



## 100TH GENERAL ASSEMBLY

### State of Illinois

2017 and 2018

HB5284

by Rep. Lou Lang

#### SYNOPSIS AS INTRODUCED:

35 ILCS 200/10-5  
35 ILCS 200/Art. 10 Div. 20 heading new  
35 ILCS 200/10-720 new  
35 ILCS 200/10-725 new  
35 ILCS 200/10-730 new  
35 ILCS 200/10-735 new  
35 ILCS 200/10-740 new  
35 ILCS 200/10-745 new  
35 ILCS 200/10-750 new

Amends the Property Tax Code. Changes the definition of "solar energy system". Defines "allowance for physical depreciation", "commercial solar energy system", "commercial solar energy system real property cost basis", "ground installation", "trending factor", and "trended real property cost basis". Provides the equation for the fair cash value of commercial solar energy systems in counties with fewer than 3,000,000 inhabitants. Provides exemptions for specific commercial solar energy systems property. Provides that the owner of the land the ground installation commercial solar energy system is constructed upon may request a metes and bounds survey description of the area and provides the procedures for such a request. Provides the equation for the fair cash value per acre of a parcel of land where a commercial solar energy system is installed. Provides that any real property assessed as farmland in the year prior to valuation shall return to being assessed as farmland in the year after the commercial solar energy system has been removed and the property is returned to farm use. Effective immediately.

LRB100 19242 HLH 34508 b

1 AN ACT concerning revenue.

2 **Be it enacted by the People of the State of Illinois,**  
3 **represented in the General Assembly:**

4 Section 5. The Property Tax Code is amended by changing  
5 Section 10-5 and by adding Division 20 of Article 10 as  
6 follows:

7 (35 ILCS 200/10-5)

8 Sec. 10-5. Solar energy systems; definitions. It is the  
9 policy of this State that the use of solar energy systems  
10 should be encouraged because they conserve nonrenewable  
11 resources, reduce pollution and promote the health and  
12 well-being of the people of this State, and should be valued in  
13 relation to these benefits.

14 (a) "Solar energy" means radiant energy received from the  
15 sun at wave lengths suitable for heat transfer, photosynthetic  
16 use, or photovoltaic use.

17 (b) "Solar collector" means

18 (1) An assembly, structure, or design, including  
19 passive elements, used for gathering, concentrating, or  
20 absorbing direct and indirect solar energy, specially  
21 designed for holding a substantial amount of useful thermal  
22 energy and to transfer that energy to a gas, solid, or  
23 liquid or to use that energy directly; or

1           (2) A mechanism that absorbs solar energy and converts  
2           it into electricity; or

3           (3) A mechanism or process used for gathering solar  
4           energy through wind or thermal gradients; or

5           (4) A component used to transfer thermal energy to a  
6           gas, solid, or liquid, or to convert it into electricity.

7           (c) "Solar storage mechanism" means equipment or elements  
8           (such as piping and transfer mechanisms, containers, heat  
9           exchangers, or controls thereof, and gases, solids, liquids, or  
10          combinations thereof) that are utilized for storing solar  
11          energy, gathered by a solar collector, for subsequent use.

12          (d) "Solar energy system" means

13           (1) (A) A complete assembly, structure, or design of  
14           solar collector, or a solar storage mechanism, which uses  
15           solar energy for generating electricity that is primarily  
16           consumed on the property in which the solar energy system  
17           resides, or for heating or cooling gases, solids, liquids,  
18           or other materials for the primary benefit of the property  
19           on which the solar energy system resides;

20           (B) The design, materials, or elements of a system and  
21           its maintenance, operation, and labor components, and the  
22           necessary components, if any, of supplemental conventional  
23           energy systems designed or constructed to interface with a  
24           solar energy system; and

25           (C) Any legal, financial, or institutional orders,  
26           certificates, or mechanisms, including easements, leases,

1 and agreements, required to ensure continued access to  
2 solar energy, its source, or its use in a solar energy  
3 system, and including monitoring and educational elements  
4 of a demonstration project.

5 (2) "Solar energy system" does not include:

6 (A) Distribution equipment that is equally usable  
7 in a conventional energy system except for those  
8 components of the equipment that are necessary for  
9 meeting the requirements of efficient solar energy  
10 utilization; ~~and~~

11 (B) Components of a solar energy system that serve  
12 structural, insulating, protective, shading,  
13 aesthetic, or other non-solar energy utilization  
14 purposes, as defined in the regulations of the  
15 Department of Commerce and Economic Opportunity; ~~and~~ -

16 (C) A commercial solar energy system, as defined by  
17 this Code, in counties with fewer than 3,000,000  
18 inhabitants.

19 (3) The solar energy system shall conform to the  
20 standards for those systems established by regulation of  
21 the Department of Commerce and Economic Opportunity.

22 (Source: P.A. 94-793, eff. 5-19-06.)

23 (35 ILCS 200/Art. 10 Div. 20 heading new)

24 Division 20. Commercial Solar Energy Systems

1 (35 ILCS 200/10-720 new)

2 Sec. 10-720. Definitions. For the purpose of this Division  
3 20:

4 "Allowance for physical depreciation" means the actual age  
5 in years of the commercial solar energy system on the  
6 assessment date divided by 40 years multiplied by its trended  
7 real property cost basis. The physical depreciation, however,  
8 may not reduce the value of the commercial solar energy system  
9 to less than 50% of its trended real property cost basis.

10 "Commercial solar energy system" means any device or  
11 assembly of devices which use solar energy from the sun for  
12 generating electricity for the primary purpose of wholesale or  
13 retail sale, and which is not primarily consumed on the  
14 property in which the device or devices reside.

15 "Commercial solar energy system real property cost basis"  
16 represents the real property improvements of a commercial solar  
17 energy system and means \$446,000 per megawatt of system  
18 capacity.

19 "Ground installation" means the installation of a  
20 commercial solar energy system on a parcel or tract of land  
21 that does not contain any improvement used for any purpose  
22 other than a commercial solar energy system.

23 "Trending factor" means a number equal to the consumer  
24 price index (U.S. city average all items) published by the  
25 Bureau of Labor Statistics for the December immediately  
26 preceding the assessment date, divided by the consumer price

1 index (U.S. city average all items) published by the Bureau of  
2 Labor Statistics for December of 2017.

3 "Trended real property cost basis" means the commercial  
4 solar energy system real property cost basis multiplied by the  
5 trending factor.

6 (35 ILCS 200/10-725 new)

7 Sec. 10-725. Improvement valuation of commercial solar  
8 energy systems in counties with fewer than 3,000,000  
9 inhabitants. Beginning in assessment year 2018, the fair cash  
10 value of commercial solar energy system improvements in  
11 counties with fewer than 3,000,000 inhabitants shall be  
12 determined by subtracting the allowance for physical  
13 depreciation from the trended real property cost basis.

14 (35 ILCS 200/10-730 new)

15 Sec. 10-730. Exempt properties. The provisions of this  
16 Division do not apply to commercial solar energy systems that  
17 are owned by any person or entity that is otherwise exempt from  
18 taxation under this Code.

19 (35 ILCS 200/10-735 new)

20 Sec. 10-735. Commercial solar energy systems not subject to  
21 equalization. Commercial solar energy systems assessable under  
22 this Division are not subject to equalization factors applied  
23 by the Department or any board of review, assessor, or chief

1 county assessment officer.

2 (35 ILCS 200/10-740 new)

3 Sec. 10-740. Survey for ground installations; parcel  
4 identification numbers. Notwithstanding any other provision of  
5 law, the owner of the land the ground installation commercial  
6 solar energy system is constructed upon may request a metes and  
7 bounds survey description of the area immediately surrounding  
8 the commercial solar energy system, including access routes,  
9 over which the owner of the commercial solar energy system has  
10 exclusive control. Upon such a request the owner of the ground  
11 installation commercial solar energy system shall at his or her  
12 own expense, use an Illinois registered land surveyor to  
13 prepare the survey. The owner of the ground installation  
14 commercial solar energy system shall deliver a copy of the  
15 survey to the chief county assessment officer and to the owner  
16 of the land the ground installation commercial solar energy  
17 system is constructed on. Upon receiving a copy of the survey,  
18 the chief county assessment officer shall issue a separate  
19 parcel identification number or numbers for the property  
20 containing the ground installation commercial solar energy  
21 system to be used only for the purposes of property assessment  
22 for taxation. A plat prepared under this section shall not be  
23 construed as a violation of the Plat Act.

24 (35 ILCS 200/10-745 new)

1       Sec. 10-745. Land Valuation for ground installations.  
2       Beginning in assessment year 2018, the fair cash value per acre  
3       of a parcel of land upon which a commercial solar energy system  
4       is installed on the ground shall be determined by multiplying  
5       \$10,000 by the trending factor.

6               (35 ILCS 200/10-750 new)

7       Sec. 10-750. Property assessed as farmland.  
8       Notwithstanding any other provision of law, a tract of real  
9       property assessed as farmland in accordance with Section 10-110  
10       in the assessment year prior to valuation under this Division  
11       shall return to being assessed as farmland in accordance with  
12       Section 10-110 in the year following completion of the removal  
13       of the commercial solar energy system as long as the property  
14       is returned to a farm use as defined in Section 1-60 of this  
15       Act, notwithstanding that the land was not used for farming for  
16       the 2 preceding years.

17               Section 99. Effective date. This Act takes effect upon  
18       becoming law.