500,000 bond if the applicant 17 intends to market to residential customers using in-person solicitations. The bonds bond shall be conditioned upon 18 19 the full and faithful performance of all duties and 20 obligations of the applicant as an alternative retail 21 electric supplier, and shall be valid for a period of not 22 less than one year, and may be drawn upon in whole or in 23 part to satisfy any penalties imposed, and finally 24 adjudicated, by the Commission pursuant to Section 16-115B 25 for a violation of the applicant's duties or obligations, except that the total amount of claims and penalties 26

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1against the bond shall not exceed the penal sum of the bond2and shall not include any consequential or punitive3damage. The cost of the bond shall be paid by the4applicant. The applicant shall file a copy of this bond,5with a notarized verification page from the issuer, as6part of its application for certification under 83 Ill.7Adm. Code 451; and

8 (11) That the applicant will comply with all other9 applicable laws and regulations.

10 (d-3) The Commission may deny with prejudice an 11 application in which the applicant fails to provide the 12 Commission with information sufficient for the Commission to 13 grant the application.

14 (d-5

(d-5) (Blank).

15 (e) A retail customer that owns a cogeneration or 16 self-generation facility and that seeks certification only to 17 provide electric power and energy from such facility to retail customers at separate locations which customers are both (i) 18 19 owned by, or a subsidiary or other corporate affiliate of, 20 such applicant and (ii) eligible for delivery services, shall be granted a certificate of service authority upon filing an 21 22 application and notifying the Commission that it has entered 23 agreement with the relevant electric utilities into an pursuant to Section 16-118. Provided, however, that if the 24 25 retail customer owning such cogeneration or self-generation 26 facility would not be charged a transition charge due to the

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exemption provided under subsection (f) of Section 16-108 prior to the certification, and the retail customers at separate locations are taking delivery services in conjunction with purchasing power and energy from the facility, the retail customer on whose premises the facility is located shall not thereafter be required to pay transition charges on the power and energy that such retail customer takes from the facility.

8 (f) The Commission shall have the authority to promulgate 9 rules and regulations to carry out the provisions of this 10 Section. On or before May 1, 1999, the Commission shall adopt a 11 rule or rules applicable to the certification of those 12 alternative retail electric suppliers that seek to serve only 13 nonresidential retail customers with maximum electrical 14 demands of one megawatt or more which shall provide for (i) 15 expedited and streamlined procedures for certification of such 16 alternative retail electric suppliers and (ii) specific 17 criteria which, if met by any such alternative retail electric supplier, shall constitute the demonstration of technical, 18 19 financial and managerial resources and abilities to provide 20 service required by paragraph (1) of subsection (d) (1) of 21 this Section, such as a requirement to post a bond or letter of 22 credit, from a responsible surety or financial institution, of 23 sufficient size for the nature and scope of the services to be 24 provided; demonstration of adequate insurance for the scope 25 and nature of the services to be provided; and experience in 26 providing similar services in other jurisdictions.

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1 (g) An alternative retail electric supplier may seek 2 confidential treatment for the following information by filing 3 an affidavit with the Commission so long as the affidavit 4 meets the requirements in this subsection (g):

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5 (1) the total annual kilowatt-hours delivered and sold 6 by an alternative retail electric supplier to retail 7 customers within each utility service territory and the 8 total annual kilowatt-hours delivered and sold by an 9 alternative retail electric supplier to retail customers 10 in all utility service territories in the preceding 11 calendar year as required by 83 Ill. Adm. Code 451.770;

12 (2) the total peak demand supplied by an alternative 13 retail electric supplier during the previous year in each 14 utility service territory as required by 83 Ill. Adm. Code 15 465.40;

(3) a good faith estimate of the amount an alternative
retail electric supplier expects to be obliged to pay the
utility under single billing tariffs during the next 12
months and the amount of any bond or letter of credit used
to demonstrate an alternative retail electric supplier's
credit worthiness to provide single billing services
pursuant to 83 Ill. Adm. Code 451.510(a) and (b).

The affidavit must be filed contemporaneously with the information for which confidential treatment is sought and must clearly state that the affiant seeks confidential treatment pursuant to this subsection (g) and the information HB4973 Enrolled - 14 - LRB102 21371 SPS 30483 b

1 for which confidential treatment is sought must be clearly 2 identified on the confidential version of the document filed 3 with the Commission. The affidavit must be accompanied by a 4 "confidential" and a "public" version of the document or 5 documents containing the information for which confidential 6 treatment is sought.

7 If the alternative retail electric supplier has met the 8 affidavit requirements of this subsection (g), then the 9 Commission shall afford confidential treatment to the 10 information identified in the affidavit for a period of 2 11 years after the date the affidavit is received by the 12 Commission.

Nothing in this subsection (g) prevents an alternative retail electric supplier from filing a petition with the Commission seeking confidential treatment for information beyond that identified in this subsection (g) or for information contained in other reports or documents filed with the Commission <u>other than annual rate reports</u>.

Nothing in this subsection (g) prevents the Commission, on its own motion, or any party from filing a formal petition with the Commission seeking to reconsider the conferring of confidential status on an item of information afforded confidential treatment pursuant to this subsection (g).

The Commission, on its own motion, may at any time initiate a docketed proceeding to investigate the continued applicability of this subsection (g) to the information HB4973 Enrolled - 15 - LRB102 21371 SPS 30483 b

contained in items (i), (ii), and (iii) of this subsection 1 2 (g). If, at the end of such investigation, the Commission determines that a particular item of information should no 3 longer be eligible for the affidavit-based process outlined in 4 5 this subsection (q), the Commission may enter an order to remove that item from the list of items eligible for the 6 7 process set forth in this subsection (g). Notwithstanding any 8 such order, in the event the Commission makes such a 9 determination, nothing in this subsection (g) prevents an 10 alternative retail electric supplier desiring confidential 11 treatment for such information from filing a formal petition 12 with the Commission seeking confidential treatment for such 13 information.

14 (Source: P.A. 101-590, eff. 1-1-20.)

15 (220 ILCS 5/16-115B)

Sec. 16-115B. Commission oversight of services provided by alternative retail electric suppliers.

(a) The Commission shall have jurisdiction in accordance 18 with the provisions of Article X of this Act to entertain and 19 20 dispose of any complaint made by the Commission, on its own 21 motion, or by any person or corporation, chamber of commerce, 22 board of trade, or any industrial, commercial, mercantile, 23 agricultural or manufacturing society, or any body politic or 24 municipal corporation against any alternative retail electric 25 supplier alleging (i) that the alternative retail electric

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supplier has violated or is in nonconformance with any 1 2 Section 16-115 through Section applicable provisions of 3 16-115A; (ii) that the alternative retail electric supplier violated rules adopted by the Commission to govern the sales, 4 5 marketing, or operations of retail electric suppliers; (iii) that an alternative retail electric supplier serving any 6 7 residential and small commercial customers retail customers 8 having maximum demands of less than one megawatt has failed to 9 provide service in accordance with the terms of its contract 10 or contracts with such customer or customers; (iv) (iii) that 11 the alternative retail electric supplier has violated or is in 12 nonconformance non-conformance with the delivery services 13 tariff of, or any of its agreements relating to delivery 14 services with, the electric utility, municipal system, or 15 electric cooperative providing delivery services; or (v) (iv) 16 that the alternative retail electric supplier has violated or 17 failed to comply with the requirements of Sections 8-201 through 8-207, 8-301, 8-505, or 8-507 of this Act as made 18 applicable to alternative retail electric suppliers. 19

(b) The Commission shall have authority, after <u>such</u>
 <u>administrative</u> notice <u>as is required by the Illinois</u>
 <u>Administrative Procedure Act</u> and <u>after an administrative</u>
 hearing held on complaint or on the Commission's own motion:

(1) To order an alternative retail electric supplier
 to cease and desist, or correct, any violation of or
 <u>nonconformance</u> non conformance with the provisions of

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Section 16-115 or 16-115A <u>or any violation or</u>
 <u>nonconformance over which the Commission has jurisdiction</u>
 <u>under subsection (a) of Section 16-115B;</u>

(2) To impose financial penalties for violations of or 4 5 nonconformances non conformances with the provisions of Section 16-115 or 16-115A, not to exceed (i) \$10,000 per 6 7 occurrence, and for any violations or nonconformances that continue after the Commission issues a cease and desist 8 9 order, up to an additional or (ii) \$30,000 for each day the 10 violations or nonconformances continue per day for those 11 violations or non-conformances which continue after the 12 Commission issues a cease and desist order; and

13 (3) To alter, modify, revoke, or suspend the
14 certificate of service authority of an alternative retail
15 electric supplier for substantial or repeated violations
16 of or <u>nonconformances</u> non conformances with the provisions
17 of Section 16-115 or 16-115A.

(c) In addition to other powers and authority granted to 18 19 it under this Act, the Commission may require an alternative 20 retail electric supplier to enter into a compliance plan. If the Commission comes into possession of information causing it 21 22 to conclude that an alternative retail electric supplier is 23 violating this Act or the Commission's rules, the Commission 24 may, after notice and hearing, enter an order directing the 25 alternative retail electric supplier to implement practices, 26 procedures, oversight, or other measures or refrain from HB4973 Enrolled - 18 - LRB102 21371 SPS 30483 b

practices, conduct, or activities that the Commission finds is 1 2 necessary or reasonable to ensure the alternative retail 3 electric supplier's compliance with this Act and the Commission's rules. Failure by an alternative retail electric 4 5 supplier to implement or comply with a Commission-ordered compliance plan is a violation of this 6 Section. The 7 Commission, in its discretion, may order a compliance plan under such circumstances as it considers warranted and is not 8 9 required to order a compliance plan prior to taking other 10 enforcement action against an alternative retail electric 11 supplier. Nothing in this subsection (c) shall be interpreted 12 to limit the authority or right of the Attorney General. (Source: P.A. 101-590, eff. 1-1-20.) 13

14 (220 ILCS 5/16-115C)

Sec. 16-115C. Licensure of agents, brokers, and consultants engaged in the procurement or sale of retail electricity supply for third parties.

(a) The purpose of this Section is to adopt licensing and
code of conduct rules in a competitive retail electricity
market to protect Illinois consumers from unfair or deceptive
acts or practices and to provide persons acting as agents,
brokers, and consultants engaged in the procurement or sale of
retail electricity supply for third parties with notice of the
illegality of those acts or practices.

25 (a-5) All third-party sales representatives engaged in the

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1 marketing of retail electricity supply must, prior to the 2 customer signing a contract, disclose that they are not 3 employed by the electric utility operating in the applicable 4 service territory.

5 (b) For purposes of this Section, "agents, brokers, and 6 consultants engaged in the procurement or sale of retail 7 electricity supply for third parties" means any person or 8 entity that attempts to procure on behalf of or sell retail 9 electric service to an electric customer in the State. 10 "Agents, brokers, and consultants engaged in the procurement or sale of retail electricity supply for third parties" does 11 12 not include the Illinois Power Agency or any of its employees, any entity licensed as an alternative retail electric supplier 13 pursuant to 83 Ill. Adm. Code 451 offering retail electric 14 service on its own behalf, any person acting exclusively on 15 16 behalf of a single alternative retail electric supplier on 17 condition that exclusivity is disclosed to any third party such agent capacity, any person acting 18 contracted in exclusively on behalf of a retail electric supplier on 19 condition that exclusivity is disclosed to any third party 20 contracted in such agent capacity, any person or entity 21 22 representing a municipal power agency, as defined in Section 23 11-119.1-3 of the Illinois Municipal Code, or any person or entity that is attempting to procure on behalf of or sell 24 25 retail electric service to a third party that has aggregate billing demand of all of its affiliated electric service 26

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1 accounts in Illinois of greater than 1,500 kilowatts kW.

2 (c) No person or entity shall act as an agent, broker, or 3 consultant engaged in the procurement or sale of retail electricity supply for third parties unless that person or 4 5 entity is licensed by the Commission under this Section or is offering services on their own behalf under 83 Ill. Adm. Code 6 451. A license granted pursuant to this Section is not 7 property, and the grant of a license to an entity does not 8 9 create a property interest in the license.

10 (d) The Commission shall create requirements for licensure 11 as an agent, broker, or consultant engaged in the procurement 12 or sale of retail electricity supply for third parties, which 13 shall include all of the following criteria:

14

(1) Technical competence.

15

(2) Managerial competence.

16 (3) Financial responsibility, including the posting of17 an appropriate performance bond.

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(4) Annual reporting requirements.

(e) Any person or entity required to be licensed underthis Section must:

(1) disclose in plain language in writing to all persons it solicits (i) before July 1, 2011, the total anticipated remuneration to be paid to it by any third party over the period of the proposed underlying customer contract and (ii) on or after July 1, 2011, the total price per kilowatt-hour, and the total anticipated cost, inclusive of all fees or commissions received by the licensee, to be paid by the customer over the period of the proposed underlying customer contract;

4 (2) disclose, if applicable, to all customers, prior
5 to the customer signing a contract, the fact that they
6 will be receiving compensation from the supplier;

7 (3) not hold itself out as independent or unaffiliated 8 with any supplier, or both, or use words reasonably 9 calculated to give that impression, unless the person 10 offering service under this Section has no contractual 11 relationship with any retail electricity supplier or its 12 affiliates regarding retail electric service in Illinois;

13 (4) not utilize false, misleading, materially
14 inaccurate, defamatory, or otherwise deceptive language or
15 materials in the soliciting or providing of its services;

16 (5) maintain copies of all marketing materials 17 disseminated to third parties for a period of not less 18 than 3 years;

19 (6) not present electricity pricing information in a 20 manner that favors one supplier over another, unless a 21 valid pricing comparison is made utilizing all relevant 22 costs and terms; and

(7) comply with the requirements of Sections 2EE, 2FF,
24 2GG, and 2HH of the Consumer Fraud and Deceptive Business
25 Practices Act.

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(f) Any person or entity licensed under this Section shall

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1 file with the Commission all of the following information no
2 later than March of each year:

3 (1) A verified report detailing any and all 4 contractual relationships that it has with certified 5 electricity suppliers in the State regarding retail 6 electric service in Illinois.

7 (2) A verified report detailing the distribution of
8 its customers with the various certified electricity
9 suppliers in Illinois during the prior calendar year. A
10 report under this Section shall not be required to contain
11 customer-identifying information.

12 A public redacted version of the verified report may 13 be submitted to the Commission along with a proprietary 14 version. The public redacted version may redact from the 15 verified report the name or names of every certified 16 electricity supplier contained in the report to protect 17 against disclosure of competitively sensitive market share information. The information shall be afforded proprietary 18 19 treatment for 2 years after the date of the filing of the 20 verified report.

(3) A verified statement of any changes to the
 original licensure qualifications and notice of continuing
 compliance with all requirements.

(g) The Commission shall have jurisdiction over
 disciplinary proceedings and complaints, including on the
 <u>Commission's own motion</u>, for violations of this Section. The

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findings of a violation of this Section by the Commission 1 2 shall result in discipline on a progressive a progressive 3 disciplinary scale. For a first violation, the Commission may, in its discretion, suspend the license of the person or entity 4 5 so disciplined for a period of no less than one month. For a second violation within a 5-year period, the Commission shall 6 7 suspend the license of for the person or entity so disciplined for a period of not less than 6 months. For a third or 8 9 subsequent violation within a 5-year period, the Commission 10 shall suspend the license of the disciplined person for a 11 period of not less than 2 years. Notwithstanding the minimum 12 progressive suspensions, the Commission shall have authority, in its discretion, to impose whatever reasonable disciplinary 13 14 measures it deems appropriate for any violation, including, but not limited to, terminating the license of the person or 15 16 entity.

17 (h) This Section shall not apply to a retail customer that operates or manages either directly or indirectly any 18 19 facilities, equipment, or property used or contemplated to be 20 used to distribute electric power or energy if that retail customer is a political subdivision or public institution of 21 22 higher education of this State, or any corporation, company, 23 limited liability company, association, joint-stock company or 24 association, firm, partnership, or individual, or their 25 lessees, trusts, or receivers appointed by any court 26 whatsoever that are owned or controlled by the political

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subdivision, public institution of higher education, or
 operated by any of its lessees or operating agents.

3 (Source: P.A. 95-679, eff. 10-11-07; 96-1385, eff. 7-29-10.)

4 (220 ILCS 5/19-110)

5 Sec. 19-110. Certification of alternative gas suppliers.

6 (a) The provisions of this Section shall apply only to 7 alternative gas suppliers serving or seeking to serve 8 residential or small commercial customers and only to the 9 extent such alternative gas suppliers provide services to 10 residential or small commercial customers.

11 (b) An alternative gas supplier must obtain a certificate 12 of service authority from the Commission in accordance with 13 this Section before serving any customer or other user located in this State. An alternative gas supplier may request, and 14 15 the Commission may grant, a certificate of service authority 16 for the entire State or for a specified geographic area of the 17 State. A certificate granted pursuant to this Section is not 18 property, and the grant of a certificate to an entity does not create a property interest in the certificate. This Section 19 20 does not diminish the existing rights of a certificate holder 21 to notice and hearing as proscribed by the Illinois 22 Administrative Procedure Act and in rules adopted by the 23 Commission. A person, corporation, or other entity acting as 24 an alternative gas supplier on the effective date of this 25 amendatory Act of the 92nd General Assembly shall have 180

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1 days from the effective date of this amendatory Act of the 92nd 2 General Assembly to comply with the requirements of this 3 Section in order to continue to operate as an alternative gas 4 supplier.

5 (c) An alternative gas supplier seeking a certificate of 6 service authority shall file with the Commission a verified 7 application containing information showing that the applicant 8 meets the requirements of this Section. The alternative gas 9 supplier shall publish notice of its application in the 10 official State newspaper within 10 days following the date of 11 its filing. No later than 45 days after a complete the 12 application is properly filed with the Commission, and such 13 notice is published, the Commission shall issue its order 14 granting or denying the application.

15 (d) An application for a certificate of service authority 16 shall identify the area or areas in which the applicant 17 intends to offer service and the types of services it intends to offer. Applicants that seek to serve residential or small 18 19 commercial customers within a geographic area that is smaller 20 than a gas utility's service area shall submit evidence demonstrating that the designation of this smaller area does 21 22 not violate Section 19-115. An applicant may state in its 23 application for certification any limitations that will be 24 imposed on the number of customers or maximum load to be 25 served. The applicant shall submit as part of its application 26 a statement indicating:

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1 2 (1) Whether the applicant has been denied a natural gas supplier license in any state in the United States.

3 (2) Whether the applicant has had a natural gas 4 supplier license suspended or revoked by any state in the 5 United States.

6 (3) Where, if any, other natural gas supplier license
7 applications are pending in the United States.

8 (4) Whether the applicant is the subject of any 9 lawsuits filed in a court of law or formal complaints 10 filed with a regulatory agency alleging fraud, deception, 11 unfair marketing practices, or other similar or 12 allegations, identifying the name, case number, and jurisdiction of each such lawsuit or complaint. 13

For the purposes of this subsection (d), formal complaints include only those complaints that seek a binding determination from a state or federal regulatory body.

(e) The Commission shall grant the application for a certificate of service authority if it makes the findings set forth in this subsection based on the verified application and such other information as the applicant may submit.

(1) That the applicant possesses sufficient technical,
financial, and managerial resources and abilities to
provide the service for which it seeks a certificate of
service authority. In determining the level of technical,
financial, and managerial resources and abilities which
the applicant must demonstrate, the Commission shall

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1 consider:

(A) the characteristics, including the size and
financial sophistication of the customers that the
applicant seeks to serve;

5 (B) whether the applicant seeks to provide gas 6 using property, plant, and equipment that it owns, 7 controls, or operates; and

(C) the applicant's commitment of resources to the 8 9 management of sales and marketing staff, through 10 affirmative managerial policies, independent audits, 11 technology, hands-on field monitoring and training, 12 and, in the case of applicants who will have sales 13 personnel or sales agents within the State of Illinois, the applicant's managerial presence within 14 15 the State.

16 (2) That the applicant will comply with all applicable
17 federal, State, regional, and industry rules, policies,
18 practices, and procedures for the use, operation, and
19 maintenance of the safety, integrity, and reliability of
20 the gas transmission system.

(3) That the applicant will comply with such
informational or reporting requirements as the Commission
may by rule establish.

(4) That the area to be served by the applicant and any
limitations it proposes on the number of customers or
maximum amount of load to be served meet the provisions of

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Section 19-115, provided, that if the applicant seeks to serve an area smaller than the service area of a gas utility or proposes other limitations on the number of customers or maximum amount of load to be served, the Commission can extend the time for considering such a certificate request by up to 90 days, and can schedule hearings on such a request.

8 (5) That the applicant shall continue to comply with 9 requirements for certification stated in this Section.

10 (6) That the applicant shall execute and maintain a 11 license or permit bond issued by a qualifying surety or 12 insurance company authorized to transact business in the State of Illinois in favor of the People of the State of 13 14 Illinois. The amount of the bond shall equal \$150,000 if 15 the applicant seeks to serve only nonresidential retail 16 customers or \$500,000 if the applicant seeks to serve all 17 eligible customers. Applicants shall be required to submit an additional \$500,000 bond if the applicant intends to 18 19 market to residential customers usinq in-person 20 solicitations. The bonds bond shall be conditioned upon 21 the full and faithful performance of all duties and 22 obligations of the applicant as an alternative retail gas 23 supplier, and shall be valid for a period of not less than 24 one year, and may be drawn up to satisfy any penalties 25 imposed and finally adjudicated, by the Commission 26 pursuant to Section 19-120 for a violation of the

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applicant's duties or obligations, except that the total 1 2 amount of claims and penalties against the bond shall not 3 exceed the penal sum of the bond and shall not include any consequential or punitive damage. The cost of the bond 4 5 shall be paid by the applicant. The applicant shall file a copy of this bond, with a notarized verification page from 6 7 the issuer, as part of its application for certification under 83 Ill. Adm. Code 551. 8

9 (7) That the applicant will comply with all other 10 applicable laws and rules.

11 (e-5) The Commission may deny with prejudice an 12 application in which the applicant fails to provide the 13 Commission with information sufficient for the Commission to 14 grant the application.

(f) The Commission can extend the time for considering such a certificate request by up to 90 days, and can schedule hearings on such a request if:

(1) a party to the application proceeding has formally requested that the Commission hold hearings in a pleading that alleges that one or more of the allegations or certifications in the application is false or misleading; or

(2) other facts or circumstances exist that will
 necessitate additional time or evidence in order to
 determine whether a certificate should be issued.

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(g) The Commission shall have the authority to promulgate

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rules to carry out the provisions of this Section. Within 30 1 2 days after the effective date of this amendatory Act of the 3 92nd General Assembly, the Commission shall adopt an emergency rule or rules applicable to the certification of those gas 4 suppliers that seek to serve residential customers. Within 180 5 days of the effective date of this amendatory Act of the 92nd 6 7 General Assembly, the Commission shall adopt rules that 8 specify criteria which, if met by any such alternative gas 9 supplier, shall constitute the demonstration of technical, 10 financial, and managerial resources and abilities to provide 11 service required by paragraph item (1) of subsection (e) of 12 this Section, such as a requirement to post a bond or letter of credit, from a responsible surety or financial institution, of 13 14 sufficient size for the nature and scope of the services to be 15 provided, demonstration of adequate insurance for the scope 16 and nature of the services to be provided, and experience in 17 providing similar services in other jurisdictions.

(h) The Commission may deny with prejudice any application 18 19 that repeatedly fails to include the attachments, 20 documentation, and affidavits required by the application form or that repeatedly fails to provide any other information 21 22 required by this Section.

(i) An alternative gas supplier may seek confidential treatment for the reporting to the Commission of its total annual dekatherms delivered and sold by it to residential and small commercial customers by utility service territory during HB4973 Enrolled - 31 - LRB102 21371 SPS 30483 b

the preceding year via the filing of an affidavit with the 1 2 Commission so long as the affidavit meets the requirements of 3 this subsection (i). The affidavit must be filed contemporaneously with the information for which confidential 4 5 treatment is sought and must clearly state that the affiant 6 seeks confidential treatment pursuant to this subsection (i) 7 and the information for which confidential treatment is sought must be clearly identified on the confidential version of the 8 9 document filed with the Commission. The affidavit must be 10 accompanied by both a "confidential" and a "public" version of 11 the document or documents containing the information for which 12 confidential treatment is sought.

13 If the alternative gas supplier has met the affidavit 14 requirements of this subsection (i), then the Commission shall 15 afford confidential treatment to the information identified in 16 the affidavit for a period of 2 years after the date the 17 affidavit is received by the Commission.

Nothing in this subsection (i) prevents an alternative gas supplier from filing a petition with the Commission seeking confidential treatment for information beyond that identified in this subsection (i) or for information contained in other reports or documents filed with the Commission <u>other than</u> annual rate reports.

Nothing in this subsection (i) prevents the Commission, on its own motion, or any party from filing a formal petition with the Commission seeking to reconsider the conferring of HB4973 Enrolled - 32 - LRB102 21371 SPS 30483 b

1 confidential status pursuant to this subsection (i).

2 The Commission, on its own motion, may at any time 3 initiate a docketed proceeding to investigate the continued applicability of this affidavit-based process for seeking 4 5 confidential treatment. If, at the end of such investigation, the Commission determines that this affidavit-based process 6 7 for seeking confidential treatment for the information is no 8 longer necessary, the Commission may enter an order to that 9 effect. Notwithstanding any such order, in the event the 10 Commission makes such a determination, nothing in this 11 subsection (i) prevents an alternative gas supplier desiring 12 confidential treatment for such information from filing a 13 formal petition with the Commission seeking confidential treatment for such information. 14

15 (Source: P.A. 101-590, eff. 1-1-20.)

16 (220 ILCS 5/19-120)

Sec. 19-120. Commission oversight of services provided by gas suppliers.

(a) The provisions of this Section shall apply only to alternative gas suppliers serving or seeking to serve residential or small commercial customers and only to the extent such alternative gas suppliers provide services to residential or small commercial customers.

(b) The Commission shall have jurisdiction in accordance
with the provisions of Article X of this Act either to

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investigate on its own motion in order to determine whether or to entertain and dispose of any complaint <u>by any person or</u> <u>corporation, chamber of commerce, board of trade, or any</u> <u>industrial, commercial, mercantile, agricultural or</u> <u>manufacturing society, or any body politic or municipal</u> <u>corporation</u> against any alternative gas supplier alleging that:

8 (1) the alternative gas supplier has violated or is in 9 nonconformance with any applicable provisions of Section 10 19-110, 19-111, 19-112, or Section 19-115;

11 (1.5) that the alternative retail gas supplier 12 violated any rule adopted by the Commission to govern the 13 sales, marketing, or operations of retail gas suppliers;

14 (2) an alternative gas supplier has failed to provide
15 service in accordance with the terms of its contract or
16 contracts with a customer or customers;

17 (3) the alternative gas supplier has violated or is in 18 nonconformance with the transportation services tariff of, 19 or any of its agreements relating to transportation 20 services with, the gas utility or municipal system 21 providing transportation services; or

(4) the alternative gas supplier has violated or
failed to comply with the requirements of Sections 8-201
through 8-207, 8-301, 8-505, or 8-507 of this Act as made
applicable to alternative gas suppliers.

26 (c) The Commission shall have authority after <u>such</u>

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1 <u>administrative</u> notice <u>as is required by the Illinois</u> 2 <u>Administrative Procedure Act</u> and <u>after an administrative</u> 3 hearing held on complaint or on the Commission's own motion to 4 order any or all of the following remedies, penalties, or 5 forms of relief:

6 (1) order an alternative gas supplier to cease and 7 desist, or correct, any violation of or nonconformance 8 with the provisions of Section 19-110, 19-111, 19-112, or 9 19-115, or any violation or nonconformance over which the 10 <u>Commission has jurisdiction under subsection (a) of</u> 11 <u>Section 19-120;</u>

12 (2) impose financial penalties for violations of or nonconformances with the provisions of Section 19-110, 13 14 19-111, 19-112, or 19-115, not to exceed (i) \$10,000 per 15 occurrence, and for any violations or nonconformances that 16 continue after the Commission issues a cease and desist 17 order, up to an additional or (ii) \$30,000 for each day the violations or nonconformances continue per day for those 18 19 violations or nonconformances which continue after the Commission issues a cease-and-desist order; and 20

(3) alter, modify, revoke, or suspend the certificate
of service authority of an alternative gas supplier for
substantial or repeated violations of or nonconformances
with the provisions of Section 19-110, 19-111, 19-112, or
19-115.

26 (d) Nothing in this Act shall be construed to limit,

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restrict, or mitigate in any way the power and authority of the
 State's Attorneys or the Attorney General under the Consumer
 Fraud and Deceptive Business Practices Act.

(e) In addition to other powers and authority granted to 4 5 it under this Act, the Commission may require an alternative supplier to enter into a compliance plan. 6 qas Ιf the 7 Commission comes into possession of information causing it to 8 conclude that an alternative gas supplier is violating this 9 Act or the Commission's rules, the Commission may, after 10 notice and hearing, enter an order directing the alternative 11 gas supplier to implement practices, procedures, oversight, or 12 refrain from practices, conduct, or other measures or activities as the Commission finds is necessary or reasonable 13 14 to ensure the alternative gas supplier's compliance with this 15 Act and the Commission's rules. Failure by an alternative gas 16 supplier to implement or comply with a Commission-ordered 17 compliance plan is a violation of this Section. The Commission, in its discretion, may order a compliance plan 18 under such circumstances as it considers warranted and is not 19 20 required to order a compliance plan prior to taking other 21 enforcement action against an alternative retail gas supplier. 22 Nothing in this subsection (e) shall be interpreted to limit 23 the authority or right of the Attorney General.

24 (Source: P.A. 101-590, eff. 1-1-20.)

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Section 10. The Consumer Fraud and Deceptive Business

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Practices Act is amended by changing Sections 2EE and 2DDD as
 follows:

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(815 ILCS 505/2EE)

Sec. 2EE. Alternative retail electric supplier selection.
(a) An alternative retail electric supplier shall not
submit or execute a change in a consumer's selection of a
provider of electric service unless and until:

8 (i) the alternative retail electric supplier first 9 discloses all material terms and conditions of the offer 10 to the consumer;

11 (ii) if the consumer is a small commercial retail 12 customer as that term is defined in subsection (c) of this 13 Section or a residential consumer, the alternative retail 14 electric supplier discloses the utility electric supply 15 price to compare, which shall be the sum of the electric 16 supply charge and the transmission services charge, and shall not include the purchased electricity adjustment, 17 applicable at the time the offer is made to the consumer; 18

19 (iii) if the consumer is a small commercial retail 20 customer as that term is defined in subsection (c) of this 21 Section or a residential consumer, the alternative retail 22 electric provider discloses the following statement:

"(Name of the alternative retail electric
supplier) is not the same entity as your electric
delivery company. You are not required to enroll with

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(name of alternative retail electric supplier). As of 1 (effective date), the electric supply price to compare 2 3 is currently (price in cents per kilowatt hour). The electric utility electric supply price will expire on 4 5 (expiration date). The utility electric supply price to compare does not include the purchased electricity 6 7 adjustment factor. For more information go to the Commerce Commission's free website Illinois 8 at 9 www.pluginillinois.org.".

10 If applicable, the statement shall include the 11 following statement:

12 "The purchased electricity adjustment factor may 13 range between +.5 cents and -.5 cents per kilowatt 14 hour.";

15 (iv) the alternative retail electric supplier has 16 obtained the consumer's express agreement to accept the 17 offer after the disclosure of all material terms and 18 conditions of the offer; and

19 (v) the alternative retail electric supplier has 20 confirmed the request for a change in accordance with one 21 of the following procedures:

(A) The new alternative retail electric supplier
has obtained the consumer's written or electronically
signed authorization in a form that meets the
following requirements:

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(1) An alternative retail electric supplier

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1 shall obtain any necessary written or 2 electronically signed authorization from а 3 consumer for a change in electric service by using a letter of agency as specified in this Section. 4 5 Any letter of agency that does not conform with this Section is invalid. 6

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7 (2) The letter of agency shall be a separate document (an easily separable document containing 8 9 only the authorization language described in 10 subparagraph (5)) whose sole purpose is to 11 authorize an electric service provider change. The 12 letter of agency must be signed and dated by the consumer requesting the electric service provider 13 14 change.

(3) The letter of agency shall not be combined with inducements of any kind on the same document.

17 (4) Notwithstanding subparagraphs (1) and (2), the letter of agency may be combined with checks 18 19 that contain only the required letter of agency language prescribed in subparagraph (5) and the 20 21 necessary information to make the check а 22 negotiable instrument. The letter of agency check 23 shall not contain any promotional language or 24 material. The letter of agency check shall contain 25 in easily readable, bold-face type on the face of 26 the check, a notice that the consumer is 1authorizing an electric service provider change by2signing the check. The letter of agency language3also shall be placed near the signature line on4the back of the check.

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(5) At a minimum, the letter of agency must be printed with a print of sufficient size to be clearly legible, and must contain clear and unambiguous language that confirms:

9 (i) The consumer's billing name and 10 address;

(ii) The decision to change the electric service provider from the current provider to the prospective provider;

14 (iii) The terms, conditions, and nature of 15 the service to be provided to the consumer 16 must be clearly and conspicuously disclosed, 17 in writing, and an alternative retail electric 18 supplier must directly establish the rates for 19 the service contracted for by the consumer; 20 and

(iv) That the consumer understand that any
alternative retail electric supplier selection
the consumer chooses may involve a charge to
the consumer for changing the consumer's
electric service provider.

26 (6) Letters of agency shall not suggest or

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require that a consumer take some action in order to retain the consumer's current electric service provider.

(7) If any portion of a letter of agency is 4 5 translated into another language, then all 6 portions of the letter of agency must be 7 translated into that language.

8 (B) An appropriately gualified independent third 9 party has obtained, in accordance with the procedures 10 set forth in this subsection (b), the consumer's oral 11 authorization to change electric suppliers that 12 confirms and includes appropriate verification data. 13 The independent third party (i) must not be owned, 14 managed, controlled, or directed by the supplier or 15 the supplier's marketing agent; (ii) must not have any 16 financial incentive to confirm supplier change 17 requests for the supplier or the supplier's marketing agent; and (iii) must operate in a location physically 18 19 separate from the supplier or the supplier's marketing 20 agent.

Automated third-party verification systems and 3-way conference calls may be used for verification purposes so long as the other requirements of this subsection (b) are satisfied.

25 A supplier or supplier's sales representative 26 initiating a 3-way conference call or a call through HB4973 Enrolled

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an automated verification system must drop off the call once the 3-way connection has been established.

3 All third-party verification methods shall elicit, at a minimum, the following information: (i) the 4 5 identity of the consumer; (ii) confirmation that the person on the call is the account holder, has been 6 7 specifically and explicitly authorized by the account holder, or possesses lawful authority to make the 8 9 supplier change; (iii) confirmation that the person on 10 the call wants to make the supplier change; (iv) the 11 names of the suppliers affected by the change; (v) the 12 service address of the supply to be switched; and (vi) 13 the price of the service to be supplied and the material terms and conditions of the service being 14 15 offered, including whether any early termination fees 16 apply. Third-party verifiers may not market the 17 services by providing supplier's additional including information 18 information, regarding 19 procedures to block or otherwise freeze an account 20 against further changes.

All third-party verifications shall be conducted in the same language that was used in the underlying sales transaction and shall be recorded in their entirety. Submitting suppliers shall maintain and preserve audio records of verification of subscriber authorization for a minimum period of 2 years after HB4973 Enrolled - 42 - LRB102 21371 SPS 30483 b

obtaining the verification. Automated systems must 1 2 provide consumers with an option to speak with a live 3 person at any time during the call. Each disclosure made during the third-party verification must be made 4 5 individually to obtain clear acknowledgment of each disclosure. The alternative retail electric supplier 6 7 must be in a location where he or she cannot hear the customer while the third-party verification 8 is 9 conducted. The alternative retail electric supplier 10 shall not contact the customer after the third-party 11 verification for a period of 24 hours unless the 12 customer initiates the contact.

(C) When a consumer initiates the call to the prospective alternative retail electric supplier, in order to enroll the consumer as a customer, the prospective alternative retail electric supplier must, with the consent of the customer, make a date-stamped, time-stamped audio recording that elicits, at a minimum, the following information:

(1) the identity of the customer;

(2) confirmation that the person on the call
is authorized to make the supplier change;

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23 (3) confirmation that the person on the call
24 wants to make the supplier change;

(4) the names of the suppliers affected by thechange;

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(5) the service address of the supply to be
 switched; and

(6) the price of the service to be supplied and the material terms and conditions of the service being offered, including whether any early termination fees apply.

Submitting suppliers shall maintain and preserve
the audio records containing the information set forth
above for a minimum period of 2 years.

10 (b) (1) An alternative retail electric supplier shall not 11 utilize the name of a public utility in any manner that is 12 deceptive or misleading, including, but not limited to, implying or otherwise leading a consumer to believe that an 13 14 alternative retail electric supplier is soliciting on behalf 15 of or is an agent of a utility. An alternative retail electric 16 supplier shall not utilize the name, or any other identifying 17 insignia, graphics, or wording that has been used at any time to represent a public utility company or its services, to 18 19 identify, label, or define any of its electric power and 20 energy service offers. An alternative retail electric supplier may state the name of a public electric utility in order to 21 22 accurately describe the electric utility service territories 23 in which the supplier is currently offering an electric power and energy service. An alternative retail electric supplier 24 25 that is the affiliate of an Illinois public utility and that 26 was doing business in Illinois providing alternative retail

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electric service on January 1, 2016 may continue to use that public utility's name, logo, identifying insignia, graphics, or wording in its business operations occurring outside the service territory of the public utility with which it is affiliated.

(2) An alternative retail electric supplier shall not 6 7 state or otherwise imply that the alternative retail electric 8 supplier is employed by, representing, endorsed by, or acting 9 on behalf of a utility or utility program, a consumer group or 10 consumer group program, or a governmental body, unless the 11 alternative retail electric supplier has entered into a 12 contractual arrangement with the governmental body and has 13 authorized by the governmental body to make been the 14 statements.

15 (c) An alternative retail electric supplier shall not 16 submit or execute a change in a consumer's selection of a 17 provider of electric service unless the alternative retail electric supplier complies with the following requirements of 18 this subsection (c). It is a violation of this Section for an 19 20 alternative retail electric supplier to fail to comply with this subsection (c). The requirements of this subsection (c) 21 22 shall only apply to residential and small commercial retail 23 customers. For purposes of this subsection (c) only, "small commercial retail customer" has the meaning given to that term 24 25 in Section 16-102 of the Public Utilities Act.

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(1) During a solicitation an alternative retail

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1 electric supplier shall state that he or represents an independent seller of electric power and energy service 2 3 certified by the Illinois Commerce Commission and that he or she is not employed by, representing, endorsed by, or 4 acting on behalf of, a utility, or a utility program, a 5 6 consumer group or consumer group program, or а 7 governmental body, unless the alternative retail electric 8 supplier has entered into a contractual arrangement with 9 the governmental body and has been authorized with the 10 governmental body to make the statements.

11 (2) Alternative retail electric suppliers who engage 12 in in-person solicitation for the purpose of selling 13 electric power and energy service offered by the 14 alternative retail electric supplier shall display 15 identification on an outer garment. This identification 16 shall be visible at all times and prominently display the 17 following: (i) the alternative retail electric supplier agent's full name in reasonable size font; (ii) an agent 18 19 identification number; (iii) а photograph the of 20 alternative retail electric supplier agent; and (iv) the trade name and logo of the alternative retail electric 21 22 supplier the agent is representing. If the agent is 23 selling electric power and energy services from multiple 24 alternative retail electric suppliers to the consumer, the 25 identification shall display the trade name and logo of 26 the agent, broker, or consultant entity as that entity is HB4973 Enrolled - 46 - LRB102 21371 SPS 30483 b

defined in Section 16-115C of the Public Utilities Act. An 1 2 alternative retail electric supplier shall leave the 3 the consumer's, owner's, or premises at occupant's request. A copy of the Uniform Disclosure Statement 4 5 described in 83 Ill. Adm. Code 412.115 and 412.Appendix A 6 is to be left with the consumer, at the conclusion of the 7 visit unless the consumer refuses to accept a copy. An 8 alternative retail electric supplier may provide the 9 Uniform Disclosure Statement electronically instead of in 10 paper form to a consumer upon that customer's request. The 11 alternative retail electric supplier shall also offer to 12 the consumer, at the time of the initiation of the solicitation, a business card or other material that lists 13 14 the agent's name, identification number and title, and the 15 alternative retail electric supplier's name and contact 16 information, including phone number. The alternative 17 retail electric supplier shall not conduct any in-person 18 solicitations of consumers at any building or premises 19 where any sign, notice, or declaration of any description 20 whatsoever is posted that prohibits sales, marketing, or solicitations. The alternative retail electric supplier 21 22 shall obtain consent to enter multi-unit residential 23 dwellings. Consent obtained to enter a multi-unit dwelling 24 from one prospective customer or occupant of the dwelling 25 shall not constitute consent to market to any other 26 prospective consumers without separate consent.

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alternative retail electric supplier who 1 (3) An 2 contacts consumers by telephone for the purpose of selling 3 electric power and energy service shall provide the agent's name and identification number. Any telemarketing 4 5 solicitations that lead to a telephone enrollment of a consumer must be recorded and retained for a minimum of 2 6 7 years. All telemarketing calls of consumers that do not 8 lead to a telephone enrollment, but last at least 2 9 minutes, shall be recorded and retained for a minimum of 6 10 months.

11 (4) During an inbound enrollment call, an alternative 12 retail electric supplier shall state that he or she represents an independent seller of electric power and 13 14 energy service certified by the Illinois Commerce 15 Commission. All inbound enrollment calls that lead to an 16 enrollment shall be recorded, and the recordings shall be 17 retained for a minimum of 2 years. An inbound enrollment call that does not lead to an enrollment, but lasts at 18 19 least 2 minutes, shall be retained for a minimum of 6 20 months. The alternative retail electric supplier shall send the Uniform Disclosure Statement and contract to the 21 22 customer within 3 business days after the electric 23 utility's confirmation to the alternative retail electric 24 supplier of an accepted enrollment.

(5) If a direct mail solicitation to a consumer
 includes a written letter of agency, it shall include the

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Uniform Disclosure Statement described in 83 Ill. Adm. 1 2 Code 412.115 and 412.Appendix A. The Uniform Disclosure 3 Statement shall be provided on a separate page from the other marketing materials included in the direct mail 4 5 solicitation. If a written letter of agency is being used to authorize a consumer's enrollment, the written letter 6 7 of agency shall comply with this Section. A copy of the contract must be sent to consumer within 3 business days 8 9 electric utility's confirmation after the to the 10 alternative retail electric supplier of an accepted enrollment. 11

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(6) Online Solicitation.

13 Each alternative retail electric supplier (A) 14 offering electric power and energy service to 15 consumers online shall clearly and conspicuously make 16 all disclosures for any services offered through 17 online enrollment before requiring the consumer to enter any personal information other than zip code, 18 19 electric utility service territory, or type of service 20 sought.

Notwithstanding any requirements in this 21 (B) 22 Section to the contrary, an alternative retail 23 electric supplier may secure consent from the consumer 24 obtain customer-specific billing and to usage 25 information for the sole purpose of determining and 26 pricing a product through a letter of agency or method HB4973 Enrolled - 49 - LRB102 21371 SPS 30483 b

approved through an Illinois Commerce Commission 1 docket before making all disclosure for services 2 offered through online enrollment. It is a violation 3 this Act for an alternative retail electric 4 of supplier to use a consumer's utility account number to 5 6 execute or change a consumer's enrollment unless the 7 consumer expressly consents to that enrollment as required by law. 8

9 (C) The enrollment website of the alternative 10 retail electric supplier shall, at a minimum, include: 11 (i) disclosure of all material terms and conditions of 12 the offer; (ii) a statement that electronic acceptance 13 of the terms and conditions is an agreement to 14 initiate service and begin enrollment; (iii) а 15 statement that the consumer shall review the contract 16 or contact the current supplier to learn if any early 17 termination fees are applicable; and (iv) an email address and toll-free phone number of the alternative 18 19 retail electric supplier where the customer can 20 express a decision to rescind the contract.

(7) (A) Beginning January 1, 2020, an alternative retail electric supplier shall not sell or offer to sell any products or services to a consumer pursuant to a contract in which the contract automatically renews, unless an alternative retail electric supplier provides to the consumer at the outset of the offer, in addition to

other disclosures required by law, a separate written 1 statement titled "Automatic Contract Renewal" that clearly 2 3 and conspicuously discloses in bold lettering in at least 12-point font the terms and conditions of the automatic 4 5 contract renewal provision, including: (i) the estimated 6 bill cycle on which the initial contract term expires and 7 a statement that it could be later based on when the utility accepts the initial enrollment; (ii) the estimated 8 9 bill cycle on which the new contract term begins and a 10 statement that it will immediately follow the last billing 11 cycle of the current term; (iii) the procedure to 12 terminate the contract before the new contract term applies; and (iv) the cancellation procedure. If 13 the 14 alternative retail electric supplier sells or offers to 15 sell the products or services to a consumer during an 16 in-person solicitation or telemarketing solicitation, the 17 disclosures described in this subparagraph (A) shall also be made to the consumer verbally during the solicitation. 18 19 Nothing in this subparagraph (A) shall be construed to 20 apply to contracts entered into before January 1, 2020.

(B) At least 30 days before, but not more than 60 days prior, to the end of the initial contract term, in any and all contracts that automatically renew after the initial term, the alternative retail electric supplier shall send, in addition to other disclosures required by law, a separate written notice of the - 51 - LRB102 21371 SPS 30483 b

contract renewal to the consumer that clearly and
 conspicuously discloses the following:

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3 (i) a statement printed or visible from the 4 outside of the envelope or in the subject line of 5 the email, if the customer has agreed to receive 6 official documents by email, that states "Contract 7 Renewal Notice";

8 (ii) a statement in bold lettering, in at 9 least 12-point font, that the contract will 10 automatically renew unless the customer cancels 11 it;

(iii) the billing cycle in which service under the current term will expire;

(iv) the billing cycle in which service under the new term will begin;

(v) the process and options available to the consumer to reject the new contract terms;

(vi) the cancellation process if the consumer's contract automatically renews before the consumer rejects the new contract terms;

21 (vii) the terms and conditions of the new 22 contract term;

23 (viii) for a fixed rate contract, a
24 side-by-side comparison of the current price and
25 the new price; for a variable rate contract or
26 time-of-use product in which the first month's

1 renewal price can be determined, a side-by-side 2 comparison of the current price and the price for 3 the first month of the new variable or time-of-use price; or for a variable or time-of-use contract 4 5 based а publicly available index, on а 6 side-by-side comparison of the current formula and 7 the new formula; and

8 (ix) the phone number and <u>Internet</u> email 9 address to submit a consumer inquiry or complaint 10 to the Illinois Commerce Commission and the Office 11 of the Attorney General.

12 (C) An alternative retail electric supplier shall not automatically renew a consumer's enrollment after 13 14 the current term of the contract expires when the 15 current term of the contract provides that the 16 consumer will be charged a fixed rate and the renewed 17 contract provides that the consumer will be charged a variable rate, unless: (i) the alternative retail 18 19 electric supplier complies with subparagraphs (A) and 20 (B); and (ii) the customer expressly consents to the 21 contract renewal in writing or by electronic signature 22 at least 30 days, but no more than 60 days, before the 23 contract expires.

(D) This paragraph (7) does not apply to customers
 enrolled in a municipal aggregation program pursuant
 to Section 1-92 of the Illinois Power Agency Act.

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1 (8) All in-person and telephone solicitations shall be conducted in, translated into, and provided in a language 2 3 which the consumer subject to the marketing or in solicitation is able to understand and communicate. An 4 5 alternative retail electric supplier shall terminate a 6 solicitation if the consumer subject to the marketing or 7 communication is unable to understand and communicate in 8 the language in which the marketing or solicitation is 9 being conducted. An alternative retail electric supplier 10 shall comply with Section 2N of this Act.

(9) Beginning January 1, 2020, consumers shall have the right to terminate their contract with the alternative retail electric supplier at any time without any termination fees or penalties.

(10) An alternative retail electric supplier shall not
submit a change to a customer's electric service provider
in violation of Section 16-115E of the Public Utilities
Act.

19 (d) (c) Complaints may be filed with the Illinois Commerce 20 Commission under this Section by a consumer whose electric service has been provided by an alternative retail electric 21 22 supplier in a manner not in compliance with this Section or by 23 the Illinois Commerce Commission on its own motion when it appears to the Commission that an alternative retail electric 24 25 supplier has provided service in a manner not in compliance 26 with this Section. If, after notice and hearing, the

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1 Commission finds that an alternative retail electric supplier 2 has violated this Section, the Commission may in its 3 discretion do any one or more of the following:

4 (1) Require the violating alternative retail electric 5 supplier to refund to the consumer charges collected in 6 excess of those that would have been charged by the 7 consumer's authorized electric service provider.

8 (2) Require the violating alternative retail electric 9 supplier to pay to the consumer's authorized electric 10 service provider the amount the authorized electric 11 service provider would have collected for the electric 12 service. The Commission is authorized to reduce this 13 payment by any amount already paid by the violating 14 alternative retail electric supplier to the consumer's 15 authorized provider for electric service.

16 (3) Require the violating alternative retail electric
17 supplier to pay a fine of up to \$10,000 \$1,000 into the
18 Public Utility Fund for each repeated and intentional
19 violation of this Section.

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(4) Issue a cease and desist order.

(5) For a pattern of violation of this Section or for violations that continue after intentionally violating a cease and desist order, revoke the violating alternative retail electric supplier's certificate of service authority.

26 (e) (d) For purposes of this Section:

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"Electric service provider" shall have the meaning given
 that phrase in Section 6.5 of the Attorney General Act.

3 "Alternative retail electric supplier" has the meaning
4 given to that term in Section 16-102 of the Public Utilities
5 Act.

6 (Source: P.A. 101-590, eff. 1-1-20.)

7 (815 ILCS 505/2DDD)

8 Sec. 2DDD. Alternative gas suppliers.

9 (a) Definitions.

(1) "Alternative gas supplier" has the same meaning as
 in Section 19-105 of the Public Utilities Act.

12 (2) "Gas utility" has the same meaning as in Section
13 19-105 of the Public Utilities Act.

(b) It is an unfair or deceptive act or practice within the
meaning of Section 2 of this Act for any person to violate any
provision of this Section.

17 (c) Solicitation.

18 (1) An alternative gas supplier shall not utilize the 19 name of a public utility in any manner that is deceptive or misleading, including, but not limited to, implying or 20 21 otherwise leading a customer to believe that an 22 alternative gas supplier is soliciting on behalf of or is 23 an agent of a utility. An alternative gas supplier shall 24 not utilize the name, or any other identifying insignia, 25 graphics, or wording, that has been used at any time to represent a public utility company or its services or to identify, label, or define any of its natural gas supply offers and shall not misrepresent the affiliation of any alternative supplier with the gas utility, governmental bodies, or consumer groups.

6 (2) If any sales solicitation, agreement, contract, or 7 verification is translated into another language and 8 provided to a customer, all of the documents must be 9 provided to the customer in that other language.

10 (2.3) An alternative gas supplier shall state that it 11 represents an independent seller of gas certified by the 12 Illinois Commerce Commission and that he or she is not 13 employed by, representing, endorsed by, or acting on 14 behalf of a utility, or a utility program.

15 (2.5) All in-person and telephone solicitations shall 16 be conducted in, translated into, and provided in a 17 language in which the consumer subject to the marketing or solicitation is able to understand and communicate. An 18 19 alternative gas supplier shall terminate a solicitation if 20 the consumer subject to the marketing or communication is 21 unable to understand and communicate in the language in 22 which the marketing or solicitation is being conducted. An 23 alternative gas supplier shall comply with Section 2N of 24 this Act.

(3) An alternative gas supplier shall clearly and
 conspicuously disclose the following information to all

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1 customers:

2 (A) the prices, terms, and conditions of the 3 products and services being sold to the customer;

4 (B) where the solicitation occurs in person,
5 including through door-to-door solicitation, the
6 salesperson's name;

7 (C) the alternative gas supplier's contact 8 information, including the address, phone number, and 9 website;

10 (D) contact information for the Illinois Commerce 11 Commission, including the toll-free number for 12 consumer complaints and website;

(E) a statement of the customer's right to rescind the offer within 10 business days of the date on the utility's notice confirming the customer's decision to switch suppliers, as well as phone numbers for the supplier and utility that the consumer may use to rescind the contract;

(F) the amount of the early termination fee, ifany; and

(G) the utility gas supply cost rates per therm price available from the Illinois Commerce Commission website applicable at the time the alternative gas supplier is offering or selling the products or services to the customer and shall disclose the following statement:

"(Name of the alternative gas supplier) is not the 1 2 same entity as your gas delivery company. You are not 3 required to enroll with (name of alternative retail gas supplier). Beginning on (effective date), the 4 5 utility gas supply cost rate per therm is (cost). The utility gas supply cost will expire on (expiration 6 7 date). For more information go to the Illinois Commission's 8 Commerce free website at 9 www.icc.illinois.gov/ags/consumereducation.aspx.".

10 (4) Except as provided in paragraph (5) of this 11 subsection (c), an alternative gas supplier shall send the 12 information described in paragraph (3) of this subsection 13 (c) to all customers within one business day of the 14 authorization of a switch.

15 (5) An alternative gas supplier engaging in 16 door-to-door solicitation of consumers shall provide the 17 information described in paragraph (3) of this subsection 18 (c) during all door-to-door solicitations that result in a 19 customer deciding to switch his or her supplier.

20 (d) Customer Authorization. An alternative gas supplier shall not submit or execute a change in a customer's selection 21 22 a natural gas provider unless and until: (i) of the 23 alternative gas supplier first discloses all material terms and conditions of the offer to the customer; (ii) the 24 25 alternative gas supplier has obtained the customer's express agreement to accept the offer after the disclosure of all 26

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1 material terms and conditions of the offer; and (iii) the 2 alternative gas supplier has confirmed the request for a 3 change in accordance with one of the following procedures:

4 (1) The alternative gas supplier has obtained the
5 customer's written or electronically signed authorization
6 in a form that meets the following requirements:

7 (A) An alternative gas supplier shall obtain any 8 electronically necessary written or signed 9 authorization from a customer for a change in natural 10 gas service by using a letter of agency as specified in 11 this Section. Any letter of agency that does not 12 conform with this Section is invalid.

(B) The letter of agency shall be a separate
document (or an easily separable document containing
only the authorization language described in item (E)
of this paragraph (1)) whose sole purpose is to
authorize a natural gas provider change. The letter of
agency must be signed and dated by the customer
requesting the natural gas provider change.

20 (C) The letter of agency shall not be combined
 21 with inducements of any kind on the same document.

(D) Notwithstanding items (A) and (B) of this paragraph (1), the letter of agency may be combined with checks that contain only the required letter of agency language prescribed in item (E) of this paragraph (1) and the necessary information to make HB4973 Enrolled - 60 - LRB102 21371 SPS 30483 b

the check a negotiable instrument. The letter of 1 2 agency check shall not contain any promotional 3 language or material. The letter of agency check shall contain in easily readable, bold face type on the face 4 5 of the check, a notice that the consumer is 6 authorizing a natural gas provider change by signing 7 the check. The letter of agency language also shall be placed near the signature line on the back of the 8 9 check.

10 (E) At a minimum, the letter of agency must be 11 printed with a print of sufficient size to be clearly 12 legible, and must contain clear and unambiguous 13 language that confirms:

(i) the customer's billing name and address;

(ii) the decision to change the natural gas
provider from the current provider to the
prospective alternative gas supplier;

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(iii) the terms, conditions, and nature of the
service to be provided to the customer, including,
but not limited to, the rates for the service
contracted for by the customer; and

(iv) that the customer understands that any
natural gas provider selection the customer
chooses may involve a charge to the customer for
changing the customer's natural gas provider.
(F) Letters of agency shall not suggest or require

1 2 that a customer take some action in order to retain the customer's current natural gas provider.

3 (G) If any portion of a letter of agency is 4 translated into another language, then all portions of 5 the letter of agency must be translated into that 6 language.

7 (2) An appropriately qualified independent third party has obtained, in accordance with the procedures set forth 8 9 in this paragraph (2), the customer's oral authorization 10 to change natural gas providers that confirms and includes 11 appropriate verification data. The independent third party 12 must: (i) not be owned, managed, controlled, or directed by the alternative gas supplier or the alternative gas 13 14 supplier's marketing agent; (ii) not have any financial 15 incentive to confirm provider change requests for the 16 alternative gas supplier or the alternative gas supplier's 17 and (iii) marketing agent; operate in а location physically separate from the alternative gas supplier or 18 19 the alternative gas supplier's marketing agent. Automated 20 third-party verification systems and 3-way conference 21 calls may be used for verification purposes so long as the 22 other requirements of this paragraph (2) are satisfied. An 23 alternative gas supplier or alternative gas supplier's 24 sales representative initiating a 3-way conference call or 25 a call through an automated verification system must drop 26 off the call once the 3-way connection has been HB4973 Enrolled - 62 - LRB102 21371 SPS 30483 b

established. All third-party verification methods shall 1 elicit, at a minimum, the following information: 2 3 (A) the identity of the customer; (B) confirmation that the person on the call is 4 5 authorized to make the provider change; 6 (C) confirmation that the person on the call wants 7 to make the provider change; (D) the names of the providers affected by the 8 9 change; 10 (E) the service address of the service to be 11 switched; and 12 (F) the price of the service to be provided and the 13 material terms and conditions of the service being 14 offered, including whether any early termination fees 15 apply. 16 Third-party verifiers may not market the alternative 17 gas supplier's services. All third-party verifications shall be conducted in the same language that was used in 18 19 the underlying sales transaction and shall be recorded in 20 their entirety. Submitting alternative gas suppliers shall maintain and preserve audio records of verification of 21 22 customer authorization for a minimum period of 2 years 23 after obtaining the verification. Automated systems must 24 provide customers with an option to speak with a live 25 person at any time during the call. Each disclosure made 26 during the third-party verification must be made HB4973 Enrolled - 63 - LRB102 21371 SPS 30483 b

1 individually to obtain clear acknowledgment of each 2 disclosure. The alternative gas supplier must be in a 3 location where he or she cannot hear the customer while 4 the third-party verification is conducted. The alternative 5 gas supplier shall not contact the customer after the 6 third-party verification for a period of 24 hours unless 7 the customer initiates the contact.

8 The alternative gas supplier has obtained the (3) 9 customer's electronic authorization to change natural gas 10 service via telephone. Such authorization must elicit the 11 information in subparagraphs (A) through (F) of paragraph 12 (2) of this subsection (d). Alternative gas suppliers electing to confirm sales electronically shall establish 13 14 one or more toll-free telephone numbers exclusively for 15 that purpose. Calls to the number or numbers shall connect 16 a customer to a voice response unit, or similar mechanism, 17 that makes a date-stamped, time-stamped recording of the required information regarding the alternative 18 qas 19 supplier change.

20The alternative gas supplier shall not use such21electronic authorization systems to market its services.

(4) When a consumer initiates the call to the prospective alternative gas supplier, in order to enroll the consumer as a customer, the prospective alternative gas supplier must, with the consent of the customer, make a date-stamped, time-stamped audio recording that elicits, HB4973 Enrolled

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at a minimum, the following information: 1 2 (A) the identity of the customer; 3 (B) confirmation that the person on the call is authorized to make the provider change; 4 5 (C) confirmation that the person on the call wants 6 to make the provider change; 7 (D) the names of the providers affected by the 8 change; 9 (E) the service address of the service to be 10 switched; and 11 (F) the price of the service to be supplied and the 12 material terms and conditions of the service being offered, including whether any early termination fees 13 14 apply. 15 Submitting alternative gas suppliers shall maintain 16 and preserve the audio records containing the information 17 set forth above for a minimum period of 2 years. (5) In the event that a customer enrolls for service 18 19 from an alternative gas supplier via an Internet website, obtain 20 the alternative qas supplier shall an 21 electronically signed letter of agency in accordance with 22 paragraph (1) of this subsection (d) and any customer 23 information shall be protected in accordance with all 24 applicable statutes and rules. In addition, an alternative 25 gas supplier shall provide the following when marketing 26 via an Internet website:

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(A) The Internet enrollment website shall, at a
 minimum, include:

(i) a copy of the alternative gas supplier's customer contract, which clearly and conspicuously discloses all terms and conditions; and

6 (ii) a conspicuous prompt for the customer to 7 print or save a copy of the contract.

8 (B) Any electronic version of the contract shall 9 be identified by version number, in order to ensure 10 the ability to verify the particular contract to which 11 the customer assents.

(C) Throughout the duration of the alternative gas supplier's contract with a customer, the alternative gas supplier shall retain and, within 3 business days of the customer's request, provide to the customer an <u>email</u> email, paper, or facsimile of the terms and conditions of the numbered contract version to which the customer assents.

(D) The alternative gas supplier shall provide a
mechanism by which both the submission and receipt of
the electronic letter of agency are recorded by time
and date.

(E) After the customer completes the electronic
 letter of agency, the alternative gas supplier shall
 disclose conspicuously through its website that the
 customer has been enrolled and the alternative gas

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supplier shall provide the customer an enrollment
 confirmation number.

3 (6) When a customer is solicited in person by the 4 alternative gas supplier's sales agent, the alternative 5 gas supplier may only obtain the customer's authorization 6 to change natural gas service through the method provided 7 for in paragraph (2) of this subsection (d).

8 Alternative gas suppliers must be in compliance with the 9 provisions of this subsection (d) within 90 days after April 10 10, 2009 (the effective date of Public Act 95-1051).

11

(e) Early Termination.

(1) Beginning January 1, 2020, consumers shall have
the right to terminate their contract with an alternative
gas supplier at any time without any termination fees or
penalties.

16 (2)In any agreement that contains an early 17 termination clause, an alternative gas supplier shall provide the customer the opportunity to terminate the 18 agreement without any termination fee or penalty within 10 19 20 business days after the date of the first bill issued to the customer for products or services provided by the 21 22 alternative gas supplier. The agreement shall disclose the 23 opportunity and provide a toll-free phone number that the 24 customer may call in order to terminate the agreement.

25 (f) The alternative gas supplier shall provide each 26 customer the opportunity to rescind its agreement without HB4973 Enrolled - 67 - LRB102 21371 SPS 30483 b

1 penalty within 10 business days after the date on the gas 2 utility notice to the customer. The alternative gas supplier 3 shall disclose to the customer all of the following:

4 (1) that the gas utility shall send a notice
5 confirming the switch;

6 (2) that from the date the utility issues the notice
7 confirming the switch, the customer shall have 10 business
8 days before the switch will become effective;

9 (3) that the customer may contact the gas utility or 10 the alternative gas supplier to rescind the switch within 11 10 business days; and

12 (4) the contact information for the gas utility and13 the alternative gas supplier.

14 The alternative gas supplier disclosure shall be included 15 in its sales solicitations, contracts, and all applicable 16 sales verification scripts.

17 (f-5)(1) Beginning January 1, 2020, an alternative gas supplier shall not sell or offer to sell any products or 18 19 services to a consumer pursuant to a contract in which the 20 contract automatically renews, unless an alternative gas supplier provides to the consumer at the outset of the offer, 21 22 in addition to other disclosures required by law, a separate 23 written statement titled "Automatic Contract Renewal" that clearly and conspicuously discloses in bold lettering in at 24 25 least 12-point font the terms and conditions of the automatic contract renewal provision, including: (i) the estimated bill 26

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cycle on which the initial contract term expires and a 1 2 statement that it could be later based on when the utility accepts the initial enrollment; (ii) the estimated bill cycle 3 on which the new contract term begins and a statement that it 4 5 will immediately follow the last billing cycle of the current term; (iii) the procedure to terminate the contract before the 6 7 contract term applies; and (iv) the cancellation new 8 procedure. If the alternative gas supplier sells or offers to 9 sell the products or services to a consumer during an 10 in-person solicitation or telemarketing solicitation, the 11 disclosures described in this paragraph (1) shall also be made 12 to the consumer verbally during the solicitation. Nothing in this paragraph (1) shall be construed to apply to contracts 13 14 entered into before January 1, 2020.

(2) At least 30 days before, but not more than 60 days 15 16 prior, to the end of the initial contract term, in any and all 17 contracts that automatically renew after the initial term, the alternative gas supplier shall send, in addition to other 18 19 disclosures required by law, a separate written notice of the 20 contract renewal to the consumer that clearlv and 21 conspicuously discloses the following:

(A) a statement printed or visible from the outside of
the envelope or in the subject line of the email, if the
customer has agreed to receive official documents by
email, that states "Contract Renewal Notice";

26 (B) a statement in bold lettering, in at least

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12-point font, that the contract will automatically renew
 unless the customer cancels it;

3 (C) the billing cycle in which service under the 4 current term will expire;

5 (D) the billing cycle in which service under the new6 term will begin;

7 (E) the process and options available to the consumer
8 to reject the new contract terms;

9 (F) the cancellation process if the consumer's 10 contract automatically renews before the consumer rejects 11 the new contract terms;

12

(G) the terms and conditions of the new contract term;

for a fixed rate or flat bill contract, a 13 (H) 14 side-by-side comparison of the current fixed rate or flat 15 bill to the new fixed rate or flat bill; for a variable 16 rate contract or time-of-use product in which the first 17 month's renewal price can be determined, a side-by-side comparison of the current price and the price for the 18 19 first month of the new variable or time-of-use price; or 20 for a variable or time-of-use contract based on a publicly 21 available index, a side-by-side comparison of the current 22 formula and the new formula; and

(I) the phone number and <u>Internet</u> email address to
 submit a consumer inquiry or complaint to the Illinois
 Commerce Commission and the Office of the Attorney
 General.

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(3) An alternative gas supplier shall not automatically 1 2 renew a consumer's enrollment after the current term of the 3 contract expires when the current term of the contract provides that the consumer will be charged a fixed rate and the 4 5 renewed contract provides that the consumer will be charged a variable rate, unless: (i) the alternative gas 6 supplier 7 complies with paragraphs (1) and (2); and (ii) the customer 8 expressly consents to the contract renewal in writing or by 9 electronic signature at least 30 days, but no more than 60 10 days, before the contract expires.

11 (4) An alternative gas supplier shall not submit a change 12 to a customer's gas service provider in violation of Section 13 19-116 of the Public Utilities Act.

(g) The provisions of this Section shall apply only to alternative gas suppliers serving or seeking to serve residential and small commercial customers and only to the extent such alternative gas suppliers provide services to residential and small commercial customers.

19 (h) Complaints may be filed with the Commission under this 20 Section by a consumer whose gas service has been provided by an 21 alternative retail gas supplier in a manner not in compliance 22 with this Section or by the Commission on its own motion when 23 it appears to the Commission that an alternative retail gas 24 supplier has provided service in a manner not in compliance 25 with this Section. If, after notice and hearing, the 26 Commission finds that an alternative retail gas supplier has

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1 violated this Section, the Commission may in its discretion do
2 any one or more of the following:

3 <u>(1) require the alternative retail gas supplier to</u> 4 <u>refund to the consumer charges collected in excess of</u> 5 <u>those that would have been charged by the consumer's</u> 6 authorized gas service provider;

7 (2) require the alternative retail gas supplier to pay 8 to the consumer's authorized gas service provider the 9 amount the authorized gas service provider would have 10 collected for the gas service. The Commission is 11 authorized to reduce this payment by any amount already 12 paid by the alternative retail gas to the consumer's 13 authorized provider for gas service;

14(3) require the alternative retail electric supplier15to pay a fine of up to \$10,000 per occurrence into the16Public Utility Fund for each violation of this Section;

(4) issue a cease and desist order; and

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18 (5) for a pattern of violation of this Section or for 19 violations that continue after a cease and desist order, 20 revoke the alternative retail gas supplier's certificate 21 of service authority.

22 (Source: P.A. 101-590, eff. 1-1-20; 102-558, eff. 8-20-21.)