AN ACT concerning safety.

Be it enacted by the People of the State of Illinois, represented in the General Assembly:

Section 5. The Illinois Plumbing License Law is amended by changing Section 35.5 as follows:

(225 ILCS 320/35.5)

Sec. 35.5. Lead in drinking water prevention.

(a) The General Assembly finds that lead has been detected in the drinking water of schools in this State. The General Assembly also finds that infants and young children may suffer adverse health effects and developmental delays as a result of exposure to even low levels of lead. The General Assembly further finds that it is in the best interests of the people of the State to require school districts or chief school administrators, or the designee of the school district or chief school administrator, to test for lead in drinking water in school buildings and provide written notification of the test results.

The purpose of this Section is to require (i) school districts or chief school administrators, or the designees of the school districts or chief school administrators, to test for lead with the goal of providing school building occupants with an adequate supply of safe, potable water; and (ii) school

districts or chief school administrators, or the designees of the school districts or chief school administrators, to notify the parents and legal guardians of enrolled students of the sampling results from their respective school buildings.

(b) For the purposes of this Section:

"Community water system" has the meaning provided in 35 Ill. Adm. Code 611.101.

"School building" means any facility or portion thereof that was constructed on or before January 1, 2000 and may be occupied by more than 10 children or students, pre-kindergarten through grade 5, under the control of (a) a school district or (b) a public, private, charter, or nonpublic day or residential educational institution.

"Source of potable water" means the point at which non-bottled water that may be ingested by children or used for food preparation exits any tap, faucet, drinking fountain, wash basin in a classroom occupied by children or students under grade 1, or similar point of use; provided, however, that all (a) bathroom sinks and (b) wash basins used by janitorial staff are excluded from this definition.

(c) Each school district or chief school administrator, or the designee of each school district or chief school administrator, shall test each source of potable water in a school building for lead contamination as required in this subsection.

(1) Each school district or chief school

administrator, or the designee of each school district or chief school administrator, shall, at a minimum, (a) collect a first-draw 250 milliliter sample of water, (b) flush for 30 seconds, and (c) collect a second-draw 250 milliliter sample from each source of potable water located at each corresponding school building; provided, however, that to the extent that multiple sources of potable water utilize the same drain, (i) the foregoing collection protocol is required for one such source of potable water, and (ii) only a first-draw 250 milliliter sample of water is required from the remaining such sources of potable water. The water corresponding to the first-draw 250 milliliter sample from each source of potable water shall have been standing in the plumbing pipes for at least 8 hours, but not more than 18 hours, without any flushing of the source of potable water before sample collection.

(2) Each school district or chief school administrator, or the designee of each school district or chief school administrator, shall arrange to have the samples it collects pursuant to subdivision (1) of this subsection submitted to a laboratory that is certified for the analysis of lead in drinking water in accordance with accreditation requirements developed by a national laboratory accreditation body, such as the National Environmental Laboratory Accreditation Conference (NELAC) Institute (TNI). Samples submitted to laboratories

pursuant to this subdivision (2) shall be analyzed for lead using one of the test methods for lead that is described in 40 CFR 141.23(k)(1). Within 7 days after receiving a final analytical result concerning a sample collected pursuant to subdivision (1) of this subsection, the school district or chief school administrator, or a designee of the school district or chief school administrator, that collected the sample shall provide the final analytical result to the Department. ~~submit or cause to be submitted (A) the samples to an Illinois Environmental Protection Agency accredited laboratory for analysis for lead in accordance with the instructions supplied by an Illinois Environmental Protection Agency-accredited laboratory and (B) the written sampling results to the Department within 7 business days of receipt of the results.~~

(3) If any of the samples taken in the school exceed 5 parts per billion, the school district or chief school administrator, or the designee of the school district or chief school administrator, shall promptly provide an individual notification of the sampling results, via written or electronic communication, to the parents or legal guardians of all enrolled students and include the following information: the corresponding sampling location within the school building and the United States Environmental Protection Agency's website for information about lead in drinking water. If any of the samples taken

at the school are at or below 5 parts per billion, notification may be made as provided in this paragraph or by posting on the school's website.

(4) Sampling and analysis required under this Section shall be completed by the following applicable deadlines: for school buildings constructed prior to January 1, 1987, by December 31, 2017; and for school buildings constructed between January 2, 1987 and January 1, 2000, by December 31, 2018.

(5) A school district or chief school administrator, or the designee of the school district or chief school administrator, may seek a waiver of the requirements of this subsection from the Department, if (A) the school district or chief school administrator, or the designee of the school district or chief school administrator, collected at least one 250 milliliter or greater sample of water from each source of potable water that had been standing in the plumbing pipes for at least 6 hours and that was collected without flushing the source of potable water before collection, (B) a ~~an Illinois Environmental Protection Agency-accredited~~ laboratory described in subdivision (2) of this subsection analyzed the samples in accordance with a test method described in that subdivision, (C) test results were obtained prior to the effective date of this amendatory Act of the 99th General Assembly, but after January 1, 2013, and (D) test results

were submitted to the Department within 120 days of the effective date of this amendatory Act of the 99th General Assembly.

(6) The owner or operator of a community water system may agree to pay for the cost of the laboratory analysis of the samples required under this Section and may utilize the lead hazard cost recovery fee under Section 11-150.1-1 of the Illinois Municipal Code or other available funds to defray said costs.

(7) Lead sampling results obtained shall not be used for purposes of determining compliance with the Board's rules that implement the national primary drinking water regulations for lead and copper.

(d) By no later than June 30, 2019, the Department shall determine whether it is necessary and appropriate to protect public health to require schools constructed in whole or in part after January 1, 2000 to conduct testing for lead from sources of potable water, taking into account, among other relevant information, the results of testing conducted pursuant to this Section.

(e) Within 90 days of the effective date of this amendatory Act of the 99th General Assembly, the Department shall post on its website guidance on mitigation actions for lead in drinking water, and ongoing water management practices, in schools. In preparing such guidance, the Department may, in part, reference the United States Environmental Protection Agency's 3Ts for

Reducing Lead in Drinking Water in Schools.

(Source: P.A. 99-922, eff. 1-17-17.)

Section 10. The Environmental Protection Act is amended by changing Sections 12.4, 21, 22.15, 22.28, 22.29, 39.5, 55, and 55.6 as follows:

(415 ILCS 5/12.4)

Sec. 12.4. Vegetable by-product; land application; report. In addition to any other requirements of this Act, a generator of vegetable by-products utilizing land application shall prepare ~~file~~ an annual report ~~with the Agency~~ identifying the quantity of vegetable by-products transported for land application during the reporting period, the hauler or haulers utilized for the transportation, and the sites to which the vegetable by-products were transported. The report must be retained on the premises of the generator for a minimum of 5 calendar years after the end of the applicable reporting period and must, during that time, be made available to the Agency for inspection and copying during normal business hours.

(Source: P.A. 88-454.)

(415 ILCS 5/21) (from Ch. 111 1/2, par. 1021)

Sec. 21. Prohibited acts. No person shall:

(a) Cause or allow the open dumping of any waste.

(b) Abandon, dump, or deposit any waste upon the public

highways or other public property, except in a sanitary landfill approved by the Agency pursuant to regulations adopted by the Board.

(c) Abandon any vehicle in violation of the "Abandoned Vehicles Amendment to the Illinois Vehicle Code", as enacted by the 76th General Assembly.

(d) Conduct any waste-storage, waste-treatment, or waste-disposal operation:

(1) without a permit granted by the Agency or in violation of any conditions imposed by such permit, including periodic reports and full access to adequate records and the inspection of facilities, as may be necessary to assure compliance with this Act and with regulations and standards adopted thereunder; provided, however, that, except for municipal solid waste landfill units that receive waste on or after October 9, 1993, no permit shall be required for (i) any person conducting a waste-storage, waste-treatment, or waste-disposal operation for wastes generated by such person's own activities which are stored, treated, or disposed within the site where such wastes are generated, or (ii) a facility located in a county with a population over 700,000 as of January 1, 2000, operated and located in accordance with Section 22.38 of this Act, and used exclusively for the transfer, storage, or treatment of general construction or demolition debris, provided that the

facility was receiving construction or demolition debris on the effective date of this amendatory Act of the 96th General Assembly;

(2) in violation of any regulations or standards adopted by the Board under this Act; or

(3) which receives waste after August 31, 1988, does not have a permit issued by the Agency, and is (i) a landfill used exclusively for the disposal of waste generated at the site, (ii) a surface impoundment receiving special waste not listed in an NPDES permit, (iii) a waste pile in which the total volume of waste is greater than 100 cubic yards or the waste is stored for over one year, or (iv) a land treatment facility receiving special waste generated at the site; without giving notice of the operation to the Agency by January 1, 1989, or 30 days after the date on which the operation commences, whichever is later, and every 3 years thereafter. The form for such notification shall be specified by the Agency, and shall be limited to information regarding: the name and address of the location of the operation; the type of operation; the types and amounts of waste stored, treated or disposed of on an annual basis; the remaining capacity of the operation; and the remaining expected life of the operation.

Item (3) of this subsection (d) shall not apply to any person engaged in agricultural activity who is disposing of a

substance that constitutes solid waste, if the substance was acquired for use by that person on his own property, and the substance is disposed of on his own property in accordance with regulations or standards adopted by the Board.

This subsection (d) shall not apply to hazardous waste.

(e) Dispose, treat, store or abandon any waste, or transport any waste into this State for disposal, treatment, storage or abandonment, except at a site or facility which meets the requirements of this Act and of regulations and standards thereunder.

(f) Conduct any hazardous waste-storage, hazardous waste-treatment or hazardous waste-disposal operation:

(1) without a RCRA permit for the site issued by the Agency under subsection (d) of Section 39 of this Act, or in violation of any condition imposed by such permit, including periodic reports and full access to adequate records and the inspection of facilities, as may be necessary to assure compliance with this Act and with regulations and standards adopted thereunder; or

(2) in violation of any regulations or standards adopted by the Board under this Act; or

(3) in violation of any RCRA permit filing requirement established under standards adopted by the Board under this Act; or

(4) in violation of any order adopted by the Board under this Act.

Notwithstanding the above, no RCRA permit shall be required under this subsection or subsection (d) of Section 39 of this Act for any person engaged in agricultural activity who is disposing of a substance which has been identified as a hazardous waste, and which has been designated by Board regulations as being subject to this exception, if the substance was acquired for use by that person on his own property and the substance is disposed of on his own property in accordance with regulations or standards adopted by the Board.

(g) Conduct any hazardous waste-transportation operation:

(1) without registering with and obtaining a special waste hauling permit from the Agency in accordance with the regulations adopted by the Board under this Act; or

(2) in violation of any regulations or standards adopted by the Board under this Act.

(h) Conduct any hazardous waste-recycling or hazardous waste-reclamation or hazardous waste-reuse operation in violation of any regulations, standards or permit requirements adopted by the Board under this Act.

(i) Conduct any process or engage in any act which produces hazardous waste in violation of any regulations or standards adopted by the Board under subsections (a) and (c) of Section 22.4 of this Act.

(j) Conduct any special waste transportation operation in violation of any regulations, standards or permit requirements

adopted by the Board under this Act. However, sludge from a water or sewage treatment plant owned and operated by a unit of local government which (1) is subject to a sludge management plan approved by the Agency or a permit granted by the Agency, and (2) has been tested and determined not to be a hazardous waste as required by applicable State and federal laws and regulations, may be transported in this State without a special waste hauling permit, and the preparation and carrying of a manifest shall not be required for such sludge under the rules of the Pollution Control Board. The unit of local government which operates the treatment plant producing such sludge shall file an annual ~~a semiannual~~ report with the Agency identifying the volume of such sludge transported during the reporting period, the hauler of the sludge, and the disposal sites to which it was transported. This subsection (j) shall not apply to hazardous waste.

(k) Fail or refuse to pay any fee imposed under this Act.

(l) Locate a hazardous waste disposal site above an active or inactive shaft or tunneled mine or within 2 miles of an active fault in the earth's crust. In counties of population less than 225,000 no hazardous waste disposal site shall be located (1) within 1 1/2 miles of the corporate limits as defined on June 30, 1978, of any municipality without the approval of the governing body of the municipality in an official action; or (2) within 1000 feet of an existing private well or the existing source of a public water supply measured

from the boundary of the actual active permitted site and excluding existing private wells on the property of the permit applicant. The provisions of this subsection do not apply to publicly-owned sewage works or the disposal or utilization of sludge from publicly-owned sewage works.

(m) Transfer interest in any land which has been used as a hazardous waste disposal site without written notification to the Agency of the transfer and to the transferee of the conditions imposed by the Agency upon its use under subsection (g) of Section 39.

(n) Use any land which has been used as a hazardous waste disposal site except in compliance with conditions imposed by the Agency under subsection (g) of Section 39.

(o) Conduct a sanitary landfill operation which is required to have a permit under subsection (d) of this Section, in a manner which results in any of the following conditions:

(1) refuse in standing or flowing waters;

(2) leachate flows entering waters of the State;

(3) leachate flows exiting the landfill confines (as determined by the boundaries established for the landfill by a permit issued by the Agency);

(4) open burning of refuse in violation of Section 9 of this Act;

(5) uncovered refuse remaining from any previous operating day or at the conclusion of any operating day, unless authorized by permit;

(6) failure to provide final cover within time limits established by Board regulations;

(7) acceptance of wastes without necessary permits;

(8) scavenging as defined by Board regulations;

(9) deposition of refuse in any unpermitted portion of the landfill;

(10) acceptance of a special waste without a required manifest;

(11) failure to submit reports required by permits or Board regulations;

(12) failure to collect and contain litter from the site by the end of each operating day;

(13) failure to submit any cost estimate for the site or any performance bond or other security for the site as required by this Act or Board rules.

The prohibitions specified in this subsection (o) shall be enforceable by the Agency either by administrative citation under Section 31.1 of this Act or as otherwise provided by this Act. The specific prohibitions in this subsection do not limit the power of the Board to establish regulations or standards applicable to sanitary landfills.

(p) In violation of subdivision (a) of this Section, cause or allow the open dumping of any waste in a manner which results in any of the following occurrences at the dump site:

(1) litter;

(2) scavenging;

(3) open burning;

(4) deposition of waste in standing or flowing waters;

(5) proliferation of disease vectors;

(6) standing or flowing liquid discharge from the dump site;

(7) deposition of:

(i) general construction or demolition debris as defined in Section 3.160(a) of this Act; or

(ii) clean construction or demolition debris as defined in Section 3.160(b) of this Act.

The prohibitions specified in this subsection (p) shall be enforceable by the Agency either by administrative citation under Section 31.1 of this Act or as otherwise provided by this Act. The specific prohibitions in this subsection do not limit the power of the Board to establish regulations or standards applicable to open dumping.

(q) Conduct a landscape waste composting operation without an Agency permit, provided, however, that no permit shall be required for any person:

(1) conducting a landscape waste composting operation for landscape wastes generated by such person's own activities which are stored, treated, or disposed of within the site where such wastes are generated; or

(1.5) conducting a landscape waste composting operation that (i) has no more than 25 cubic yards of landscape waste, composting additives, composting

material, or end-product compost on-site at any one time and (ii) is not engaging in commercial activity; or

(2) applying landscape waste or composted landscape waste at agronomic rates; or

(2.5) operating a landscape waste composting facility at a site having 10 or more occupied non-farm residences within 1/2 mile of its boundaries, if the facility meets all of the following criteria:

(A) the composting facility is operated by the farmer on property on which the composting material is utilized, and the composting facility constitutes no more than 2% of the site's total acreage;

(A-5) any composting additives that the composting facility accepts and uses at the facility are necessary to provide proper conditions for composting and do not exceed 10% of the total composting material at the facility at any one time;

(B) the property on which the composting facility is located, and any associated property on which the compost is used, is principally and diligently devoted to the production of agricultural crops and is not owned, leased, or otherwise controlled by any waste hauler or generator of nonagricultural compost materials, and the operator of the composting facility is not an employee, partner, shareholder, or in any way connected with or controlled by any such waste hauler

or generator;

(C) all compost generated by the composting facility is applied at agronomic rates and used as mulch, fertilizer, or soil conditioner on land actually farmed by the person operating the composting facility, and the finished compost is not stored at the composting site for a period longer than 18 months prior to its application as mulch, fertilizer, or soil conditioner;

(D) no fee is charged for the acceptance of materials to be composted at the facility; and

(E) the owner or operator, by January 1, 2014 (or the January 1 following commencement of operation, whichever is later) and January 1 of each year thereafter, registers the site with the Agency, (ii) reports to the Agency on the volume of composting material received and used at the site; (iii) certifies to the Agency that the site complies with the requirements set forth in subparagraphs (A), (A-5), (B), (C), and (D) of this paragraph (2.5); and (iv) certifies to the Agency that all composting material was placed more than 200 feet from the nearest potable water supply well, was placed outside the boundary of the 10-year floodplain or on a part of the site that is floodproofed, was placed at least 1/4 mile from the nearest residence (other than a residence located on

the same property as the facility) or a lesser distance from the nearest residence (other than a residence located on the same property as the facility) if the municipality in which the facility is located has by ordinance approved a lesser distance than 1/4 mile, and was placed more than 5 feet above the water table; any ordinance approving a residential setback of less than 1/4 mile that is used to meet the requirements of this subparagraph (E) of paragraph (2.5) of this subsection must specifically reference this paragraph; or

(3) operating a landscape waste composting facility on a farm, if the facility meets all of the following criteria:

(A) the composting facility is operated by the farmer on property on which the composting material is utilized, and the composting facility constitutes no more than 2% of the property's total acreage, except that the Board may allow a higher percentage for individual sites where the owner or operator has demonstrated to the Board that the site's soil characteristics or crop needs require a higher rate;

(A-1) the composting facility accepts from other agricultural operations for composting with landscape waste no materials other than uncontaminated and source-separated (i) crop residue and other agricultural plant residue generated from the

production and harvesting of crops and other customary farm practices, including, but not limited to, stalks, leaves, seed pods, husks, bagasse, and roots and (ii) plant-derived animal bedding, such as straw or sawdust, that is free of manure and was not made from painted or treated wood;

(A-2) any composting additives that the composting facility accepts and uses at the facility are necessary to provide proper conditions for composting and do not exceed 10% of the total composting material at the facility at any one time;

(B) the property on which the composting facility is located, and any associated property on which the compost is used, is principally and diligently devoted to the production of agricultural crops and is not owned, leased or otherwise controlled by any waste hauler or generator of nonagricultural compost materials, and the operator of the composting facility is not an employee, partner, shareholder, or in any way connected with or controlled by any such waste hauler or generator;

(C) all compost generated by the composting facility is applied at agronomic rates and used as mulch, fertilizer or soil conditioner on land actually farmed by the person operating the composting facility, and the finished compost is not stored at the

composting site for a period longer than 18 months prior to its application as mulch, fertilizer, or soil conditioner;

(D) the owner or operator, by January 1 of each year, (i) registers the site with the Agency, (ii) reports to the Agency on the volume of composting material received and used at the site, (iii) certifies to the Agency that the site complies with the requirements set forth in subparagraphs (A), (A-1), (A-2), (B), and (C) of this paragraph (q)(3), and (iv) certifies to the Agency that all composting material:

(I) was placed more than 200 feet from the nearest potable water supply well;

(II) was placed outside the boundary of the 10-year floodplain or on a part of the site that is floodproofed;

(III) was placed either (aa) at least 1/4 mile from the nearest residence (other than a residence located on the same property as the facility) and there are not more than 10 occupied non-farm residences within 1/2 mile of the boundaries of the site on the date of application or (bb) a lesser distance from the nearest residence (other than a residence located on the same property as the facility) provided that the municipality or county in which the facility is located has by ordinance

approved a lesser distance than 1/4 mile and there are not more than 10 occupied non-farm residences within 1/2 mile of the boundaries of the site on the date of application; and

(IV) was placed more than 5 feet above the water table.

Any ordinance approving a residential setback of less than 1/4 mile that is used to meet the requirements of this subparagraph (D) must specifically reference this subparagraph.

For the purposes of this subsection (q), "agronomic rates" means the application of not more than 20 tons per acre per year, except that the Board may allow a higher rate for individual sites where the owner or operator has demonstrated to the Board that the site's soil characteristics or crop needs require a higher rate.

(r) Cause or allow the storage or disposal of coal combustion waste unless:

(1) such waste is stored or disposed of at a site or facility for which a permit has been obtained or is not otherwise required under subsection (d) of this Section; or

(2) such waste is stored or disposed of as a part of the design and reclamation of a site or facility which is an abandoned mine site in accordance with the Abandoned Mined Lands and Water Reclamation Act; or

(3) such waste is stored or disposed of at a site or

facility which is operating under NPDES and Subtitle D permits issued by the Agency pursuant to regulations adopted by the Board for mine-related water pollution and permits issued pursuant to the Federal Surface Mining Control and Reclamation Act of 1977 (P.L. 95-87) or the rules and regulations thereunder or any law or rule or regulation adopted by the State of Illinois pursuant thereto, and the owner or operator of the facility agrees to accept the waste; and either

(i) such waste is stored or disposed of in accordance with requirements applicable to refuse disposal under regulations adopted by the Board for mine-related water pollution and pursuant to NPDES and Subtitle D permits issued by the Agency under such regulations; or

(ii) the owner or operator of the facility demonstrates all of the following to the Agency, and the facility is operated in accordance with the demonstration as approved by the Agency: (1) the disposal area will be covered in a manner that will support continuous vegetation, (2) the facility will be adequately protected from wind and water erosion, (3) the pH will be maintained so as to prevent excessive leaching of metal ions, and (4) adequate containment or other measures will be provided to protect surface water and groundwater from

contamination at levels prohibited by this Act, the Illinois Groundwater Protection Act, or regulations adopted pursuant thereto.

Notwithstanding any other provision of this Title, the disposal of coal combustion waste pursuant to item (2) or (3) of this subdivision (r) shall be exempt from the other provisions of this Title V, and notwithstanding the provisions of Title X of this Act, the Agency is authorized to grant experimental permits which include provision for the disposal of wastes from the combustion of coal and other materials pursuant to items (2) and (3) of this subdivision (r).

(s) After April 1, 1989, offer for transportation, transport, deliver, receive or accept special waste for which a manifest is required, unless the manifest indicates that the fee required under Section 22.8 of this Act has been paid.

(t) Cause or allow a lateral expansion of a municipal solid waste landfill unit on or after October 9, 1993, without a permit modification, granted by the Agency, that authorizes the lateral expansion.

(u) Conduct any vegetable by-product treatment, storage, disposal or transportation operation in violation of any regulation, standards or permit requirements adopted by the Board under this Act. However, no permit shall be required under this Title V for the land application of vegetable by-products conducted pursuant to Agency permit issued under Title III of this Act to the generator of the vegetable

by-products. In addition, vegetable by-products may be transported in this State without a special waste hauling permit, and without the preparation and carrying of a manifest.

(v) (Blank).

(w) Conduct any generation, transportation, or recycling of construction or demolition debris, clean or general, or uncontaminated soil generated during construction, remodeling, repair, and demolition of utilities, structures, and roads that is not commingled with any waste, without the maintenance of documentation identifying the hauler, generator, place of origin of the debris or soil, the weight or volume of the debris or soil, and the location, owner, and operator of the facility where the debris or soil was transferred, disposed, recycled, or treated. This documentation must be maintained by the generator, transporter, or recycler for 3 years. This subsection (w) shall not apply to (1) a permitted pollution control facility that transfers or accepts construction or demolition debris, clean or general, or uncontaminated soil for final disposal, recycling, or treatment, (2) a public utility (as that term is defined in the Public Utilities Act) or a municipal utility, (3) the Illinois Department of Transportation, or (4) a municipality or a county highway department, with the exception of any municipality or county highway department located within a county having a population of over 3,000,000 inhabitants or located in a county that is contiguous to a county having a population of over 3,000,000

inhabitants; but it shall apply to an entity that contracts with a public utility, a municipal utility, the Illinois Department of Transportation, or a municipality or a county highway department. The terms "generation" and "recycling" as used in this subsection do not apply to clean construction or demolition debris when (i) used as fill material below grade outside of a setback zone if covered by sufficient uncontaminated soil to support vegetation within 30 days of the completion of filling or if covered by a road or structure, (ii) solely broken concrete without protruding metal bars is used for erosion control, or (iii) milled asphalt or crushed concrete is used as aggregate in construction of the shoulder of a roadway. The terms "generation" and "recycling", as used in this subsection, do not apply to uncontaminated soil that is not commingled with any waste when (i) used as fill material below grade or contoured to grade, or (ii) used at the site of generation.

(Source: P.A. 97-220, eff. 7-28-11; 98-239, eff. 8-9-13; 98-484, eff. 8-16-13; 98-756, eff. 7-16-14.)

(415 ILCS 5/22.15) (from Ch. 111 1/2, par. 1022.15)

Sec. 22.15. Solid Waste Management Fund; fees.

(a) There is hereby created within the State Treasury a special fund to be known as the "Solid Waste Management Fund", to be constituted from the fees collected by the State pursuant to this Section and from repayments of loans made from the Fund

for solid waste projects. Moneys received by the Department of Commerce and Economic Opportunity in repayment of loans made pursuant to the Illinois Solid Waste Management Act shall be deposited into the General Revenue Fund.

(b) The Agency shall assess and collect a fee in the amount set forth herein from the owner or operator of each sanitary landfill permitted or required to be permitted by the Agency to dispose of solid waste if the sanitary landfill is located off the site where such waste was produced and if such sanitary landfill is owned, controlled, and operated by a person other than the generator of such waste. The Agency shall deposit all fees collected into the Solid Waste Management Fund. If a site is contiguous to one or more landfills owned or operated by the same person, the volumes permanently disposed of by each landfill shall be combined for purposes of determining the fee under this subsection.

(1) If more than 150,000 cubic yards of non-hazardous solid waste is permanently disposed of at a site in a calendar year, the owner or operator shall either pay a fee of 95 cents per cubic yard or, alternatively, the owner or operator may weigh the quantity of the solid waste permanently disposed of with a device for which certification has been obtained under the Weights and Measures Act and pay a fee of $2.00 per ton of solid waste permanently disposed of. In no case shall the fee collected or paid by the owner or operator under this paragraph

exceed $1.55 per cubic yard or $3.27 per ton.

(2) If more than 100,000 cubic yards but not more than 150,000 cubic yards of non-hazardous waste is permanently disposed of at a site in a calendar year, the owner or operator shall pay a fee of $52,630.

(3) If more than 50,000 cubic yards but not more than 100,000 cubic yards of non-hazardous solid waste is permanently disposed of at a site in a calendar year, the owner or operator shall pay a fee of $23,790.

(4) If more than 10,000 cubic yards but not more than 50,000 cubic yards of non-hazardous solid waste is permanently disposed of at a site in a calendar year, the owner or operator shall pay a fee of $7,260.

(5) If not more than 10,000 cubic yards of non-hazardous solid waste is permanently disposed of at a site in a calendar year, the owner or operator shall pay a fee of $1050.

(c) (Blank).

(d) The Agency shall establish rules relating to the collection of the fees authorized by this Section. Such rules shall include, but not be limited to:

(1) necessary records identifying the quantities of solid waste received or disposed;

(2) the form and submission of reports to accompany the payment of fees to the Agency;

(3) the time and manner of payment of fees to the

Agency, which payments shall not be more often than quarterly; and

(4) procedures setting forth criteria establishing when an owner or operator may measure by weight or volume during any given quarter or other fee payment period.

(e) Pursuant to appropriation, all monies in the Solid Waste Management Fund shall be used by the Agency and the Department of Commerce and Economic Opportunity for the purposes set forth in this Section and in the Illinois Solid Waste Management Act, including for the costs of fee collection and administration.

(f) The Agency is authorized to enter into such agreements and to promulgate such rules as are necessary to carry out its duties under this Section and the Illinois Solid Waste Management Act.

(g) On the first day of January, April, July, and October of each year, beginning on July 1, 1996, the State Comptroller and Treasurer shall transfer $500,000 from the Solid Waste Management Fund to the Hazardous Waste Fund. Moneys transferred under this subsection (g) shall be used only for the purposes set forth in item (1) of subsection (d) of Section 22.2.

(h) The Agency is authorized to provide financial assistance to units of local government for the performance of inspecting, investigating and enforcement activities pursuant to Section 4(r) at nonhazardous solid waste disposal sites.

(i) The Agency is authorized ~~to support the operations of~~

~~an industrial materials exchange service, and~~ to conduct household waste collection and disposal programs.

(j) A unit of local government, as defined in the Local Solid Waste Disposal Act, in which a solid waste disposal facility is located may establish a fee, tax, or surcharge with regard to the permanent disposal of solid waste. All fees, taxes, and surcharges collected under this subsection shall be utilized for solid waste management purposes, including long-term monitoring and maintenance of landfills, planning, implementation, inspection, enforcement and other activities consistent with the Solid Waste Management Act and the Local Solid Waste Disposal Act, or for any other environment-related purpose, including but not limited to an environment-related public works project, but not for the construction of a new pollution control facility other than a household hazardous waste facility. However, the total fee, tax or surcharge imposed by all units of local government under this subsection (j) upon the solid waste disposal facility shall not exceed:

(1) 60¢ per cubic yard if more than 150,000 cubic yards of non-hazardous solid waste is permanently disposed of at the site in a calendar year, unless the owner or operator weighs the quantity of the solid waste received with a device for which certification has been obtained under the Weights and Measures Act, in which case the fee shall not exceed $1.27 per ton of solid waste permanently disposed of.

(2) $33,350 if more than 100,000 cubic yards, but not more than 150,000 cubic yards, of non-hazardous waste is permanently disposed of at the site in a calendar year.

(3) $15,500 if more than 50,000 cubic yards, but not more than 100,000 cubic yards, of non-hazardous solid waste is permanently disposed of at the site in a calendar year.

(4) $4,650 if more than 10,000 cubic yards, but not more than 50,000 cubic yards, of non-hazardous solid waste is permanently disposed of at the site in a calendar year.

(5) $$650 if not more than 10,000 cubic yards of non-hazardous solid waste is permanently disposed of at the site in a calendar year.

The corporate authorities of the unit of local government may use proceeds from the fee, tax, or surcharge to reimburse a highway commissioner whose road district lies wholly or partially within the corporate limits of the unit of local government for expenses incurred in the removal of nonhazardous, nonfluid municipal waste that has been dumped on public property in violation of a State law or local ordinance.

A county or Municipal Joint Action Agency that imposes a fee, tax, or surcharge under this subsection may use the proceeds thereof to reimburse a municipality that lies wholly or partially within its boundaries for expenses incurred in the removal of nonhazardous, nonfluid municipal waste that has been dumped on public property in violation of a State law or local ordinance.

If the fees are to be used to conduct a local sanitary landfill inspection or enforcement program, the unit of local government must enter into a written delegation agreement with the Agency pursuant to subsection (r) of Section 4. The unit of local government and the Agency shall enter into such a written delegation agreement within 60 days after the establishment of such fees. At least annually, the Agency shall conduct an audit of the expenditures made by units of local government from the funds granted by the Agency to the units of local government for purposes of local sanitary landfill inspection and enforcement programs, to ensure that the funds have been expended for the prescribed purposes under the grant.

The fees, taxes or surcharges collected under this subsection (j) shall be placed by the unit of local government in a separate fund, and the interest received on the moneys in the fund shall be credited to the fund. The monies in the fund may be accumulated over a period of years to be expended in accordance with this subsection.

A unit of local government, as defined in the Local Solid Waste Disposal Act, shall prepare and distribute to the Agency, in April of each year, a report that details spending plans for monies collected in accordance with this subsection. The report will at a minimum include the following:

(1) The total monies collected pursuant to this subsection.

(2) The most current balance of monies collected

pursuant to this subsection.

(3) An itemized accounting of all monies expended for the previous year pursuant to this subsection.

(4) An estimation of monies to be collected for the following 3 years pursuant to this subsection.

(5) A narrative detailing the general direction and scope of future expenditures for one, 2 and 3 years.

The exemptions granted under Sections 22.16 and 22.16a, and under subsection (k) of this Section, shall be applicable to any fee, tax or surcharge imposed under this subsection (j); except that the fee, tax or surcharge authorized to be imposed under this subsection (j) may be made applicable by a unit of local government to the permanent disposal of solid waste after December 31, 1986, under any contract lawfully executed before June 1, 1986 under which more than 150,000 cubic yards (or 50,000 tons) of solid waste is to be permanently disposed of, even though the waste is exempt from the fee imposed by the State under subsection (b) of this Section pursuant to an exemption granted under Section 22.16.

(k) In accordance with the findings and purposes of the Illinois Solid Waste Management Act, beginning January 1, 1989 the fee under subsection (b) and the fee, tax or surcharge under subsection (j) shall not apply to:

(1) Waste which is hazardous waste; or

(2) Waste which is pollution control waste; or

(3) Waste from recycling, reclamation or reuse

processes which have been approved by the Agency as being designed to remove any contaminant from wastes so as to render such wastes reusable, provided that the process renders at least 50% of the waste reusable; or

(4) Non-hazardous solid waste that is received at a sanitary landfill and composted or recycled through a process permitted by the Agency; or

(5) Any landfill which is permitted by the Agency to receive only demolition or construction debris or landscape waste.

(Source: P.A. 97-333, eff. 8-12-11.)

(415 ILCS 5/22.28) (from Ch. 111 1/2, par. 1022.28)

Sec. 22.28. White goods.

(a) No ~~Beginning July 1, 1994, no~~ person shall knowingly offer for collection or collect white goods for the purpose of disposal by landfilling unless the white good components have been removed.

(b) No ~~Beginning July 1, 1994, no~~ owner or operator of a landfill shall accept any white goods for final disposal, except that white goods may be accepted if:

(1) (blank); ~~the landfill participates in the Industrial Materials Exchange Service by communicating the availability of white goods;~~

(2) prior to final disposal, any white good components have been removed from the white goods; and

(3) ~~if white good components are removed from the white goods at the landfill,~~ a site operating plan satisfying this Act has been approved under the landfill's site operating permit and the conditions of the ~~such~~ operating plan are met.

(c) For the purposes of this Section:

(1) "White goods" shall include all discarded refrigerators, ranges, water heaters, freezers, air conditioners, humidifiers and other similar domestic and commercial large appliances.

(2) "White good components" shall include:

(i) any chlorofluorocarbon refrigerant gas;

(ii) any electrical switch containing mercury;

(iii) any device that contains or may contain PCBs in a closed system, such as a dielectric fluid for a capacitor, ballast or other component; and

(iv) any fluorescent lamp that contains mercury.

(d) The Agency is authorized to provide financial assistance to units of local government from the Solid Waste Management Fund to plan for and implement programs to collect, transport and manage white goods. Units of local government may apply jointly for financial assistance under this Section.

Applications for such financial assistance shall be submitted to the Agency and must provide a description of:

(A) the area to be served by the program;

(B) the white goods intended to be included in the

program;

(C) the methods intended to be used for collecting and receiving materials;

(D) the property, buildings, equipment and personnel included in the program;

(E) the public education systems to be used as part of the program;

(F) the safety and security systems that will be used;

(G) the intended processing methods for each white goods type;

(H) the intended destination for final material handling location; and

(I) any staging sites used to handle collected materials, the activities to be performed at such sites and the procedures for assuring removal of collected materials from such sites.

The application may be amended to reflect changes in operating procedures, destinations for collected materials, or other factors.

Financial assistance shall be awarded for a State fiscal year, and may be renewed, upon application, if the Agency approves the operation of the program.

(e) All materials collected or received under a program operated with financial assistance under this Section shall be recycled whenever possible. Treatment or disposal of collected

materials are not eligible for financial assistance unless the applicant shows and the Agency approves which materials may be treated or disposed of under various conditions.

Any revenue from the sale of materials collected under such a program shall be retained by the unit of local government and may be used only for the same purposes as the financial assistance under this Section.

(f) The Agency is authorized to adopt rules necessary or appropriate to the administration of this Section.

(g) (Blank).

(Source: P.A. 91-798, eff. 7-9-00; revised 10-6-16.)

(415 ILCS 5/22.29) (from Ch. 111 1/2, par. 1022.29)

Sec. 22.29. (a) Except as provided in subsection (c), any waste material generated by processing recyclable metals by shredding shall be managed as a special waste unless ~~(1)~~ a site operating plan has been approved by the Agency and the conditions of such operating plan are met~~; and (2) the facility participates in the Industrial Materials Exchange Service by communicating availability to process recyclable metals~~.

(b) An operating plan submitted to the Agency under this Section shall include the following concerning recyclable metals processing and components which may contaminate waste from shredding recyclable metals (such as lead acid batteries, fuel tanks, or components that contain or may contain PCB's in a closed system such as a capacitor or ballast):

(1) procedures for inspecting recyclable metals when received to assure that such components are identified;

(2) a list of equipment and removal procedures to be used to assure proper removal of such components;

(3) procedures for safe storage of such components after removal and any waste materials;

(4) procedures to assure that such components and waste materials will only be stored for a period long enough to accumulate the proper quantities for off-site transportation;

(5) identification of how such components and waste materials will be managed after removal from the site to assure proper handling and disposal;

(6) procedures for sampling and analyzing waste intended for disposal or off-site handling as a waste;

(7) a demonstration, including analytical reports, that any waste generated is not a hazardous waste and will not pose a present or potential threat to human health or the environment.

(c) Any waste generated as a result of processing recyclable metals by shredding which is determined to be hazardous waste shall be managed as a hazardous waste.

(d) The Agency is authorized to adopt rules necessary or appropriate to the administration of this Section.

(Source: P.A. 87-806; 87-895.)

(415 ILCS 5/39.5) (from Ch. 111 1/2, par. 1039.5)

Sec. 39.5. Clean Air Act Permit Program.

1. Definitions. For purposes of this Section:

"Administrative permit amendment" means a permit revision subject to subsection 13 of this Section.

"Affected source for acid deposition" means a source that includes one or more affected units under Title IV of the Clean Air Act.

"Affected States" for purposes of formal distribution of a draft CAAPP permit to other States for comments prior to issuance, means all States:

(1) Whose air quality may be affected by the source covered by the draft permit and that are contiguous to Illinois; or

(2) That are within 50 miles of the source.

"Affected unit for acid deposition" shall have the meaning given to the term "affected unit" in the regulations promulgated under Title IV of the Clean Air Act.

"Applicable Clean Air Act requirement" means all of the following as they apply to emissions units in a source (including regulations that have been promulgated or approved by USEPA pursuant to the Clean Air Act which directly impose requirements upon a source and other such federal requirements which have been adopted by the Board. These may include requirements and regulations which have future effective compliance dates. Requirements and regulations will be exempt

if USEPA determines that such requirements need not be contained in a Title V permit):

(1) Any standard or other requirement provided for in the applicable state implementation plan approved or promulgated by USEPA under Title I of the Clean Air Act that implements the relevant requirements of the Clean Air Act, including any revisions to the state Implementation Plan promulgated in 40 CFR Part 52, Subparts A and O and other subparts applicable to Illinois. For purposes of this paragraph (1) of this definition, "any standard or other requirement" means only such standards or requirements directly enforceable against an individual source under the Clean Air Act.

(2)(i) Any term or condition of any preconstruction permits issued pursuant to regulations approved or promulgated by USEPA under Title I of the Clean Air Act, including Part C or D of the Clean Air Act.

(ii) Any term or condition as required pursuant to Section 39.5 of any federally enforceable State operating permit issued pursuant to regulations approved or promulgated by USEPA under Title I of the Clean Air Act, including Part C or D of the Clean Air Act.

(3) Any standard or other requirement under Section 111 of the Clean Air Act, including Section 111(d).

(4) Any standard or other requirement under Section 112

of the Clean Air Act, including any requirement concerning accident prevention under Section 112(r)(7) of the Clean Air Act.

(5) Any standard or other requirement of the acid rain program under Title IV of the Clean Air Act or the regulations promulgated thereunder.

(6) Any requirements established pursuant to Section 504(b) or Section 114(a)(3) of the Clean Air Act.

(7) Any standard or other requirement governing solid waste incineration, under Section 129 of the Clean Air Act.

(8) Any standard or other requirement for consumer and commercial products, under Section 183(e) of the Clean Air Act.

(9) Any standard or other requirement for tank vessels, under Section 183(f) of the Clean Air Act.

(10) Any standard or other requirement of the program to control air pollution from Outer Continental Shelf sources, under Section 328 of the Clean Air Act.

(11) Any standard or other requirement of the regulations promulgated to protect stratospheric ozone under Title VI of the Clean Air Act, unless USEPA has determined that such requirements need not be contained in a Title V permit.

(12) Any national ambient air quality standard or increment or visibility requirement under Part C of Title I of the Clean Air Act, but only as it would apply to

temporary sources permitted pursuant to Section 504(e) of the Clean Air Act.

"Applicable requirement" means all applicable Clean Air Act requirements and any other standard, limitation, or other requirement contained in this Act or regulations promulgated under this Act as applicable to sources of air contaminants (including requirements that have future effective compliance dates).

"CAAPP" means the Clean Air Act Permit Program, developed pursuant to Title V of the Clean Air Act.

"CAAPP application" means an application for a CAAPP permit.

"CAAPP Permit" or "permit" (unless the context suggests otherwise) means any permit issued, renewed, amended, modified or revised pursuant to Title V of the Clean Air Act.

"CAAPP source" means any source for which the owner or operator is required to obtain a CAAPP permit pursuant to subsection 2 of this Section.

"Clean Air Act" means the Clean Air Act, as now and hereafter amended, 42 U.S.C. 7401, et seq.

"Designated representative" has the meaning given to it in Section 402(26) of the Clean Air Act and the regulations promulgated thereunder, which state that the term "designated representative" means a responsible person or official authorized by the owner or operator of a unit to represent the owner or operator in all matters pertaining to the holding,

transfer, or disposition of allowances allocated to a unit, and the submission of and compliance with permits, permit applications, and compliance plans for the unit.

"Draft CAAPP permit" means the version of a CAAPP permit for which public notice and an opportunity for public comment and hearing is offered by the Agency.

"Effective date of the CAAPP" means the date that USEPA approves Illinois' CAAPP.

"Emission unit" means any part or activity of a stationary source that emits or has the potential to emit any air pollutant. This term is not meant to alter or affect the definition of the term "unit" for purposes of Title IV of the Clean Air Act.

"Federally enforceable" means enforceable by USEPA.

"Final permit action" means the Agency's granting with conditions, refusal to grant, renewal of, or revision of a CAAPP permit, the Agency's determination of incompleteness of a submitted CAAPP application, or the Agency's failure to act on an application for a permit, permit renewal, or permit revision within the time specified in subsection 13, subsection 14, or paragraph (j) of subsection 5 of this Section.

"General permit" means a permit issued to cover numerous similar sources in accordance with subsection 11 of this Section.

"Major source" means a source for which emissions of one or more air pollutants meet the criteria for major status pursuant

to paragraph (c) of subsection 2 of this Section.

"Maximum achievable control technology" or "MACT" means the maximum degree of reductions in emissions deemed achievable under Section 112 of the Clean Air Act.

"Owner or operator" means any person who owns, leases, operates, controls, or supervises a stationary source.

"Permit modification" means a revision to a CAAPP permit that cannot be accomplished under the provisions for administrative permit amendments under subsection 13 of this Section.

"Permit revision" means a permit modification or administrative permit amendment.

"Phase II" means the period of the national acid rain program, established under Title IV of the Clean Air Act, beginning January 1, 2000, and continuing thereafter.

"Phase II acid rain permit" means the portion of a CAAPP permit issued, renewed, modified, or revised by the Agency during Phase II for an affected source for acid deposition.

"Potential to emit" means the maximum capacity of a stationary source to emit any air pollutant under its physical and operational design. Any physical or operational limitation on the capacity of a source to emit an air pollutant, including air pollution control equipment and restrictions on hours of operation or on the type or amount of material combusted, stored, or processed, shall be treated as part of its design if the limitation is enforceable by USEPA. This definition does

not alter or affect the use of this term for any other purposes under the Clean Air Act, or the term "capacity factor" as used in Title IV of the Clean Air Act or the regulations promulgated thereunder.

"Preconstruction Permit" or "Construction Permit" means a permit which is to be obtained prior to commencing or beginning actual construction or modification of a source or emissions unit.

"Proposed CAAPP permit" means the version of a CAAPP permit that the Agency proposes to issue and forwards to USEPA for review in compliance with applicable requirements of the Act and regulations promulgated thereunder.

"Regulated air pollutant" means the following:

(1) Nitrogen oxides (NOx) or any volatile organic compound.

(2) Any pollutant for which a national ambient air quality standard has been promulgated.

(3) Any pollutant that is subject to any standard promulgated under Section 111 of the Clean Air Act.

(4) Any Class I or II substance subject to a standard promulgated under or established by Title VI of the Clean Air Act.

(5) Any pollutant subject to a standard promulgated under Section 112 or other requirements established under Section 112 of the Clean Air Act, including Sections 112(g), (j) and (r).

(i) Any pollutant subject to requirements under Section 112(j) of the Clean Air Act. Any pollutant listed under Section 112(b) for which the subject source would be major shall be considered to be regulated 18 months after the date on which USEPA was required to promulgate an applicable standard pursuant to Section 112(e) of the Clean Air Act, if USEPA fails to promulgate such standard.

(ii) Any pollutant for which the requirements of Section 112(g)(2) of the Clean Air Act have been met, but only with respect to the individual source subject to Section 112(g)(2) requirement.

(6) Greenhouse gases.

"Renewal" means the process by which a permit is reissued at the end of its term.

"Responsible official" means one of the following:

(1) For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either (i) the facilities employ more than 250 persons or have gross annual sales or

expenditures exceeding $25 million (in second quarter 1980 dollars), or (ii) the delegation of authority to such representative is approved in advance by the Agency.

(2) For a partnership or sole proprietorship: a general partner or the proprietor, respectively, or in the case of a partnership in which all of the partners are corporations, a duly authorized representative of the partnership if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either (i) the facilities employ more than 250 persons or have gross annual sales or expenditures exceeding $25 million (in second quarter 1980 dollars), or (ii) the delegation of authority to such representative is approved in advance by the Agency.

(3) For a municipality, State, Federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of USEPA).

(4) For affected sources for acid deposition:

(i) The designated representative shall be the "responsible official" in so far as actions, standards, requirements, or prohibitions under Title

IV of the Clean Air Act or the regulations promulgated thereunder are concerned.

(ii) The designated representative may also be the "responsible official" for any other purposes with respect to air pollution control.

"Section 502(b)(10) changes" means changes that contravene express permit terms. "Section 502(b)(10) changes" do not include changes that would violate applicable requirements or contravene federally enforceable permit terms or conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.

"Solid waste incineration unit" means a distinct operating unit of any facility which combusts any solid waste material from commercial or industrial establishments or the general public (including single and multiple residences, hotels, and motels). The term does not include incinerators or other units required to have a permit under Section 3005 of the Solid Waste Disposal Act. The term also does not include (A) materials recovery facilities (including primary or secondary smelters) which combust waste for the primary purpose of recovering metals, (B) qualifying small power production facilities, as defined in Section 3(17)(C) of the Federal Power Act (16 U.S.C. 769(17)(C)), or qualifying cogeneration facilities, as defined in Section 3(18)(B) of the Federal Power Act (16 U.S.C. 796(18)(B)), which burn homogeneous waste (such as units which burn tires or used oil, but not including refuse-derived fuel)

for the production of electric energy or in the case of qualifying cogeneration facilities which burn homogeneous waste for the production of electric energy and steam or forms of useful energy (such as heat) which are used for industrial, commercial, heating or cooling purposes, or (C) air curtain incinerators provided that such incinerators only burn wood wastes, yard waste and clean lumber and that such air curtain incinerators comply with opacity limitations to be established by the USEPA by rule.

"Source" means any stationary source (or any group of stationary sources) that is located on one or more contiguous or adjacent properties that are under common control of the same person (or persons under common control) and that belongs to a single major industrial grouping. For the purposes of defining "source," a stationary source or group of stationary sources shall be considered part of a single major industrial grouping if all of the pollutant emitting activities at such source or group of sources located on contiguous or adjacent properties and under common control belong to the same Major Group (i.e., all have the same two-digit code) as described in the Standard Industrial Classification Manual, 1987, or such pollutant emitting activities at a stationary source (or group of stationary sources) located on contiguous or adjacent properties and under common control constitute a support facility. The determination as to whether any group of stationary sources is located on contiguous or adjacent

properties, and/or is under common control, and/or whether the pollutant emitting activities at such group of stationary sources constitute a support facility shall be made on a case by case basis.

"Stationary source" means any building, structure, facility, or installation that emits or may emit any regulated air pollutant or any pollutant listed under Section 112(b) of the Clean Air Act, except those emissions resulting directly from an internal combustion engine for transportation purposes or from a nonroad engine or nonroad vehicle as defined in Section 216 of the Clean Air Act.

"Subject to regulation" has the meaning given to it in 40 CFR 70.2, as now or hereafter amended.

"Support facility" means any stationary source (or group of stationary sources) that conveys, stores, or otherwise assists to a significant extent in the production of a principal product at another stationary source (or group of stationary sources). A support facility shall be considered to be part of the same source as the stationary source (or group of stationary sources) that it supports regardless of the 2-digit Standard Industrial Classification code for the support facility.

"USEPA" means the Administrator of the United States Environmental Protection Agency (USEPA) or a person designated by the Administrator.

1.1. Exclusion From the CAAPP.

a. An owner or operator of a source which determines that the source could be excluded from the CAAPP may seek such exclusion prior to the date that the CAAPP application for the source is due but in no case later than 9 months after the effective date of the CAAPP through the imposition of federally enforceable conditions limiting the "potential to emit" of the source to a level below the major source threshold for that source as described in paragraph (c) of subsection 2 of this Section, within a State operating permit issued pursuant to subsection (a) of Section 39 of this Act. After such date, an exclusion from the CAAPP may be sought under paragraph (c) of subsection 3 of this Section.

b. An owner or operator of a source seeking exclusion from the CAAPP pursuant to paragraph (a) of this subsection must submit a permit application consistent with the existing State permit program which specifically requests such exclusion through the imposition of such federally enforceable conditions.

c. Upon such request, if the Agency determines that the owner or operator of a source has met the requirements for exclusion pursuant to paragraph (a) of this subsection and other applicable requirements for permit issuance under subsection (a) of Section 39 of this Act, the Agency shall issue a State operating permit for such source under

subsection (a) of Section 39 of this Act, as amended, and regulations promulgated thereunder with federally enforceable conditions limiting the "potential to emit" of the source to a level below the major source threshold for that source as described in paragraph (c) of subsection 2 of this Section.

d. The Agency shall provide an owner or operator of a source which may be excluded from the CAAPP pursuant to this subsection with reasonable notice that the owner or operator may seek such exclusion.

e. The Agency shall provide such sources with the necessary permit application forms.

2. Applicability.

a. Sources subject to this Section shall include:

i. Any major source as defined in paragraph (c) of this subsection.

ii. Any source subject to a standard or other requirements promulgated under Section 111 (New Source Performance Standards) or Section 112 (Hazardous Air Pollutants) of the Clean Air Act, except that a source is not required to obtain a permit solely because it is subject to regulations or requirements under Section 112(r) of the Clean Air Act.

iii. Any affected source for acid deposition, as defined in subsection 1 of this Section.

iv. Any other source subject to this Section under the Clean Air Act or regulations promulgated thereunder, or applicable Board regulations.

b. Sources exempted from this Section shall include:

i. All sources listed in paragraph (a) of this subsection that are not major sources, affected sources for acid deposition or solid waste incineration units required to obtain a permit pursuant to Section 129(e) of the Clean Air Act, until the source is required to obtain a CAAPP permit pursuant to the Clean Air Act or regulations promulgated thereunder.

ii. Nonmajor sources subject to a standard or other requirements subsequently promulgated by USEPA under Section 111 or 112 of the Clean Air Act that are determined by USEPA to be exempt at the time a new standard is promulgated.

iii. All sources and source categories that would be required to obtain a permit solely because they are subject to Part 60, Subpart AAA - Standards of Performance for New Residential Wood Heaters (40 CFR Part 60).

iv. All sources and source categories that would be required to obtain a permit solely because they are subject to Part 61, Subpart M - National Emission Standard for Hazardous Air Pollutants for Asbestos,

Section 61.145 (40 CFR Part 61).

v. Any other source categories exempted by USEPA regulations pursuant to Section 502(a) of the Clean Air Act.

vi. Major sources of greenhouse gas emissions required to obtain a CAAPP permit under this Section if any of the following occurs:

(A) enactment of federal legislation depriving the Administrator of the USEPA of authority to regulate greenhouse gases under the Clean Air Act;

(B) the issuance of any opinion, ruling, judgment, order, or decree by a federal court depriving the Administrator of the USEPA of authority to regulate greenhouse gases under the Clean Air Act; or

(C) action by the President of the United States or the President's authorized agent, including the Administrator of the USEPA, to repeal or withdraw the Greenhouse Gas Tailoring Rule (75 Fed. Reg. 31514, June 3, 2010).

If any event listed in this subparagraph (vi) occurs, CAAPP permits issued after such event shall not impose permit terms or conditions addressing greenhouse gases during the effectiveness of any event listed in subparagraph (vi). If any event listed in this subparagraph (vi) occurs, any owner or operator

with a CAAPP permit that includes terms or conditions addressing greenhouse gases may elect to submit an application to the Agency to address a revision or repeal of such terms or conditions. If any owner or operator submits such an application, the Agency shall expeditiously process the permit application in accordance with applicable laws and regulations. Nothing in this subparagraph (vi) shall relieve an owner or operator of a source from the requirement to obtain a CAAPP permit for its emissions of regulated air pollutants other than greenhouse gases, as required by this Section.

c. For purposes of this Section the term "major source" means any source that is:

i. A major source under Section 112 of the Clean Air Act, which is defined as:

A. For pollutants other than radionuclides, any stationary source or group of stationary sources located within a contiguous area and under common control that emits or has the potential to emit, in the aggregate, 10 tons per year (tpy) or more of any hazardous air pollutant which has been listed pursuant to Section 112(b) of the Clean Air Act, 25 tpy or more of any combination of such hazardous air pollutants, or such lesser quantity as USEPA may establish by rule. Notwithstanding

the preceding sentence, emissions from any oil or gas exploration or production well (with its associated equipment) and emissions from any pipeline compressor or pump station shall not be aggregated with emissions from other similar units, whether or not such units are in a contiguous area or under common control, to determine whether such stations are major sources.

B. For radionuclides, "major source" shall have the meaning specified by the USEPA by rule.

ii. A major stationary source of air pollutants, as defined in Section 302 of the Clean Air Act, that directly emits or has the potential to emit, 100 tpy or more of any air pollutant subject to regulation (including any major source of fugitive emissions of any such pollutant, as determined by rule by USEPA). For purposes of this subsection, "fugitive emissions" means those emissions which could not reasonably pass through a stack, chimney, vent, or other functionally-equivalent opening. The fugitive emissions of a stationary source shall not be considered in determining whether it is a major stationary source for the purposes of Section 302(j) of the Clean Air Act, unless the source belongs to one of the following categories of stationary source:

A. Coal cleaning plants (with thermal dryers).

B. Kraft pulp mills.

C. Portland cement plants.

D. Primary zinc smelters.

E. Iron and steel mills.

F. Primary aluminum ore reduction plants.

G. Primary copper smelters.

H. Municipal incinerators capable of charging more than 250 tons of refuse per day.

I. Hydrofluoric, sulfuric, or nitric acid plants.

J. Petroleum refineries.

K. Lime plants.

L. Phosphate rock processing plants.

M. Coke oven batteries.

N. Sulfur recovery plants.

O. Carbon black plants (furnace process).

P. Primary lead smelters.

Q. Fuel conversion plants.

R. Sintering plants.

S. Secondary metal production plants.

T. Chemical process plants.

U. Fossil-fuel boilers (or combination thereof) totaling more than 250 million British thermal units per hour heat input.

V. Petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels.

W. Taconite ore processing plants.

X. Glass fiber processing plants.

Y. Charcoal production plants.

Z. Fossil fuel-fired steam electric plants of more than 250 million British thermal units per hour heat input.

AA. All other stationary source categories, which as of August 7, 1980 are being regulated by a standard promulgated under Section 111 or 112 of the Clean Air Act.

BB. Any other stationary source category designated by USEPA by rule.

iii. A major stationary source as defined in part D of Title I of the Clean Air Act including:

A. For ozone nonattainment areas, sources with the potential to emit 100 tons or more per year of volatile organic compounds or oxides of nitrogen in areas classified as "marginal" or "moderate", 50 tons or more per year in areas classified as "serious", 25 tons or more per year in areas classified as "severe", and 10 tons or more per year in areas classified as "extreme"; except that the references in this clause to 100, 50, 25, and 10 tons per year of nitrogen oxides shall not apply with respect to any source for which USEPA has made a finding, under Section 182(f)(1) or (2) of the

Clean Air Act, that requirements otherwise applicable to such source under Section 182(f) of the Clean Air Act do not apply. Such sources shall remain subject to the major source criteria of subparagraph (ii) of paragraph (c) of this subsection.

B. For ozone transport regions established pursuant to Section 184 of the Clean Air Act, sources with the potential to emit 50 tons or more per year of volatile organic compounds (VOCs).

C. For carbon monoxide nonattainment areas (1) that are classified as "serious", and (2) in which stationary sources contribute significantly to carbon monoxide levels as determined under rules issued by USEPA, sources with the potential to emit 50 tons or more per year of carbon monoxide.

D. For particulate matter (PM-10) nonattainment areas classified as "serious", sources with the potential to emit 70 tons or more per year of PM-10.

3. Agency Authority To Issue CAAPP Permits and Federally Enforceable State Operating Permits.

a. The Agency shall issue CAAPP permits under this Section consistent with the Clean Air Act and regulations promulgated thereunder and this Act and regulations

promulgated thereunder.

b. The Agency shall issue CAAPP permits for fixed terms of 5 years, except CAAPP permits issued for solid waste incineration units combusting municipal waste which shall be issued for fixed terms of 12 years and except CAAPP permits for affected sources for acid deposition which shall be issued for initial terms to expire on December 31, 1999, and for fixed terms of 5 years thereafter.

c. The Agency shall have the authority to issue a State operating permit for a source under subsection (a) of Section 39 of this Act, as amended, and regulations promulgated thereunder, which includes federally enforceable conditions limiting the "potential to emit" of the source to a level below the major source threshold for that source as described in paragraph (c) of subsection 2 of this Section, thereby excluding the source from the CAAPP, when requested by the applicant pursuant to paragraph (u) of subsection 5 of this Section. The public notice requirements of this Section applicable to CAAPP permits shall also apply to the initial issuance of permits under this paragraph.

d. For purposes of this Act, a permit issued by USEPA under Section 505 of the Clean Air Act, as now and hereafter amended, shall be deemed to be a permit issued by the Agency pursuant to Section 39.5 of this Act.

4. Transition.

a. An owner or operator of a CAAPP source shall not be required to renew an existing State operating permit for any emission unit at such CAAPP source once a CAAPP application timely submitted prior to expiration of the State operating permit has been deemed complete. For purposes other than permit renewal, the obligation upon the owner or operator of a CAAPP source to obtain a State operating permit is not removed upon submittal of the complete CAAPP permit application. An owner or operator of a CAAPP source seeking to make a modification to a source prior to the issuance of its CAAPP permit shall be required to obtain a construction permit, operating permit, or both as required for such modification in accordance with the State permit program under subsection (a) of Section 39 of this Act, as amended, and regulations promulgated thereunder. The application for such construction permit, operating permit, or both shall be considered an amendment to the CAAPP application submitted for such source.

b. An owner or operator of a CAAPP source shall continue to operate in accordance with the terms and conditions of its applicable State operating permit notwithstanding the expiration of the State operating permit until the source's CAAPP permit has been issued.

c. An owner or operator of a CAAPP source shall submit its initial CAAPP application to the Agency no later than

12 months after the effective date of the CAAPP. The Agency may request submittal of initial CAAPP applications during this 12-month period according to a schedule set forth within Agency procedures, however, in no event shall the Agency require such submittal earlier than 3 months after such effective date of the CAAPP. An owner or operator may voluntarily submit its initial CAAPP application prior to the date required within this paragraph or applicable procedures, if any, subsequent to the date the Agency submits the CAAPP to USEPA for approval.

d. The Agency shall act on initial CAAPP applications in accordance with paragraph (j) of subsection 5 of this Section.

e. For purposes of this Section, the term "initial CAAPP application" shall mean the first CAAPP application submitted for a source existing as of the effective date of the CAAPP.

f. The Agency shall provide owners or operators of CAAPP sources with at least 3 months advance notice of the date on which their applications are required to be submitted. In determining which sources shall be subject to early submittal, the Agency shall include among its considerations the complexity of the permit application, and the burden that such early submittal will have on the source.

g. The CAAPP permit shall upon becoming effective

supersede the State operating permit.

h. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary, to implement this subsection.

5. Applications and Completeness.

a. An owner or operator of a CAAPP source shall submit its complete CAAPP application consistent with the Act and applicable regulations.

b. An owner or operator of a CAAPP source shall submit a single complete CAAPP application covering all emission units at that source.

c. To be deemed complete, a CAAPP application must provide all information, as requested in Agency application forms, sufficient to evaluate the subject source and its application and to determine all applicable requirements, pursuant to the Clean Air Act, and regulations thereunder, this Act and regulations thereunder. Such Agency application forms shall be finalized and made available prior to the date on which any CAAPP application is required.

d. An owner or operator of a CAAPP source shall submit, as part of its complete CAAPP application, a compliance plan, including a schedule of compliance, describing how each emission unit will comply with all applicable

requirements. Any such schedule of compliance shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based.

e. Each submitted CAAPP application shall be certified for truth, accuracy, and completeness by a responsible official in accordance with applicable regulations.

f. The Agency shall provide notice to a CAAPP applicant as to whether a submitted CAAPP application is complete. Unless the Agency notifies the applicant of incompleteness, within 60 days after receipt of the CAAPP application, the application shall be deemed complete. The Agency may request additional information as needed to make the completeness determination. The Agency may to the extent practicable provide the applicant with a reasonable opportunity to correct deficiencies prior to a final determination of completeness.

g. If after the determination of completeness the Agency finds that additional information is necessary to evaluate or take final action on the CAAPP application, the Agency may request in writing such information from the source with a reasonable deadline for response.

h. If the owner or operator of a CAAPP source submits a timely and complete CAAPP application, the source's failure to have a CAAPP permit shall not be a violation of this Section until the Agency takes final action on the submitted CAAPP application, provided, however, where the

applicant fails to submit the requested information under paragraph (g) of this subsection 5 within the time frame specified by the Agency, this protection shall cease to apply.

i. Any applicant who fails to submit any relevant facts necessary to evaluate the subject source and its CAAPP application or who has submitted incorrect information in a CAAPP application shall, upon becoming aware of such failure or incorrect submittal, submit supplementary facts or correct information to the Agency. In addition, an applicant shall provide to the Agency additional information as necessary to address any requirements which become applicable to the source subsequent to the date the applicant submitted its complete CAAPP application but prior to release of the draft CAAPP permit.

j. The Agency shall issue or deny the CAAPP permit within 18 months after the date of receipt of the complete CAAPP application, with the following exceptions: (i) permits for affected sources for acid deposition shall be issued or denied within 6 months after receipt of a complete application in accordance with subsection 17 of this Section; (ii) the Agency shall act on initial CAAPP applications within 24 months after the date of receipt of the complete CAAPP application; (iii) the Agency shall act on complete applications containing early reduction demonstrations under Section 112(i)(5) of the Clean Air Act

within 9 months of receipt of the complete CAAPP application.

Where the Agency does not take final action on the permit within the required time period, the permit shall not be deemed issued; rather, the failure to act shall be treated as a final permit action for purposes of judicial review pursuant to Sections 40.2 and 41 of this Act.

k. The submittal of a complete CAAPP application shall not affect the requirement that any source have a preconstruction permit under Title I of the Clean Air Act.

l. Unless a timely and complete renewal application has been submitted consistent with this subsection, a CAAPP source operating upon the expiration of its CAAPP permit shall be deemed to be operating without a CAAPP permit. Such operation is prohibited under this Act.

m. Permits being renewed shall be subject to the same procedural requirements, including those for public participation and federal review and objection, that apply to original permit issuance.

n. For purposes of permit renewal, a timely application is one that is submitted no less than 9 months prior to the date of permit expiration.

o. The terms and conditions of a CAAPP permit shall remain in effect until the issuance of a CAAPP renewal permit provided a timely and complete CAAPP application has been submitted.

p. The owner or operator of a CAAPP source seeking a permit shield pursuant to paragraph (j) of subsection 7 of this Section shall request such permit shield in the CAAPP application regarding that source.

q. The Agency shall make available to the public all documents submitted by the applicant to the Agency, including each CAAPP application, compliance plan (including the schedule of compliance), and emissions or compliance monitoring report, with the exception of information entitled to confidential treatment pursuant to Section 7 of this Act.

r. The Agency shall use the standardized forms required under Title IV of the Clean Air Act and regulations promulgated thereunder for affected sources for acid deposition.

s. An owner or operator of a CAAPP source may include within its CAAPP application a request for permission to operate during a startup, malfunction, or breakdown consistent with applicable Board regulations.

t. An owner or operator of a CAAPP source, in order to utilize the operational flexibility provided under paragraph (l) of subsection 7 of this Section, must request such use and provide the necessary information within its CAAPP application.

u. An owner or operator of a CAAPP source which seeks exclusion from the CAAPP through the imposition of

federally enforceable conditions, pursuant to paragraph (c) of subsection 3 of this Section, must request such exclusion within a CAAPP application submitted consistent with this subsection on or after the date that the CAAPP application for the source is due. Prior to such date, but in no case later than 9 months after the effective date of the CAAPP, such owner or operator may request the imposition of federally enforceable conditions pursuant to paragraph (b) of subsection 1.1 of this Section.

v. CAAPP applications shall contain accurate information on allowable emissions to implement the fee provisions of subsection 18 of this Section.

w. An owner or operator of a CAAPP source shall submit within its CAAPP application emissions information regarding all regulated air pollutants emitted at that source consistent with applicable Agency procedures. Emissions information regarding insignificant activities or emission levels, as determined by the Agency pursuant to Board regulations, may be submitted as a list within the CAAPP application. The Agency shall propose regulations to the Board defining insignificant activities or emission levels, consistent with federal regulations, if any, no later than 18 months after the effective date of this amendatory Act of 1992, consistent with Section 112(n)(1) of the Clean Air Act. The Board shall adopt final regulations defining insignificant activities or emission

levels no later than 9 months after the date of the Agency's proposal.

x. The owner or operator of a new CAAPP source shall submit its complete CAAPP application consistent with this subsection within 12 months after commencing operation of such source. The owner or operator of an existing source that has been excluded from the provisions of this Section under subsection 1.1 or paragraph (c) of subsection 3 of this Section and that becomes subject to the CAAPP solely due to a change in operation at the source shall submit its complete CAAPP application consistent with this subsection at least 180 days before commencing operation in accordance with the change in operation.

y. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary to implement this subsection.

6. Prohibitions.

a. It shall be unlawful for any person to violate any terms or conditions of a permit issued under this Section, to operate any CAAPP source except in compliance with a permit issued by the Agency under this Section or to violate any other applicable requirements. All terms and conditions of a permit issued under this Section are enforceable by USEPA and citizens under the Clean Air Act,

except those, if any, that are specifically designated as not being federally enforceable in the permit pursuant to paragraph (m) of subsection 7 of this Section.

b. After the applicable CAAPP permit or renewal application submittal date, as specified in subsection 5 of this Section, no person shall operate a CAAPP source without a CAAPP permit unless the complete CAAPP permit or renewal application for such source has been timely submitted to the Agency.

c. No owner or operator of a CAAPP source shall cause or threaten or allow the continued operation of an emission source during malfunction or breakdown of the emission source or related air pollution control equipment if such operation would cause a violation of the standards or limitations applicable to the source, unless the CAAPP permit granted to the source provides for such operation consistent with this Act and applicable Board regulations.

7. Permit Content.

a. All CAAPP permits shall contain emission limitations and standards and other enforceable terms and conditions, including but not limited to operational requirements, and schedules for achieving compliance at the earliest reasonable date, which are or will be required to accomplish the purposes and provisions of this Act and to assure compliance with all applicable requirements.

b. The Agency shall include among such conditions applicable monitoring, reporting, record keeping and compliance certification requirements, as authorized by paragraphs (d), (e), and (f) of this subsection, that the Agency deems necessary to assure compliance with the Clean Air Act, the regulations promulgated thereunder, this Act, and applicable Board regulations. When monitoring, reporting, record keeping, and compliance certification requirements are specified within the Clean Air Act, regulations promulgated thereunder, this Act, or applicable regulations, such requirements shall be included within the CAAPP permit. The Board shall have authority to promulgate additional regulations where necessary to accomplish the purposes of the Clean Air Act, this Act, and regulations promulgated thereunder.

c. The Agency shall assure, within such conditions, the use of terms, test methods, units, averaging periods, and other statistical conventions consistent with the applicable emission limitations, standards, and other requirements contained in the permit.

d. To meet the requirements of this subsection with respect to monitoring, the permit shall:

i. Incorporate and identify all applicable emissions monitoring and analysis procedures or test methods required under the Clean Air Act, regulations promulgated thereunder, this Act, and applicable Board

regulations, including any procedures and methods promulgated by USEPA pursuant to Section 504(b) or Section 114 (a)(3) of the Clean Air Act.

ii. Where the applicable requirement does not require periodic testing or instrumental or noninstrumental monitoring (which may consist of recordkeeping designed to serve as monitoring), require periodic monitoring sufficient to yield reliable data from the relevant time period that is representative of the source's compliance with the permit, as reported pursuant to paragraph (f) of this subsection. The Agency may determine that recordkeeping requirements are sufficient to meet the requirements of this subparagraph.

iii. As necessary, specify requirements concerning the use, maintenance, and when appropriate, installation of monitoring equipment or methods.

e. To meet the requirements of this subsection with respect to record keeping, the permit shall incorporate and identify all applicable recordkeeping requirements and require, where applicable, the following:

i. Records of required monitoring information that include the following:

A. The date, place and time of sampling or measurements.

B. The date(s) analyses were performed.

C. The company or entity that performed the analyses.

D. The analytical techniques or methods used.

E. The results of such analyses.

F. The operating conditions as existing at the time of sampling or measurement.

ii. Retention of records of all monitoring data and support information for a period of at least 5 years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records, original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

f. To meet the requirements of this subsection with respect to reporting, the permit shall incorporate and identify all applicable reporting requirements and require the following:

i. Submittal of reports of any required monitoring every 6 months. More frequent submittals may be requested by the Agency if such submittals are necessary to assure compliance with this Act or regulations promulgated by the Board thereunder. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official

consistent with subsection 5 of this Section.

ii. Prompt reporting of deviations from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken.

g. Each CAAPP permit issued under subsection 10 of this Section shall include a condition prohibiting emissions exceeding any allowances that the source lawfully holds under Title IV of the Clean Air Act or the regulations promulgated thereunder, consistent with subsection 17 of this Section and applicable regulations, if any.

h. All CAAPP permits shall state that, where another applicable requirement of the Clean Air Act is more stringent than any applicable requirement of regulations promulgated under Title IV of the Clean Air Act, both provisions shall be incorporated into the permit and shall be State and federally enforceable.

i. Each CAAPP permit issued under subsection 10 of this Section shall include a severability clause to ensure the continued validity of the various permit requirements in the event of a challenge to any portions of the permit.

j. The following shall apply with respect to owners or operators requesting a permit shield:

i. The Agency shall include in a CAAPP permit, when requested by an applicant pursuant to paragraph (p) of

subsection 5 of this Section, a provision stating that compliance with the conditions of the permit shall be deemed compliance with applicable requirements which are applicable as of the date of release of the proposed permit, provided that:

A. The applicable requirement is specifically identified within the permit; or

B. The Agency in acting on the CAAPP application or revision determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes that determination or a concise summary thereof.

ii. The permit shall identify the requirements for which the source is shielded. The shield shall not extend to applicable requirements which are promulgated after the date of release of the proposed permit unless the permit has been modified to reflect such new requirements.

iii. A CAAPP permit which does not expressly indicate the existence of a permit shield shall not provide such a shield.

iv. Nothing in this paragraph or in a CAAPP permit shall alter or affect the following:

A. The provisions of Section 303 (emergency powers) of the Clean Air Act, including USEPA's authority under that section.

B. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance.

C. The applicable requirements of the acid rain program consistent with Section 408(a) of the Clean Air Act.

D. The ability of USEPA to obtain information from a source pursuant to Section 114 (inspections, monitoring, and entry) of the Clean Air Act.

k. Each CAAPP permit shall include an emergency provision providing an affirmative defense of emergency to an action brought for noncompliance with technology-based emission limitations under a CAAPP permit if the following conditions are met through properly signed, contemporaneous operating logs, or other relevant evidence:

i. An emergency occurred and the permittee can identify the cause(s) of the emergency.

ii. The permitted facility was at the time being properly operated.

iii. The permittee submitted notice of the emergency to the Agency within 2 working days after the time when emission limitations were exceeded due to the emergency. This notice must contain a detailed

description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

iv. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission limitations, standards, or requirements in the permit.

For purposes of this subsection, "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, such as an act of God, that requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operation error.

In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof. This provision is in addition to any emergency or upset provision contained in any applicable requirement. This provision does not relieve a permittee of any reporting obligations under existing federal or state laws or regulations.

l. The Agency shall include in each permit issued under subsection 10 of this Section:

i. Terms and conditions for reasonably anticipated operating scenarios identified by the source in its application. The permit terms and conditions for each such operating scenario shall meet all applicable requirements and the requirements of this Section.

A. Under this subparagraph, the source must record in a log at the permitted facility a record of the scenario under which it is operating contemporaneously with making a change from one operating scenario to another.

B. The permit shield described in paragraph (j) of subsection 7 of this Section shall extend to all terms and conditions under each such operating scenario.

ii. Where requested by an applicant, all terms and conditions allowing for trading of emissions increases and decreases between different emission units at the CAAPP source, to the extent that the applicable requirements provide for trading of such emissions increases and decreases without a case-by-case approval of each emissions trade. Such terms and conditions:

A. Shall include all terms required under this subsection to determine compliance;

B. Must meet all applicable requirements;

C. Shall extend the permit shield described in

paragraph (j) of subsection 7 of this Section to all terms and conditions that allow such increases and decreases in emissions.

m. The Agency shall specifically designate as not being federally enforceable under the Clean Air Act any terms and conditions included in the permit that are not specifically required under the Clean Air Act or federal regulations promulgated thereunder. Terms or conditions so designated shall be subject to all applicable state requirements, except the requirements of subsection 7 (other than this paragraph, paragraph q of subsection 7, subsections 8 through 11, and subsections 13 through 16 of this Section. The Agency shall, however, include such terms and conditions in the CAAPP permit issued to the source.

n. Each CAAPP permit issued under subsection 10 of this Section shall specify and reference the origin of and authority for each term or condition, and identify any difference in form as compared to the applicable requirement upon which the term or condition is based.

o. Each CAAPP permit issued under subsection 10 of this Section shall include provisions stating the following:

i. Duty to comply. The permittee must comply with all terms and conditions of the CAAPP permit. Any permit noncompliance constitutes a violation of the Clean Air Act and the Act, and is grounds for any or all of the following: enforcement action; permit

termination, revocation and reissuance, or modification; or denial of a permit renewal application.

ii. Need to halt or reduce activity not a defense. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

iii. Permit actions. The permit may be modified, revoked, reopened, and reissued, or terminated for cause in accordance with the applicable subsections of Section 39.5 of this Act. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

iv. Property rights. The permit does not convey any property rights of any sort, or any exclusive privilege.

v. Duty to provide information. The permittee shall furnish to the Agency within a reasonable time specified by the Agency any information that the Agency may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with

the permit. Upon request, the permittee shall also furnish to the Agency copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to USEPA along with a claim of confidentiality.

vi. Duty to pay fees. The permittee must pay fees to the Agency consistent with the fee schedule approved pursuant to subsection 18 of this Section, and submit any information relevant thereto.

vii. Emissions trading. No permit revision shall be required for increases in emissions allowed under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit and that are authorized by the applicable requirement.

p. Each CAAPP permit issued under subsection 10 of this Section shall contain the following elements with respect to compliance:

i. Compliance certification, testing, monitoring, reporting, and record keeping requirements sufficient to assure compliance with the terms and conditions of the permit. Any document (including reports) required by a CAAPP permit shall contain a certification by a responsible official that meets the requirements of

subsection 5 of this Section and applicable regulations.

ii. Inspection and entry requirements that necessitate that, upon presentation of credentials and other documents as may be required by law and in accordance with constitutional limitations, the permittee shall allow the Agency, or an authorized representative to perform the following:

A. Enter upon the permittee's premises where a CAAPP source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit.

B. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit.

C. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit.

D. Sample or monitor any substances or parameters at any location:

1. As authorized by the Clean Air Act, at reasonable times, for the purposes of assuring compliance with the CAAPP permit or applicable requirements; or

2. As otherwise authorized by this Act.

iii. A schedule of compliance consistent with subsection 5 of this Section and applicable regulations.

iv. Progress reports consistent with an applicable schedule of compliance pursuant to paragraph (d) of subsection 5 of this Section and applicable regulations to be submitted semiannually, or more frequently if the Agency determines that such more frequent submittals are necessary for compliance with the Act or regulations promulgated by the Board thereunder. Such progress reports shall contain the following:

A. Required dates for achieving the activities, milestones, or compliance required by the schedule of compliance and dates when such activities, milestones or compliance were achieved.

B. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

v. Requirements for compliance certification with terms and conditions contained in the permit, including emission limitations, standards, or work practices. Permits shall include each of the following:

A. The frequency (annually or more frequently

as specified in any applicable requirement or by the Agency pursuant to written procedures) of submissions of compliance certifications.

B. A means for assessing or monitoring the compliance of the source with its emissions limitations, standards, and work practices.

C. A requirement that the compliance certification include the following:

1. The identification of each term or condition contained in the permit that is the basis of the certification.

2. The compliance status.

3. Whether compliance was continuous or intermittent.

4. The method(s) used for determining the compliance status of the source, both currently and over the reporting period consistent with subsection 7 of this Section.

D. A requirement that all compliance certifications be submitted to ~~USEPA as well as to~~ the Agency.

E. Additional requirements as may be specified pursuant to Sections 114(a)(3) and 504(b) of the Clean Air Act.

F. Other provisions as the Agency may require.

q. If the owner or operator of CAAPP source can

demonstrate in its CAAPP application, including an application for a significant modification, that an alternative emission limit would be equivalent to that contained in the applicable Board regulations, the Agency shall include the alternative emission limit in the CAAPP permit, which shall supersede the emission limit set forth in the applicable Board regulations, and shall include conditions that insure that the resulting emission limit is quantifiable, accountable, enforceable, and based on replicable procedures.

8. Public Notice; Affected State Review.

a. The Agency shall provide notice to the public, including an opportunity for public comment and a hearing, on each draft CAAPP permit for issuance, renewal or significant modification, subject to Section 7.1 and subsection (a) of Section 7 of this Act.

b. The Agency shall prepare a draft CAAPP permit and a statement that sets forth the legal and factual basis for the draft CAAPP permit conditions, including references to the applicable statutory or regulatory provisions. The Agency shall provide this statement to any person who requests it.

c. The Agency shall give notice of each draft CAAPP permit to the applicant and to any affected State on or before the time that the Agency has provided notice to the

public, except as otherwise provided in this Act.

d. The Agency, as part of its submittal of a proposed permit to USEPA (or as soon as possible after the submittal for minor permit modification procedures allowed under subsection 14 of this Section), shall notify USEPA and any affected State in writing of any refusal of the Agency to accept all of the recommendations for the proposed permit that an affected State submitted during the public or affected State review period. The notice shall include the Agency's reasons for not accepting the recommendations. The Agency is not required to accept recommendations that are not based on applicable requirements or the requirements of this Section.

e. The Agency shall make available to the public any CAAPP permit application, compliance plan (including the schedule of compliance), CAAPP permit, and emissions or compliance monitoring report. If an owner or operator of a CAAPP source is required to submit information entitled to protection from disclosure under Section 7.1 and subsection (a) of Section 7 of this Act, the owner or operator shall submit such information separately. The requirements of Section 7.1 and subsection (a) of Section 7 of this Act shall apply to such information, which shall not be included in a CAAPP permit unless required by law. The contents of a CAAPP permit shall not be entitled to protection under Section 7.1 and subsection (a) of Section

7 of this Act.

f. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary, to implement this subsection.

g. If requested by the permit applicant, the Agency shall provide the permit applicant with a copy of the draft CAAPP permit prior to any public review period. If requested by the permit applicant, the Agency shall provide the permit applicant with a copy of the final CAAPP permit prior to issuance of the CAAPP permit.

9. USEPA Notice and Objection.

a. The Agency shall provide to USEPA for its review a copy of each CAAPP application (including any application for permit modification), statement of basis as provided in paragraph (b) of subsection 8 of this Section, proposed CAAPP permit, CAAPP permit, and, if the Agency does not incorporate any affected State's recommendations on a proposed CAAPP permit, a written statement of this decision and its reasons for not accepting the recommendations, except as otherwise provided in this Act or by agreement with USEPA. To the extent practicable, the preceding information shall be provided in computer readable format compatible with USEPA's national database management system.

b. The Agency shall not issue the proposed CAAPP permit if USEPA objects in writing within 45 days after receipt of the proposed CAAPP permit and all necessary supporting information.

c. If USEPA objects in writing to the issuance of the proposed CAAPP permit within the 45-day period, the Agency shall respond in writing and may revise and resubmit the proposed CAAPP permit in response to the stated objection, to the extent supported by the record, within 90 days after the date of the objection. Prior to submitting a revised permit to USEPA, the Agency shall provide the applicant and any person who participated in the public comment process, pursuant to subsection 8 of this Section, with a 10-day period to comment on any revision which the Agency is proposing to make to the permit in response to USEPA's objection in accordance with Agency procedures.

d. Any USEPA objection under this subsection, according to the Clean Air Act, will include a statement of reasons for the objection and a description of the terms and conditions that must be in the permit, in order to adequately respond to the objections. Grounds for a USEPA objection include the failure of the Agency to: (1) submit the items and notices required under this subsection; (2) submit any other information necessary to adequately review the proposed CAAPP permit; or (3) process the permit under subsection 8 of this Section except for minor permit

modifications.

e. If USEPA does not object in writing to issuance of a permit under this subsection, any person may petition USEPA within 60 days after expiration of the 45-day review period to make such objection.

f. If the permit has not yet been issued and USEPA objects to the permit as a result of a petition, the Agency shall not issue the permit until USEPA's objection has been resolved. The Agency shall provide a 10-day comment period in accordance with paragraph c of this subsection. A petition does not, however, stay the effectiveness of a permit or its requirements if the permit was issued after expiration of the 45-day review period and prior to a USEPA objection.

g. If the Agency has issued a permit after expiration of the 45-day review period and prior to receipt of a USEPA objection under this subsection in response to a petition submitted pursuant to paragraph e of this subsection, the Agency may, upon receipt of an objection from USEPA, revise and resubmit the permit to USEPA pursuant to this subsection after providing a 10-day comment period in accordance with paragraph c of this subsection. If the Agency fails to submit a revised permit in response to the objection, USEPA shall modify, terminate or revoke the permit. In any case, the source will not be in violation of the requirement to have submitted a timely and complete

application.

h. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary, to implement this subsection.

10. Final Agency Action.

a. The Agency shall issue a CAAPP permit, permit modification, or permit renewal if all of the following conditions are met:

i. The applicant has submitted a complete and certified application for a permit, permit modification, or permit renewal consistent with subsections 5 and 14 of this Section, as applicable, and applicable regulations.

ii. The applicant has submitted with its complete application an approvable compliance plan, including a schedule for achieving compliance, consistent with subsection 5 of this Section and applicable regulations.

iii. The applicant has timely paid the fees required pursuant to subsection 18 of this Section and applicable regulations.

iv. The Agency has received a complete CAAPP application and, if necessary, has requested and received additional information from the applicant

consistent with subsection 5 of this Section and applicable regulations.

v. The Agency has complied with all applicable provisions regarding public notice and affected State review consistent with subsection 8 of this Section and applicable regulations.

vi. The Agency has provided a copy of each CAAPP application, or summary thereof, pursuant to agreement with USEPA and proposed CAAPP permit required under subsection 9 of this Section to USEPA, and USEPA has not objected to the issuance of the permit in accordance with the Clean Air Act and 40 CFR Part 70.

b. The Agency shall have the authority to deny a CAAPP permit, permit modification, or permit renewal if the applicant has not complied with the requirements of subparagraphs (i) through (iv) of paragraph (a) of this subsection or if USEPA objects to its issuance.

c. i. Prior to denial of a CAAPP permit, permit modification, or permit renewal under this Section, the Agency shall notify the applicant of the possible denial and the reasons for the denial.

ii. Within such notice, the Agency shall specify an appropriate date by which the applicant shall adequately respond to the Agency's notice. Such date shall not exceed 15 days from the date the notification is received by the applicant. The Agency may grant a

reasonable extension for good cause shown.

iii. Failure by the applicant to adequately respond by the date specified in the notification or by any granted extension date shall be grounds for denial of the permit.

For purposes of obtaining judicial review under Sections 40.2 and 41 of this Act, the Agency shall provide to USEPA and each applicant, and, upon request, to affected States, any person who participated in the public comment process, and any other person who could obtain judicial review under Sections 40.2 and 41 of this Act, a copy of each CAAPP permit or notification of denial pertaining to that party.

d. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary, to implement this subsection.

11. General Permits.

a. The Agency may issue a general permit covering numerous similar sources, except for affected sources for acid deposition unless otherwise provided in regulations promulgated under Title IV of the Clean Air Act.

b. The Agency shall identify, in any general permit, criteria by which sources may qualify for the general permit.

c. CAAPP sources that would qualify for a general permit must apply for coverage under the terms of the general permit or must apply for a CAAPP permit consistent with subsection 5 of this Section and applicable regulations.

d. The Agency shall comply with the public comment and hearing provisions of this Section as well as the USEPA and affected State review procedures prior to issuance of a general permit.

e. When granting a subsequent request by a qualifying CAAPP source for coverage under the terms of a general permit, the Agency shall not be required to repeat the public notice and comment procedures. The granting of such request shall not be considered a final permit action for purposes of judicial review.

f. The Agency may not issue a general permit to cover any discrete emission unit at a CAAPP source if another CAAPP permit covers emission units at the source.

g. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary, to implement this subsection.

12. Operational Flexibility.

a. An owner or operator of a CAAPP source may make changes at the CAAPP source without requiring a prior

permit revision, consistent with subparagraphs (i) through (iii) of paragraph (a) of this subsection, so long as the changes are not modifications under any provision of Title I of the Clean Air Act and they do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions), provided that the owner or operator of the CAAPP source provides USEPA and the Agency with written notification as required below in advance of the proposed changes, which shall be a minimum of 7 days, unless otherwise provided by the Agency in applicable regulations regarding emergencies. The owner or operator of a CAAPP source and the Agency shall each attach such notice to their copy of the relevant permit.

i. An owner or operator of a CAAPP source may make Section 502 (b) (10) changes without a permit revision, if the changes are not modifications under any provision of Title I of the Clean Air Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions).

A. For each such change, the written notification required above shall include a brief description of the change within the source, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.

B. The permit shield described in paragraph (j) of subsection 7 of this Section shall not apply to any change made pursuant to this subparagraph.

ii. An owner or operator of a CAAPP source may trade increases and decreases in emissions in the CAAPP source, where the applicable implementation plan provides for such emission trades without requiring a permit revision. This provision is available in those cases where the permit does not already provide for such emissions trading.

A. Under this subparagraph (ii) of paragraph (a) of this subsection, the written notification required above shall include such information as may be required by the provision in the applicable implementation plan authorizing the emissions trade, including at a minimum, when the proposed changes will occur, a description of each such change, any change in emissions, the permit requirements with which the source will comply using the emissions trading provisions of the applicable implementation plan, and the pollutants emitted subject to the emissions trade. The notice shall also refer to the provisions in the applicable implementation plan with which the source will comply and provide for the emissions trade.

B. The permit shield described in paragraph (j) of subsection 7 of this Section shall not apply to any change made pursuant to subparagraph (ii) of paragraph (a) of this subsection. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to the requirements of the applicable implementation plan authorizing the emissions trade.

iii. If requested within a CAAPP application, the Agency shall issue a CAAPP permit which contains terms and conditions, including all terms required under subsection 7 of this Section to determine compliance, allowing for the trading of emissions increases and decreases at the CAAPP source solely for the purpose of complying with a federally-enforceable emissions cap that is established in the permit independent of otherwise applicable requirements. The owner or operator of a CAAPP source shall include in its CAAPP application proposed replicable procedures and permit terms that ensure the emissions trades are quantifiable and enforceable. The permit shall also require compliance with all applicable requirements.

A. Under this subparagraph (iii) of paragraph (a), the written notification required above shall state when the change will occur and shall describe

the changes in emissions that will result and how these increases and decreases in emissions will comply with the terms and conditions of the permit.

B. The permit shield described in paragraph (j) of subsection 7 of this Section shall extend to terms and conditions that allow such increases and decreases in emissions.

b. An owner or operator of a CAAPP source may make changes that are not addressed or prohibited by the permit, other than those which are subject to any requirements under Title IV of the Clean Air Act or are modifications under any provisions of Title I of the Clean Air Act, without a permit revision, in accordance with the following requirements:

(i) Each such change shall meet all applicable requirements and shall not violate any existing permit term or condition;

(ii) Sources must provide contemporaneous written notice to the Agency and USEPA of each such change, except for changes that qualify as insignificant under provisions adopted by the Agency or the Board. Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change;

(iii) The change shall not qualify for the shield

described in paragraph (j) of subsection 7 of this Section; and

(iv) The permittee shall keep a record describing changes made at the source that result in emissions of a regulated air pollutant subject to an applicable Clean Air Act requirement, but not otherwise regulated under the permit, and the emissions resulting from those changes.

c. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary to implement this subsection.

13. Administrative Permit Amendments.

a. The Agency shall take final action on a request for an administrative permit amendment within 60 days after receipt of the request. Neither notice nor an opportunity for public and affected State comment shall be required for the Agency to incorporate such revisions, provided it designates the permit revisions as having been made pursuant to this subsection.

b. The Agency shall submit a copy of the revised permit to USEPA.

c. For purposes of this Section the term "administrative permit amendment" shall be defined as a permit revision that can accomplish one or more of the

changes described below:

i. Corrects typographical errors;

ii. Identifies a change in the name, address, or phone number of any person identified in the permit, or provides a similar minor administrative change at the source;

iii. Requires more frequent monitoring or reporting by the permittee;

iv. Allows for a change in ownership or operational control of a source where the Agency determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the current and new permittees has been submitted to the Agency;

v. Incorporates into the CAAPP permit the requirements from preconstruction review permits authorized under a USEPA-approved program, provided the program meets procedural and compliance requirements substantially equivalent to those contained in this Section;

vi. (Blank); or

vii. Any other type of change which USEPA has determined as part of the approved CAAPP permit program to be similar to those included in this subsection.

d. The Agency shall, upon taking final action granting

a request for an administrative permit amendment, allow coverage by the permit shield in paragraph (j) of subsection 7 of this Section for administrative permit amendments made pursuant to subparagraph (v) of paragraph (c) of this subsection which meet the relevant requirements for significant permit modifications.

e. Permit revisions and modifications, including administrative amendments and automatic amendments (pursuant to Sections 408(b) and 403(d) of the Clean Air Act or regulations promulgated thereunder), for purposes of the acid rain portion of the permit shall be governed by the regulations promulgated under Title IV of the Clean Air Act. Owners or operators of affected sources for acid deposition shall have the flexibility to amend their compliance plans as provided in the regulations promulgated under Title IV of the Clean Air Act.

f. The CAAPP source may implement the changes addressed in the request for an administrative permit amendment immediately upon submittal of the request.

g. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary, to implement this subsection.

14. Permit Modifications.

a. Minor permit modification procedures.

i. The Agency shall review a permit modification using the "minor permit" modification procedures only for those permit modifications that:

A. Do not violate any applicable requirement;

B. Do not involve significant changes to existing monitoring, reporting, or recordkeeping requirements in the permit;

C. Do not require a case-by-case determination of an emission limitation or other standard, or a source-specific determination of ambient impacts, or a visibility or increment analysis;

D. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying requirement and which avoids an applicable requirement to which the source would otherwise be subject. Such terms and conditions include:

1. A federally enforceable emissions cap assumed to avoid classification as a modification under any provision of Title I of the Clean Air Act; and

2. An alternative emissions limit approved pursuant to regulations promulgated under Section 112(i)(5) of the Clean Air Act;

E. Are not modifications under any provision of Title I of the Clean Air Act; and

F. Are not required to be processed as a significant modification.

ii. Notwithstanding subparagraph (i) of paragraph (a) and subparagraph (ii) of paragraph (b) of this subsection, minor permit modification procedures may be used for permit modifications involving the use of economic incentives, marketable permits, emissions trading, and other similar approaches, to the extent that such minor permit modification procedures are explicitly provided for in an applicable implementation plan or in applicable requirements promulgated by USEPA.

iii. An applicant requesting the use of minor permit modification procedures shall meet the requirements of subsection 5 of this Section and shall include the following in its application:

A. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs;

B. The source's suggested draft permit;

C. Certification by a responsible official, consistent with paragraph (e) of subsection 5 of this Section and applicable regulations, that the proposed modification meets the criteria for use of minor permit modification procedures and a request that such procedures be used; and

D. Completed forms for the Agency to use to notify USEPA and affected States as required under subsections 8 and 9 of this Section.

iv. Within 5 working days after receipt of a complete permit modification application, the Agency shall notify USEPA and affected States of the requested permit modification in accordance with subsections 8 and 9 of this Section. The Agency promptly shall send any notice required under paragraph (d) of subsection 8 of this Section to USEPA.

v. The Agency may not issue a final permit modification until after the 45-day review period for USEPA or until USEPA has notified the Agency that USEPA will not object to the issuance of the permit modification, whichever comes first, although the Agency can approve the permit modification prior to that time. Within 90 days after the Agency's receipt of an application under the minor permit modification procedures or 15 days after the end of USEPA's 45-day review period under subsection 9 of this Section, whichever is later, the Agency shall:

A. Issue the permit modification as proposed;

B. Deny the permit modification application;

C. Determine that the requested modification does not meet the minor permit modification criteria and should be reviewed under the

significant modification procedures; or

D. Revise the draft permit modification and transmit to USEPA the new proposed permit modification as required by subsection 9 of this Section.

vi. Any CAAPP source may make the change proposed in its minor permit modification application immediately after it files such application. After the CAAPP source makes the change allowed by the preceding sentence, and until the Agency takes any of the actions specified in items (A) through (C) of subparagraph (v) of paragraph (a) of this subsection, the source must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time period, the source need not comply with the existing permit terms and conditions it seeks to modify. If the source fails to comply with its proposed permit terms and conditions during this time period, the existing permit terms and conditions which it seeks to modify may be enforced against it.

vii. The permit shield under paragraph (j) of subsection 7 of this Section may not extend to minor permit modifications.

viii. If a construction permit is required, pursuant to subsection (a) of Section 39 of this Act

and regulations thereunder, for a change for which the minor permit modification procedures are applicable, the source may request that the processing of the construction permit application be consolidated with the processing of the application for the minor permit modification. In such cases, the provisions of this Section, including those within subsections 5, 8, and 9, shall apply and the Agency shall act on such applications pursuant to subparagraph (v) of paragraph (a) of subsection 14 of this Section. The source may make the proposed change immediately after filing its application for the minor permit modification. Nothing in this subparagraph shall otherwise affect the requirements and procedures applicable to construction permits.

b. Group Processing of Minor Permit Modifications.

i. Where requested by an applicant within its application, the Agency shall process groups of a source's applications for certain modifications eligible for minor permit modification processing in accordance with the provisions of this paragraph (b).

ii. Permit modifications may be processed in accordance with the procedures for group processing, for those modifications:

A. Which meet the criteria for minor permit modification procedures under subparagraph (i) of

paragraph (a) of subsection 14 of this Section; and

B. That collectively are below 10 percent of the emissions allowed by the permit for the emissions unit for which change is requested, 20 percent of the applicable definition of major source set forth in subsection 2 of this Section, or 5 tons per year, whichever is least.

iii. An applicant requesting the use of group processing procedures shall meet the requirements of subsection 5 of this Section and shall include the following in its application:

A. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs.

B. The source's suggested draft permit.

C. Certification by a responsible official consistent with paragraph (e) of subsection 5 of this Section, that the proposed modification meets the criteria for use of group processing procedures and a request that such procedures be used.

D. A list of the source's other pending applications awaiting group processing, and a determination of whether the requested modification, aggregated with these other applications, equals or exceeds the threshold set

under item (B) of subparagraph (ii) of paragraph (b) of this subsection.

E. Certification, consistent with paragraph (e) of subsection 5 of this Section, that the source has notified USEPA of the proposed modification. Such notification need only contain a brief description of the requested modification.

F. Completed forms for the Agency to use to notify USEPA and affected states as required under subsections 8 and 9 of this Section.

iv. On a quarterly basis or within 5 business days after receipt of an application demonstrating that the aggregate of a source's pending applications equals or exceeds the threshold level set forth within item (B) of subparagraph (ii) of paragraph (b) of this subsection, whichever is earlier, the Agency shall promptly notify USEPA and affected States of the requested permit modifications in accordance with subsections 8 and 9 of this Section. The Agency shall send any notice required under paragraph (d) of subsection 8 of this Section to USEPA.

v. The provisions of subparagraph (v) of paragraph (a) of this subsection shall apply to modifications eligible for group processing, except that the Agency shall take one of the actions specified in items (A) through (D) of subparagraph (v) of paragraph (a) of

this subsection within 180 days after receipt of the application or 15 days after the end of USEPA's 45-day review period under subsection 9 of this Section, whichever is later.

vi. The provisions of subparagraph (vi) of paragraph (a) of this subsection shall apply to modifications for group processing.

vii. The provisions of paragraph (j) of subsection 7 of this Section shall not apply to modifications eligible for group processing.

c. Significant Permit Modifications.

i. Significant modification procedures shall be used for applications requesting significant permit modifications and for those applications that do not qualify as either minor permit modifications or as administrative permit amendments.

ii. Every significant change in existing monitoring permit terms or conditions and every relaxation of reporting or recordkeeping requirements shall be considered significant. A modification shall also be considered significant if in the judgment of the Agency action on an application for modification would require decisions to be made on technically complex issues. Nothing herein shall be construed to preclude the permittee from making changes consistent with this Section that would render existing permit

compliance terms and conditions irrelevant.

iii. Significant permit modifications must meet all the requirements of this Section, including those for applications (including completeness review), public participation, review by affected States, and review by USEPA applicable to initial permit issuance and permit renewal. The Agency shall take final action on significant permit modifications within 9 months after receipt of a complete application.

d. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary, to implement this subsection.

15. Reopenings for Cause by the Agency.

a. Each issued CAAPP permit shall include provisions specifying the conditions under which the permit will be reopened prior to the expiration of the permit. Such revisions shall be made as expeditiously as practicable. A CAAPP permit shall be reopened and revised under any of the following circumstances, in accordance with procedures adopted by the Agency:

i. Additional requirements under the Clean Air Act become applicable to a major CAAPP source for which 3 or more years remain on the original term of the permit. Such a reopening shall be completed not later

than 18 months after the promulgation of the applicable requirement. No such revision is required if the effective date of the requirement is later than the date on which the permit is due to expire.

ii. Additional requirements (including excess emissions requirements) become applicable to an affected source for acid deposition under the acid rain program. Excess emissions offset plans shall be deemed to be incorporated into the permit upon approval by USEPA.

iii. The Agency or USEPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards, limitations, or other terms or conditions of the permit.

iv. The Agency or USEPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.

b. In the event that the Agency determines that there are grounds for revoking a CAAPP permit, for cause, consistent with paragraph a of this subsection, it shall file a petition before the Board setting forth the basis for such revocation. In any such proceeding, the Agency shall have the burden of establishing that the permit should be revoked under the standards set forth in this Act and the Clean Air Act. Any such proceeding shall be

conducted pursuant to the Board's procedures for adjudicatory hearings and the Board shall render its decision within 120 days of the filing of the petition. The Agency shall take final action to revoke and reissue a CAAPP permit consistent with the Board's order.

c. Proceedings regarding a reopened CAAPP permit shall follow the same procedures as apply to initial permit issuance and shall affect only those parts of the permit for which cause to reopen exists.

d. Reopenings under paragraph (a) of this subsection shall not be initiated before a notice of such intent is provided to the CAAPP source by the Agency at least 30 days in advance of the date that the permit is to be reopened, except that the Agency may provide a shorter time period in the case of an emergency.

e. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary, to implement this subsection.

16. Reopenings for Cause by USEPA.

a. When USEPA finds that cause exists to terminate, modify, or revoke and reissue a CAAPP permit pursuant to subsection 15 of this Section, and thereafter notifies the Agency and the permittee of such finding in writing, the Agency shall forward to USEPA and the permittee a proposed

determination of termination, modification, or revocation and reissuance as appropriate, in accordance with paragraph (b) of this subsection. The Agency's proposed determination shall be in accordance with the record, the Clean Air Act, regulations promulgated thereunder, this Act and regulations promulgated thereunder. Such proposed determination shall not affect the permit or constitute a final permit action for purposes of this Act or the Administrative Review Law. The Agency shall forward to USEPA such proposed determination within 90 days after receipt of the notification from USEPA. If additional time is necessary to submit the proposed determination, the Agency shall request a 90-day extension from USEPA and shall submit the proposed determination within 180 days after receipt of notification from USEPA.

b. i. Prior to the Agency's submittal to USEPA of a proposed determination to terminate or revoke and reissue the permit, the Agency shall file a petition before the Board setting forth USEPA's objection, the permit record, the Agency's proposed determination, and the justification for its proposed determination. The Board shall conduct a hearing pursuant to the rules prescribed by Section 32 of this Act, and the burden of proof shall be on the Agency.

ii. After due consideration of the written and oral statements, the testimony and arguments that shall be

submitted at hearing, the Board shall issue and enter an interim order for the proposed determination, which shall set forth all changes, if any, required in the Agency's proposed determination. The interim order shall comply with the requirements for final orders as set forth in Section 33 of this Act. Issuance of an interim order by the Board under this paragraph, however, shall not affect the permit status and does not constitute a final action for purposes of this Act or the Administrative Review Law.

iii. The Board shall cause a copy of its interim order to be served upon all parties to the proceeding as well as upon USEPA. The Agency shall submit the proposed determination to USEPA in accordance with the Board's Interim Order within 180 days after receipt of the notification from USEPA.

c. USEPA shall review the proposed determination to terminate, modify, or revoke and reissue the permit within 90 days after receipt.

i. When USEPA reviews the proposed determination to terminate or revoke and reissue and does not object, the Board shall, within 7 days after receipt of USEPA's final approval, enter the interim order as a final order. The final order may be appealed as provided by Title XI of this Act. The Agency shall take final action in accordance with the Board's final order.

ii. When USEPA reviews such proposed determination to terminate or revoke and reissue and objects, the Agency shall submit USEPA's objection and the Agency's comments and recommendation on the objection to the Board and permittee. The Board shall review its interim order in response to USEPA's objection and the Agency's comments and recommendation and issue a final order in accordance with Sections 32 and 33 of this Act. The Agency shall, within 90 days after receipt of such objection, respond to USEPA's objection in accordance with the Board's final order.

iii. When USEPA reviews such proposed determination to modify and objects, the Agency shall, within 90 days after receipt of the objection, resolve the objection and modify the permit in accordance with USEPA's objection, based upon the record, the Clean Air Act, regulations promulgated thereunder, this Act, and regulations promulgated thereunder.

d. If the Agency fails to submit the proposed determination pursuant to paragraph a of this subsection or fails to resolve any USEPA objection pursuant to paragraph c of this subsection, USEPA will terminate, modify, or revoke and reissue the permit.

e. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems

necessary, to implement this subsection.

17. Title IV; Acid Rain Provisions.

a. The Agency shall act on initial CAAPP applications for affected sources for acid deposition in accordance with this Section and Title V of the Clean Air Act and regulations promulgated thereunder, except as modified by Title IV of the Clean Air Act and regulations promulgated thereunder. The Agency shall issue initial CAAPP permits to the affected sources for acid deposition which shall become effective no earlier than January 1, 1995, and which shall terminate on December 31, 1999, in accordance with this Section. Subsequent CAAPP permits issued to affected sources for acid deposition shall be issued for a fixed term of 5 years. Title IV of the Clean Air Act and regulations promulgated thereunder, including but not limited to 40 C.F.R. Part 72, as now or hereafter amended, are applicable to and enforceable under this Act.

b. A designated representative of an affected source for acid deposition shall submit a timely and complete Phase II acid rain permit application and compliance plan to the Agency, not later than January 1, 1996, that meets the requirements of Titles IV and V of the Clean Air Act and regulations. The Agency shall act on the Phase II acid rain permit application and compliance plan in accordance with this Section and Title V of the Clean Air Act and

regulations promulgated thereunder, except as modified by Title IV of the Clean Air Act and regulations promulgated thereunder. The Agency shall issue the Phase II acid rain permit to an affected source for acid deposition no later than December 31, 1997, which shall become effective on January 1, 2000, in accordance with this Section, except as modified by Title IV and regulations promulgated thereunder; provided that the designated representative of the source submitted a timely and complete Phase II permit application and compliance plan to the Agency that meets the requirements of Title IV and V of the Clean Air Act and regulations.

c. Each Phase II acid rain permit issued in accordance with this subsection shall have a fixed term of 5 years. Except as provided in paragraph b above, the Agency shall issue or deny a Phase II acid rain permit within 18 months of receiving a complete Phase II permit application and compliance plan.

d. A designated representative of a new unit, as defined in Section 402 of the Clean Air Act, shall submit a timely and complete Phase II acid rain permit application and compliance plan that meets the requirements of Titles IV and V of the Clean Air Act and its regulations. The Agency shall act on the new unit's Phase II acid rain permit application and compliance plan in accordance with this Section and Title V of the Clean Air Act and its

regulations, except as modified by Title IV of the Clean Air Act and its regulations. The Agency shall reopen the new unit's CAAPP permit for cause to incorporate the approved Phase II acid rain permit in accordance with this Section. The Phase II acid rain permit for the new unit shall become effective no later than the date required under Title IV of the Clean Air Act and its regulations.

e. A designated representative of an affected source for acid deposition shall submit a timely and complete Title IV NOx permit application to the Agency, not later than January 1, 1998, that meets the requirements of Titles IV and V of the Clean Air Act and its regulations. The Agency shall reopen the Phase II acid rain permit for cause and incorporate the approved NOx provisions into the Phase II acid rain permit not later than January 1, 1999, in accordance with this Section, except as modified by Title IV of the Clean Air Act and regulations promulgated thereunder. Such reopening shall not affect the term of the Phase II acid rain permit.

f. The designated representative of the affected source for acid deposition shall renew the initial CAAPP permit and Phase II acid rain permit in accordance with this Section and Title V of the Clean Air Act and regulations promulgated thereunder, except as modified by Title IV of the Clean Air Act and regulations promulgated thereunder.

g. In the case of an affected source for acid deposition for which a complete Phase II acid rain permit application and compliance plan are timely received under this subsection, the complete permit application and compliance plan, including amendments thereto, shall be binding on the owner, operator and designated representative, all affected units for acid deposition at the affected source, and any other unit, as defined in Section 402 of the Clean Air Act, governed by the Phase II acid rain permit application and shall be enforceable as an acid rain permit for purposes of Titles IV and V of the Clean Air Act, from the date of submission of the acid rain permit application until a Phase II acid rain permit is issued or denied by the Agency.

h. The Agency shall not include or implement any measure which would interfere with or modify the requirements of Title IV of the Clean Air Act or regulations promulgated thereunder.

i. Nothing in this Section shall be construed as affecting allowances or USEPA's decision regarding an excess emissions offset plan, as set forth in Title IV of the Clean Air Act or regulations promulgated thereunder.

i. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid rain program, provided that such increases do not require a permit

revision under any other applicable requirement.

ii. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement.

iii. Any such allowance shall be accounted for according to the procedures established in regulations promulgated under Title IV of the Clean Air Act.

j. To the extent that the federal regulations promulgated under Title IV, including but not limited to 40 C.F.R. Part 72, as now or hereafter amended, are inconsistent with the federal regulations promulgated under Title V, the federal regulations promulgated under Title IV shall take precedence.

k. The USEPA may intervene as a matter of right in any permit appeal involving a Phase II acid rain permit provision or denial of a Phase II acid rain permit.

l. It is unlawful for any owner or operator to violate any terms or conditions of a Phase II acid rain permit issued under this subsection, to operate any affected source for acid deposition except in compliance with a Phase II acid rain permit issued by the Agency under this subsection, or to violate any other applicable requirements.

m. The designated representative of an affected source for acid deposition shall submit to the Agency the data and

information submitted quarterly to USEPA, pursuant to 40 CFR 75.64, concurrently with the submission to USEPA. The submission shall be in the same electronic format as specified by USEPA.

n. The Agency shall act on any petition for exemption of a new unit or retired unit, as those terms are defined in Section 402 of the Clean Air Act, from the requirements of the acid rain program in accordance with Title IV of the Clean Air Act and its regulations.

o. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary to implement this subsection.

18. Fee Provisions.

a. A source subject to this Section or excluded under subsection 1.1 or paragraph (c) of subsection 3 of this Section, shall pay a fee as provided in this paragraph (a) of subsection 18. However, a source that has been excluded from the provisions of this Section under subsection 1.1 or under paragraph (c) of subsection 3 of this Section because the source emits less than 25 tons per year of any combination of regulated air pollutants, except greenhouse gases, shall pay fees in accordance with paragraph (1) of subsection (b) of Section 9.6.

i. The fee for a source allowed to emit less than

100 tons per year of any combination of regulated air pollutants, except greenhouse gases, shall be $1,800 per year, and that fee shall increase, beginning January 1, 2012, to $2,150 per year.

ii. The fee for a source allowed to emit 100 tons or more per year of any combination of regulated air pollutants, except greenhouse gases and those regulated air pollutants excluded in paragraph (f) of this subsection 18, shall be as follows:

A. The Agency shall assess a fee of $18 per ton, per year for the allowable emissions of regulated air pollutants subject to this subparagraph (ii) of paragraph (a) of subsection 18, and that fee shall increase, beginning January 1, 2012, to $21.50 per ton, per year. These fees shall be used by the Agency and the Board to fund the activities required by Title V of the Clean Air Act including such activities as may be carried out by other State or local agencies pursuant to paragraph (d) of this subsection. The amount of such fee shall be based on the information supplied by the applicant in its complete CAAPP permit application or in the CAAPP permit if the permit has been granted and shall be determined by the amount of emissions that the source is allowed to emit annually, provided however, that the maximum

fee for a CAAPP permit under this subparagraph (ii) of paragraph (a) of subsection 18 is $250,000, and increases, beginning January 1, 2012, to $294,000. Beginning January 1, 2012, the maximum fee under this subparagraph (ii) of paragraph (a) of subsection 18 for a source that has been excluded under subsection 1.1 of this Section or under paragraph (c) of subsection 3 of this Section is $4,112. The Agency shall provide as part of the permit application form required under subsection 5 of this Section a separate fee calculation form which will allow the applicant to identify the allowable emissions and calculate the fee. In no event shall the Agency raise the amount of allowable emissions requested by the applicant unless such increases are required to demonstrate compliance with terms of a CAAPP permit.

Notwithstanding the above, any applicant may seek a change in its permit which would result in increases in allowable emissions due to an increase in the hours of operation or production rates of an emission unit or units and such a change shall be consistent with the construction permit requirements of the existing State permit program, under subsection (a) of Section 39 of this Act and applicable provisions of this Section.

Where a construction permit is required, the Agency shall expeditiously grant such construction permit and shall, if necessary, modify the CAAPP permit based on the same application.

B. The applicant or permittee may pay the fee annually or semiannually for those fees greater than $5,000. However, any applicant paying a fee equal to or greater than $100,000 shall pay the full amount on July 1, for the subsequent fiscal year, or pay 50% of the fee on July 1 and the remaining 50% by the next January 1. The Agency may change any annual billing date upon reasonable notice, but shall prorate the new bill so that the permittee or applicant does not pay more than its required fees for the fee period for which payment is made.

b. (Blank).

c. (Blank).

d. There is hereby created in the State Treasury a special fund to be known as the Clean Air Act Permit Fund (formerly known as the CAA Permit Fund). All Funds collected by the Agency pursuant to this subsection shall be deposited into the Fund. The General Assembly shall appropriate monies from this Fund to the Agency and to the Board to carry out their obligations under this Section. The General Assembly may also authorize monies to be

granted by the Agency from this Fund to other State and local agencies which perform duties related to the CAAPP. Interest generated on the monies deposited in this Fund shall be returned to the Fund.

e. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary to implement this subsection.

f. For purposes of this subsection, the term "regulated air pollutant" shall have the meaning given to it under subsection 1 of this Section but shall exclude the following:

i. carbon monoxide;

ii. any Class I or II substance which is a regulated air pollutant solely because it is listed pursuant to Section 602 of the Clean Air Act; and

iii. any pollutant that is a regulated air pollutant solely because it is subject to a standard or regulation under Section 112(r) of the Clean Air Act based on the emissions allowed in the permit effective in that calendar year, at the time the applicable bill is generated.

19. Air Toxics Provisions.

a. In the event that the USEPA fails to promulgate in a timely manner a standard pursuant to Section 112(d) of the

Clean Air Act, the Agency shall have the authority to issue permits, pursuant to Section 112(j) of the Clean Air Act and regulations promulgated thereunder, which contain emission limitations which are equivalent to the emission limitations that would apply to a source if an emission standard had been promulgated in a timely manner by USEPA pursuant to Section 112(d). Provided, however, that the owner or operator of a source shall have the opportunity to submit to the Agency a proposed emission limitation which it determines to be equivalent to the emission limitations that would apply to such source if an emission standard had been promulgated in a timely manner by USEPA. If the Agency refuses to include the emission limitation proposed by the owner or operator in a CAAPP permit, the owner or operator may petition the Board to establish whether the emission limitation proposal submitted by the owner or operator provides for emission limitations which are equivalent to the emission limitations that would apply to the source if the emission standard had been promulgated by USEPA in a timely manner. The Board shall determine whether the emission limitation proposed by the owner or operator or an alternative emission limitation proposed by the Agency provides for the level of control required under Section 112 of the Clean Air Act, or shall otherwise establish an appropriate emission limitation, pursuant to Section 112 of the Clean Air Act.

b. Any Board proceeding brought under paragraph (a) or (e) of this subsection shall be conducted according to the Board's procedures for adjudicatory hearings and the Board shall render its decision within 120 days of the filing of the petition. Any such decision shall be subject to review pursuant to Section 41 of this Act. Where USEPA promulgates an applicable emission standard prior to the issuance of the CAAPP permit, the Agency shall include in the permit the promulgated standard, provided that the source shall have the compliance period provided under Section 112(i) of the Clean Air Act. Where USEPA promulgates an applicable standard subsequent to the issuance of the CAAPP permit, the Agency shall revise such permit upon the next renewal to reflect the promulgated standard, providing a reasonable time for the applicable source to comply with the standard, but no longer than 8 years after the date on which the source is first required to comply with the emissions limitation established under this subsection.

c. The Agency shall have the authority to implement and enforce complete or partial emission standards promulgated by USEPA pursuant to Section 112(d), and standards promulgated by USEPA pursuant to Sections 112(f), 112(h), 112(m), and 112(n), and may accept delegation of authority from USEPA to implement and enforce Section 112(l) and requirements for the prevention and detection of accidental releases pursuant to Section 112(r) of the Clean

Air Act.

d. The Agency shall have the authority to issue permits pursuant to Section 112(i)(5) of the Clean Air Act.

e. The Agency has the authority to implement Section 112(g) of the Clean Air Act consistent with the Clean Air Act and federal regulations promulgated thereunder. If the Agency refuses to include the emission limitations proposed in an application submitted by an owner or operator for a case-by-case maximum achievable control technology (MACT) determination, the owner or operator may petition the Board to determine whether the emission limitation proposed by the owner or operator or an alternative emission limitation proposed by the Agency provides for a level of control required by Section 112 of the Clean Air Act, or to otherwise establish an appropriate emission limitation under Section 112 of the Clean Air Act.

20. Small Business.

a. For purposes of this subsection:

"Program" is the Small Business Stationary Source Technical and Environmental Compliance Assistance Program created within this State pursuant to Section 507 of the Clean Air Act and guidance promulgated thereunder, to provide technical assistance and compliance information to small business stationary sources;

"Small Business Assistance Program" is a component of

the Program responsible for providing sufficient communications with small businesses through the collection and dissemination of information to small business stationary sources; and

"Small Business Stationary Source" means a stationary source that:

1. is owned or operated by a person that employs 100 or fewer individuals;

2. is a small business concern as defined in the "Small Business Act";

3. is not a major source as that term is defined in subsection 2 of this Section;

4. does not emit 50 tons or more per year of any regulated air pollutant, except greenhouse gases; and

5. emits less than 75 tons per year of all regulated pollutants, except greenhouse gases.

b. The Agency shall adopt and submit to USEPA, after reasonable notice and opportunity for public comment, as a revision to the Illinois state implementation plan, plans for establishing the Program.

c. The Agency shall have the authority to enter into such contracts and agreements as the Agency deems necessary to carry out the purposes of this subsection.

d. The Agency may establish such procedures as it may deem necessary for the purposes of implementing and executing its responsibilities under this subsection.

e. There shall be appointed a Small Business Ombudsman (hereinafter in this subsection referred to as "Ombudsman") to monitor the Small Business Assistance Program. The Ombudsman shall be a nonpartisan designated official, with the ability to independently assess whether the goals of the Program are being met.

f. The State Ombudsman Office shall be located in an existing Ombudsman office within the State or in any State Department.

g. There is hereby created a State Compliance Advisory Panel (hereinafter in this subsection referred to as "Panel") for determining the overall effectiveness of the Small Business Assistance Program within this State.

h. The selection of Panel members shall be by the following method:

1. The Governor shall select two members who are not owners or representatives of owners of small business stationary sources to represent the general public;

2. The Director of the Agency shall select one member to represent the Agency; and

3. The State Legislature shall select four members who are owners or representatives of owners of small business stationary sources. Both the majority and minority leadership in both Houses of the Legislature shall appoint one member of the panel.

i. Panel members should serve without compensation but will receive full reimbursement for expenses including travel and per diem as authorized within this State.

j. The Panel shall select its own Chair by a majority vote. The Chair may meet and consult with the Ombudsman and the head of the Small Business Assistance Program in planning the activities for the Panel.

21. Temporary Sources.

a. The Agency may issue a single permit authorizing emissions from similar operations by the same source owner or operator at multiple temporary locations, except for sources which are affected sources for acid deposition under Title IV of the Clean Air Act.

b. The applicant must demonstrate that the operation is temporary and will involve at least one change of location during the term of the permit.

c. Any such permit shall meet all applicable requirements of this Section and applicable regulations, and include conditions assuring compliance with all applicable requirements at all authorized locations and requirements that the owner or operator notify the Agency at least 10 days in advance of each change in location.

22. Solid Waste Incineration Units.

a. A CAAPP permit for a solid waste incineration unit

combusting municipal waste subject to standards promulgated under Section 129(e) of the Clean Air Act shall be issued for a period of 12 years and shall be reviewed every 5 years, unless the Agency requires more frequent review through Agency procedures.

b. During the review in paragraph (a) of this subsection, the Agency shall fully review the previously submitted CAAPP permit application and corresponding reports subsequently submitted to determine whether the source is in compliance with all applicable requirements.

c. If the Agency determines that the source is not in compliance with all applicable requirements it shall revise the CAAPP permit as appropriate.

d. The Agency shall have the authority to adopt procedural rules, in accordance with the Illinois Administrative Procedure Act, as the Agency deems necessary, to implement this subsection.

(Source: P.A. 99-380, eff. 8-17-15; 99-933, eff. 1-27-17.)

(415 ILCS 5/55) (from Ch. 111 1/2, par. 1055)

Sec. 55. Prohibited activities.

(a) No person shall:

(1) Cause or allow the open dumping of any used or waste tire.

(2) Cause or allow the open burning of any used or waste tire.

(3) Except at a tire storage site which contains more than 50 used tires, cause or allow the storage of any used tire unless the tire is altered, reprocessed, converted, covered, or otherwise prevented from accumulating water.

(4) Cause or allow the operation of a tire storage site except in compliance with Board regulations.

(5) Abandon, dump or dispose of any used or waste tire on private or public property, except in a sanitary landfill approved by the Agency pursuant to regulations adopted by the Board.

(6) Fail to submit required reports, tire removal agreements, or Board regulations.

(b) (Blank.)

(b-1) No ~~Beginning January 1, 1995, no~~ person shall knowingly mix any used or waste tire, either whole or cut, with municipal waste, and no owner or operator of a sanitary landfill shall accept any used or waste tire for final disposal; except that used or waste tires, when separated from other waste, may be accepted if~~: (1)~~ the sanitary landfill provides and maintains a means for shredding, slitting, or chopping whole tires and so treats whole tires and, if approved by the Agency in a permit issued under this Act, uses the used or waste tires for alternative uses, which may include on-site practices such as lining of roadways with tire scraps, alternative daily cover, or use in a leachate collection system ~~or (2) the sanitary landfill, by its notification to the~~

~~Illinois Industrial Materials Exchange Service, makes available the used or waste tire to an appropriate facility for reuse, reprocessing, or converting, including use as an alternate energy fuel. If, within 30 days after notification to the Illinois Industrial Materials Exchange Service of the availability of waste tires, no specific request for the used or waste tires is received by the sanitary landfill, and the sanitary landfill determines it has no alternative use for those used or waste tires, the sanitary landfill may dispose of slit, chopped, or shredded used or waste tires in the sanitary landfill~~. In the event the physical condition of a used or waste tire makes shredding, slitting, chopping, reuse, reprocessing, or other alternative use of the used or waste tire impractical or infeasible, then the sanitary landfill, after authorization by the Agency, may accept the used or waste tire for disposal.

~~Sanitary landfills and facilities for reuse, reprocessing, or converting, including use as alternative fuel, shall (i) notify the Illinois Industrial Materials Exchange Service of the availability of and demand for used or waste tires and (ii) consult with the Department of Commerce and Economic Opportunity regarding the status of marketing of waste tires to facilities for reuse.~~

(c) Any person who sells new or used tires at retail or operates a tire storage site or a tire disposal site which contains more than 50 used or waste tires shall give notice of

such activity to the Agency. Any person engaging in such activity for the first time after January 1, 1990, shall give notice to the Agency within 30 days after the date of commencement of the activity. The form of such notice shall be specified by the Agency and shall be limited to information regarding the following:

(1) the name and address of the owner and operator;

(2) the name, address and location of the operation;

(3) the type of operations involving used and waste tires (storage, disposal, conversion or processing); and

(4) the number of used and waste tires present at the location.

(d) Beginning January 1, 1992, no person shall cause or allow the operation of:

(1) a tire storage site which contains more than 50 used tires, unless the owner or operator, by January 1, 1992 (or the January 1 following commencement of operation, whichever is later) and January 1 of each year thereafter, (i) registers the site with the Agency, except that the registration requirement in this item (i) does not apply in the case of a tire storage site required to be permitted under subsection (d-5), (ii) certifies to the Agency that the site complies with any applicable standards adopted by the Board pursuant to Section 55.2, (iii) reports to the Agency the number of tires accumulated, the status of vector controls, and the actions taken to handle and

process the tires, and (iv) pays the fee required under subsection (b) of Section 55.6; or

(2) a tire disposal site, unless the owner or operator (i) has received approval from the Agency after filing a tire removal agreement pursuant to Section 55.4, or (ii) has entered into a written agreement to participate in a consensual removal action under Section 55.3.

The Agency shall provide written forms for the annual registration and certification required under this subsection (d).

(d-4) On or before January 1, 2015, the owner or operator of each tire storage site that contains used tires totaling more than 10,000 passenger tire equivalents, or at which more than 500 tons of used tires are processed in a calendar year, shall submit documentation demonstrating its compliance with Board rules adopted under this Title. This documentation must be submitted on forms and in a format prescribed by the Agency.

(d-5) Beginning July 1, 2016, no person shall cause or allow the operation of a tire storage site that contains used tires totaling more than 10,000 passenger tire equivalents, or at which more than 500 tons of used tires are processed in a calendar year, without a permit granted by the Agency or in violation of any conditions imposed by that permit, including periodic reports and full access to adequate records and the inspection of facilities, as may be necessary to ensure compliance with this Act and with regulations and standards

adopted under this Act.

(d-6) No person shall cause or allow the operation of a tire storage site in violation of the financial assurance rules established by the Board under subsection (b) of Section 55.2 of this Act. In addition to the remedies otherwise provided under this Act, the State's Attorney of the county in which the violation occurred, or the Attorney General, may, at the request of the Agency or on his or her own motion, institute a civil action for an immediate injunction, prohibitory or mandatory, to restrain any violation of this subsection (d-6) or to require any other action as may be necessary to abate or mitigate any immediate danger or threat to public health or the environment at the site. Injunctions to restrain a violation of this subsection (d-6) may include, but are not limited to, the required removal of all tires for which financial assurance is not maintained and a prohibition against the acceptance of tires in excess of the amount for which financial assurance is maintained.

(e) No person shall cause or allow the storage, disposal, treatment or processing of any used or waste tire in violation of any regulation or standard adopted by the Board.

(f) No person shall arrange for the transportation of used or waste tires away from the site of generation with a person known to openly dump such tires.

(g) No person shall engage in any operation as a used or waste tire transporter except in compliance with Board

regulations.

(h) No person shall cause or allow the combustion of any used or waste tire in an enclosed device unless a permit has been issued by the Agency authorizing such combustion pursuant to regulations adopted by the Board for the control of air pollution and consistent with the provisions of Section 9.4 of this Act.

(i) No person shall cause or allow the use of pesticides to treat tires except as prescribed by Board regulations.

(j) No person shall fail to comply with the terms of a tire removal agreement approved by the Agency pursuant to Section 55.4.

(k) No person shall:

(1) Cause or allow water to accumulate in used or waste tires. The prohibition set forth in this paragraph (1) of subsection (k) shall not apply to used or waste tires located at a residential household, as long as not more than 12 used or waste tires are located at the site.

(2) Fail to collect a fee required under Section 55.8 of this Title.

(3) Fail to file a return required under Section 55.10 of this Title.

(4) Transport used or waste tires in violation of the registration and vehicle placarding requirements adopted by the Board.

(Source: P.A. 98-656, eff. 6-19-14.)

(415 ILCS 5/55.6) (from Ch. 111 1/2, par. 1055.6)

Sec. 55.6. Used Tire Management Fund.

(a) There is hereby created in the State Treasury a special fund to be known as the Used Tire Management Fund. There shall be deposited into the Fund all monies received as (1) recovered costs or proceeds from the sale of used tires under Section 55.3 of this Act, (2) repayment of loans from the Used Tire Management Fund, or (3) penalties or punitive damages for violations of this Title, except as provided by subdivision (b)(4) or (b)(4-5) of Section 42.

(b) Beginning January 1, 1992, in addition to any other fees required by law, the owner or operator of each site required to be registered or permitted under subsection (d) or (d-5) of Section 55 shall pay to the Agency an annual fee of $100. Fees collected under this subsection shall be deposited into the Environmental Protection Permit and Inspection Fund.

(c) Pursuant to appropriation, monies up to an amount of $2 million per fiscal year from the Used Tire Management Fund shall be allocated as follows:

(1) 38% shall be available to the Agency for the following purposes, provided that priority shall be given to item (i):

(i) To undertake preventive, corrective or removal action as authorized by and in accordance with Section 55.3, and to recover costs in accordance with Section

55.3.

(ii) For the performance of inspection and enforcement activities for used and waste tire sites.

(iii) (Blank). ~~To assist with marketing of used tires by augmenting the operations of an industrial materials exchange service.~~

(iv) To provide financial assistance to units of local government for the performance of inspecting, investigating and enforcement activities pursuant to subsection (r) of Section 4 at used and waste tire sites.

(v) To provide financial assistance for used and waste tire collection projects sponsored by local government or not-for-profit corporations.

(vi) For the costs of fee collection and administration relating to used and waste tires, and to accomplish such other purposes as are authorized by this Act and regulations thereunder.

(vii) To provide financial assistance to units of local government and private industry for the purposes of:

(A) assisting in the establishment of facilities and programs to collect, process, and utilize used and waste tires and tire-derived materials;

(B) demonstrating the feasibility of

innovative technologies as a means of collecting, storing, processing, and utilizing used and waste tires and tire-derived materials; and

(C) applying demonstrated technologies as a means of collecting, storing, processing, and utilizing used and waste tires and tire-derived materials.

(2) For fiscal years beginning prior to July 1, 2004, 23% shall be available to the Department of Commerce and Economic Opportunity for the following purposes, provided that priority shall be given to item (A):

(A) To provide grants or loans for the purposes of:

(i) assisting units of local government and private industry in the establishment of facilities and programs to collect, process and utilize used and waste tires and tire derived materials;

(ii) demonstrating the feasibility of innovative technologies as a means of collecting, storing, processing and utilizing used and waste tires and tire derived materials; and

(iii) applying demonstrated technologies as a means of collecting, storing, processing, and utilizing used and waste tires and tire derived materials.

(B) To develop educational material for use by

officials and the public to better understand and respond to the problems posed by used tires and associated insects.

(C) (Blank).

(D) To perform such research as the Director deems appropriate to help meet the purposes of this Act.

(E) To pay the costs of administration of its activities authorized under this Act.

(2.1) For the fiscal year beginning July 1, 2004 and for all fiscal years thereafter, 23% shall be deposited into the General Revenue Fund.

(3) 25% shall be available to the Illinois Department of Public Health for the following purposes:

(A) To investigate threats or potential threats to the public health related to mosquitoes and other vectors of disease associated with the improper storage, handling and disposal of tires, improper waste disposal, or natural conditions.

(B) To conduct surveillance and monitoring activities for mosquitoes and other arthropod vectors of disease, and surveillance of animals which provide a reservoir for disease-producing organisms.

(C) To conduct training activities to promote vector control programs and integrated pest management as defined in the Vector Control Act.

(D) To respond to inquiries, investigate

complaints, conduct evaluations and provide technical consultation to help reduce or eliminate public health hazards and nuisance conditions associated with mosquitoes and other vectors.

(E) To provide financial assistance to units of local government for training, investigation and response to public nuisances associated with mosquitoes and other vectors of disease.

(4) 2% shall be available to the Department of Agriculture for its activities under the Illinois Pesticide Act relating to used and waste tires.

(5) 2% shall be available to the Pollution Control Board for administration of its activities relating to used and waste tires.

(6) 10% shall be available to the Department of Natural Resources for the Illinois Natural History Survey to perform research to study the biology, distribution, population ecology, and biosystematics of tire-breeding arthropods, especially mosquitoes, and the diseases they spread.

(d) By January 1, 1998, and biennially thereafter, each State agency receiving an appropriation from the Used Tire Management Fund shall report to the Governor and the General Assembly on its activities relating to the Fund.

(e) Any monies appropriated from the Used Tire Management Fund, but not obligated, shall revert to the Fund.

(f) In administering the provisions of subdivisions (1), (2) and (3) of subsection (c) of this Section, the Agency, the Department of Commerce and Economic Opportunity, and the Illinois Department of Public Health shall ensure that appropriate funding assistance is provided to any municipality with a population over 1,000,000 or to any sanitary district which serves a population over 1,000,000.

(g) Pursuant to appropriation, monies in excess of $2 million per fiscal year from the Used Tire Management Fund shall be used as follows:

(1) 55% shall be available to the Agency for the following purposes, provided that priority shall be given to subparagraph (A):

(A) To undertake preventive, corrective or renewed action as authorized by and in accordance with Section 55.3 and to recover costs in accordance with Section 55.3.

(B) To provide financial assistance to units of local government and private industry for the purposes of:

(i) assisting in the establishment of facilities and programs to collect, process, and utilize used and waste tires and tire-derived materials;

(ii) demonstrating the feasibility of innovative technologies as a means of collecting,

storing, processing, and utilizing used and waste tires and tire-derived materials; and

(iii) applying demonstrated technologies as a means of collecting, storing, processing, and utilizing used and waste tires and tire-derived materials.

(2) For fiscal years beginning prior to July 1, 2004, 45% shall be available to the Department of Commerce and Economic Opportunity to provide grants or loans for the purposes of:

(i) assisting units of local government and private industry in the establishment of facilities and programs to collect, process and utilize waste tires and tire derived material;

(ii) demonstrating the feasibility of innovative technologies as a means of collecting, storing, processing, and utilizing used and waste tires and tire derived materials; and

(iii) applying demonstrated technologies as a means of collecting, storing, processing, and utilizing used and waste tires and tire derived materials.

(3) For the fiscal year beginning July 1, 2004 and for all fiscal years thereafter, 45% shall be deposited into the General Revenue Fund.

(Source: P.A. 98-656, eff. 6-19-14.)

(415 ILCS 5/17.6 rep.)

Section 15. The Environmental Protection Act is amended by repealing Section 17.6.

Section 20. The Environmental Toxicology Act is amended by changing Sections 3 and 5 as follows:

(415 ILCS 75/3) (from Ch. 111 1/2, par. 983)

Sec. 3. Definitions. As used in this Act, unless the context otherwise requires;

(a) "Department" means the Illinois Department of Public Health;

(b) "Director" means the Director of the Illinois Department of Public Health;

(c) "Program" means the Environmental Toxicology program as established by this Act;

(d) "Exposure" means contact with a hazardous substance;

(e) "Hazardous Substance" means chemical compounds, elements, or combinations of chemicals which, because of quantity concentration, physical characteristics or toxicological characteristics may pose a substantial present or potential hazard to human health and includes, but is not limited to, any substance defined as a hazardous substance in Section 3.215 of the "Environmental Protection Act", approved June 29, 1970, as amended;

(f) "Initial Assessment" means a review and evaluation of site history and hazardous substances involved, potential for population exposure, the nature of any health related complaints and any known patterns in disease occurrence;

(g) "Comprehensive Health Study" means a detailed analysis which may include: a review of available environmental, morbidity and mortality data; environmental and biological sampling; detailed review of scientific literature; exposure analysis; population surveys; or any other scientific or epidemiologic methods deemed necessary to adequately evaluate the health status of the population at risk and any potential relationship to environmental factors;

(h) "Superfund Site" means any hazardous waste site designated for cleanup on the National Priorities List as mandated by the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (P.L. 96-510), as amended;

(i) (Blank). ~~"State Remedial Action Priority List" means a list compiled by the Illinois Environmental Protection Agency which identifies sites that appear to present significant risk to the public health, welfare or environment.~~

(Source: P.A. 92-574, eff. 6-26-02.)

(415 ILCS 75/5) (from Ch. 111 1/2, par. 985)

Sec. 5. (a) Upon request by the Illinois Environmental Protection Agency, the Department shall conduct an initial

assessment for any location designated as a Superfund Site ~~or on the State Remedial Action Priority List~~. Such assessment shall be initiated within 60 days of the request.

(b) (Blank). ~~For sites designated as Superfund Sites or sites on the State Remedial Action Priority List on the effective date of this Act, the Department and the Illinois Environmental Protection Agency shall jointly determine which sites warrant initial assessment. If warranted, initial assessment shall be initiated by January 1, 1986.~~

(c) If, as a result of the initial assessment, the Department determines that a public health problem related to exposure to hazardous substances may exist in a community located near a designated site, the Department shall conduct a comprehensive health study to assess the full relationship, if any, between such threat or potential threat and possible exposure to hazardous substances at the designated site.

(Source: P.A. 84-987.)

Section 99. Effective date. This Act takes effect upon becoming law.

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Statutes amended in order of appearance

225 ILCS 320/35.5

415 ILCS 5/12.4

415 ILCS 5/21 from Ch. 111 1/2, par. 1021

415 ILCS 5/22.15 from Ch. 111 1/2, par. 1022.15

415 ILCS 5/22.28 from Ch. 111 1/2, par. 1022.28

415 ILCS 5/22.29 from Ch. 111 1/2, par. 1022.29

415 ILCS 5/55 from Ch. 111 1/2, par. 1055

415 ILCS 5/55.6 from Ch. 111 1/2, par. 1055.6

415 ILCS 5/17.6 rep.

415 ILCS 75/3 from Ch. 111 1/2, par. 983

415 ILCS 75/5 from Ch. 111 1/2, par. 985