**Section 285.6315 Schedule F-11: Propane, Liquefied Natural Gas, and Synthetic Natural Gas Facilities – Gas Utilities**

a) Provide information for each propane, liquefied natural gas (LNG) and synthetic natural gas (SNG) facility.

b) Information to be provided shall include:

1) Rate at which the propane/LNG inventory can be replenished during the winter months;

2) Feedstock consumption rate in gallons per hour for the plant at rated capacity;

3) Expected peak day capacity of the plant;

4) Last three dates on which the facility was required to serve load on the utility's system. Explain the situation that caused each of these three occurrences and how much load was served by the facility;

5) Date and reason for any instances where the withdrawal capacity of a facility was limited due to unforeseen circumstances, such as equipment breakdowns, within the five consecutive years immediately preceding the test year.

c) Supporting work papers shall include:

1) An explanation of how the replenishment rate will change for different levels of inventory; and

2) Basis for replenishment rates.

(Source: Amended at 38 Ill. Reg. 7598, effective March 20, 2014)